

Forward Work Plan

Background

Ofgem published its final proposals for the Code Governance Review Phase 3 (CGR3) in March 2016. One of the proposals makes recommendations for Code Administrators to develop a forward work plan, to enable code administrators to manage change at a strategic level.

The objective of this Forward Work Plan is to coordinate the project management of 'major' industry change, through on-going oversight of the end-to-end delivery of significant programmes and central systems changes.

Scope

The scope of the Forward Work Plan is based on the annually agreed areas. The areas for 2017 are listed below:

- * Smart metering
- * Half Hourly Settlement
- * European harmonisation
- * Faster and more reliable switching
- * Code specific considerations

Disclosure

The information has been provided by Code Administrators, to help inform Code Panels and the energy industry, and does not necessarily reflect the view of specific Code Panels. Note the version history below for details of Code Administrators who were not able to provide data for this plan.

Need more information?

For more information regarding a specific change, please contact the responsible Code Administrator:

<u>Code Administrator</u>	<u>Code</u>
ElectraLink Ltd	Distribution Connection Use of System Agreement (DCUSA) Supply Point Administrator Agreement (SPAA)
ELEXON	Balancing and Settlement Code (BSC)
Energy Networks Association	Distribution Code
Gemserv	iGT Uniform Network Code (IGT UNC) Master Registration Agreement (MRA) Smart Energy Code (SEC)
Joint Office of Gas Transporters	Uniform Network Code (UNC)
National Grid	Connection and Use of System Code (CUSC) Grid Code System Operator – Transmission Owner Code (STC)

Version History: Forward Work Plan V1.0

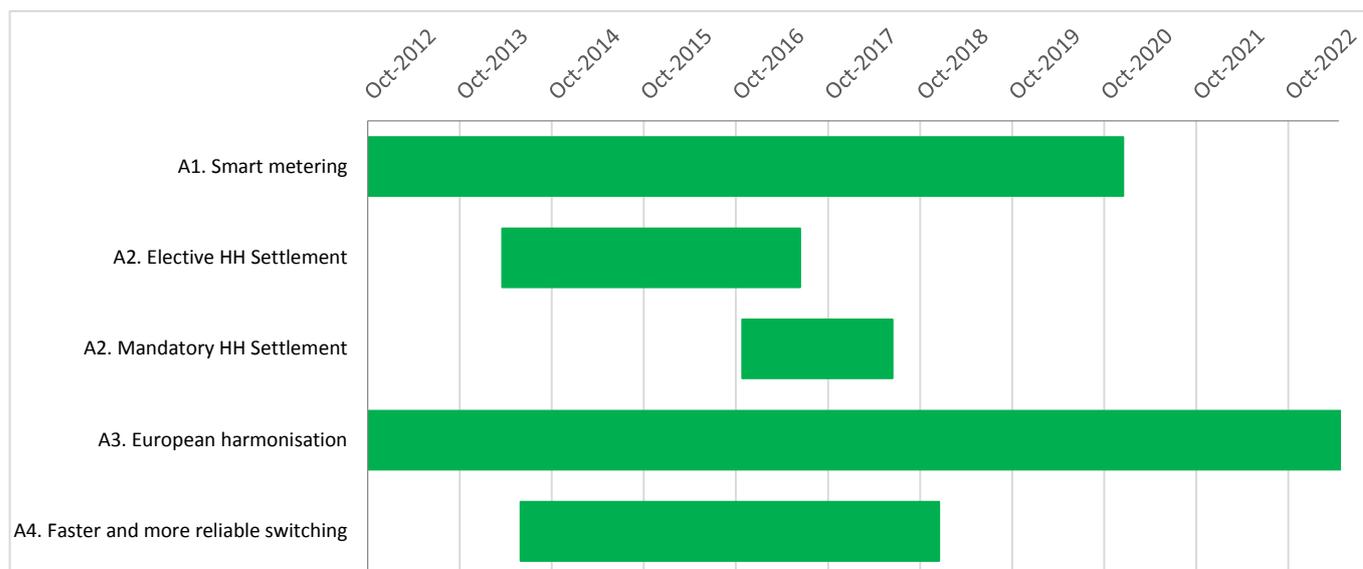
This Forward Work Plan contains change updates for December 2016 and offers a best view as of 11 January 2017.

Please be aware that no updates were provided for the MRA or iGT UNC for the above period. As such, this version does not include changes for those Codes. For information relating to the forward view under the MRA or iGT UNC, please contact the respective Code Administrator.

Headlines

The Forward Work Plan headlines provide an overview of the key updates around the priority areas. The headlines are provided when and as they arise.

Area timelines and status



Area 1. Smart Metering

- * The overall status of smart metering is 'on track'. This is because all 21 live change are on track.
- * DCC Live activities were completed on 25th November 2016.
- * Release 1.3 is scheduled for 10th April 2017
- * SMETS1 end date is 6th April 2018
- * DCC User Mandate of 25th May 2017 for Large Suppliers, and 25th November 2017 for Small Suppliers. DCC User Mandate for Distribution Network Operators is 10th October 2017.
- * DCC issued a consultation on its draft Initial Enrolment Project Feasibility Report (IEPFR) on 11 November 2016, in accordance with Section N4.5 of the SEC. Responses due by 20 January 2017.

Area 2. Half Hourly Settlement

- * The overall status of Half Hourly Settlement is 'on track'. This is because 15 of the 16 live changes are on track.
- * P347 Assessment Report recommended for rejection by the BSC Panel on 10 November 2016. This change is looking at revising HH R1 performance targets, so it is not critical if P347 is rejected.
- * Ofgem issues 'Consultation on mandatory half-hourly settlement: aims and timetable for reform' on 11 November 2016 with responses due by 6 January 2017. Based on the consultation document, it anticipated that a SCR will be adopted to facilitate mandatory HH Settlement.

Area 3. European Harmonisation

- * The overall status of European Harmonisation is 'on track'. This is because of the 12 live changes under European Harmonisation, 11 are 'on track' and one has been identified as 'at risk'.
- * Discussions continue on how required changes will be coordinated and implemented within the codes. To facilitate coordination, upcoming European Network Code (ENC) changes have been identified within the BSC, CUSC, DCode, Grid Code and STC
- * Code bodies to be aware of the expected publication of the latest version of the Electricity Balancing Guidelines. No date has been confirmed, however it is expected the last week of January 2017.

Area 4. Faster Switching

- * The overall status of Faster Switching is 'on track'. This is because all 8 milestones are 'on track'.
- * The Switching Programme is in the planning phase, as such there are currently no live changes being progressed under Faster Switching.
- * Ofgem provided notice of the upcoming consultation 'Switching Programme - Blueprint Phase consultation'.

Area 5. Code Specific

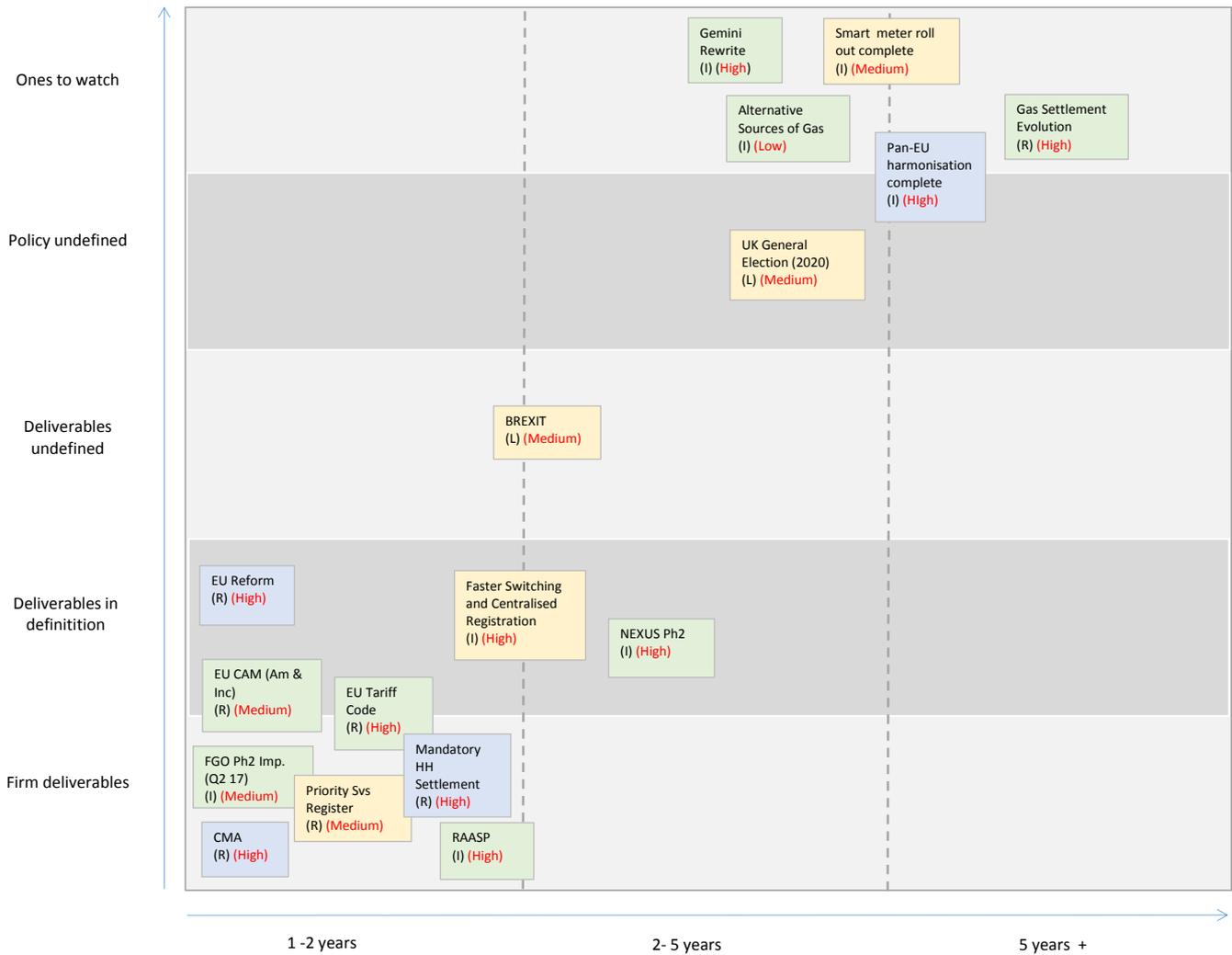
- * 11 approved changes are awaiting confirmation of the implementation date, as they are pending Authority decision or Project NEXUS.
- * Ofgem issued 'Industry Code Governance: Initial consultation on implementing the Competition and Markets Authority's recommendations' for consultation on 9 November 2016, with responses due by 1 February 2017.
- * Ofgem issued 'Draft Forward Work Programme 2017-18' for consultation on 19 December 2016, with responses due by 25 February 2017.

Horizon Scanning

Horizon scanning provides a high level snap shot of the key legislative and regulatory changes expected to impact the industry. The changes are represented in terms of impact, certainty and anticipated implementation.

KEY

Industry impacted:	Driver of change:
Industry-wide change (Yellow box)	(I) - Industry (L) - Legislation (R) - Regulatory
Gas (Green box)	Level of impact:
Electricity (Blue box)	(High) (Medium) (Low)



This sheet sets out the changes identified in the 2-5 years timescale on the Horizon

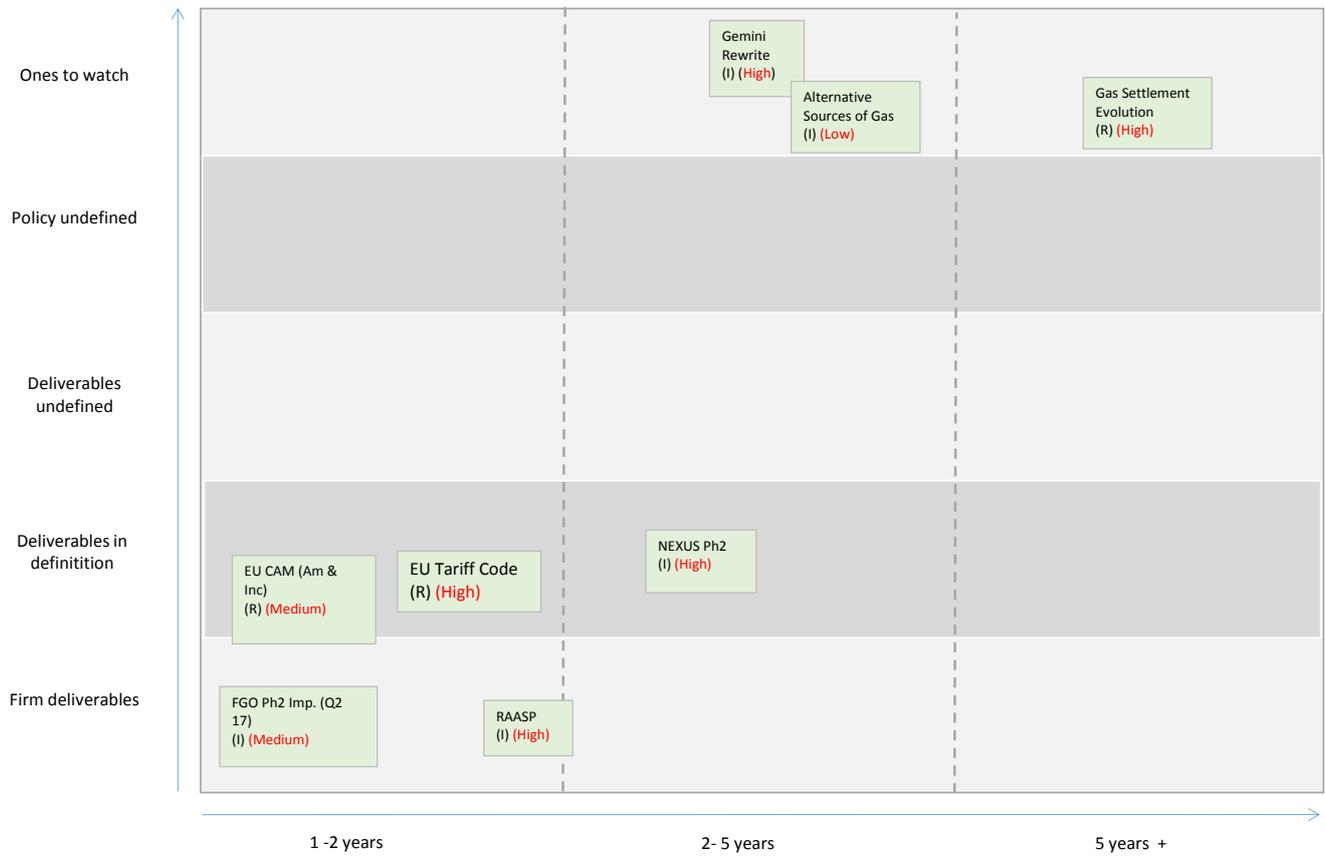
Horizon item	What is it?	Which Codes might be affected?	What happens next?	For more information
Nexus Phase 2	During specification and build of the new UK Link systems under Project Nexus, a number of 'further requirements' were identified by the UNC Workgroup that participants believed would add value if made available. These were too late to be included in the initial release and were therefore compiled into a Requirements Log that was to be subject to more detailed assessment in due course.	UNC iGT UNC	It is anticipated that further UNC modifications would be required to enable the changes identified. No work is anticipated on this until after the current Nexus deliverables - Phase 1 and RAASP - are more certain in H1 2017.	The Requirements Log can be viewed here: http://www.gasgovernance.co.uk/nexus/090816 A diagram showing how the various UNC modifications interact to form Project Nexus is available here: http://www.gasgovernance.co.uk/sites/default/files/Nexus%20Modification%20interactions%20v2.0_0.pdf
Alternative Sources of Gas	This is an early-planning placeholder to focus some thinking about how the various future sources - e.g. shale, LNG, biomethane - might impact on the operation of GB's gas networks.	UNC iGT UNC	tbc	http://www2.nationalgrid.com/UK/Industry-information/Future-of-Energy/Gas/
Gemini Rewrite	Gemini provides GB's gas nominations, trades, energy balancing and entry/exit capacity processes and invoicing. The operating system behind the central Gemini system (operated by Xoserve on behalf of National Grid Gas) has been in use since 2005 and will require replacement or refreshing.	UNC	tbc	http://www.xoserve.com/index.php/our-systems/gemini/
UK General Election 2020	Potential change of emphasis in Energy Policy leading to strengthening of Retail reform, acceleration of alternative sources of energy, penetration of electric vehicles etc	ALL	tbc	
Brexit	UK exit from the EU is not currently expected to have a significant impact on GB Codes. Working assumption for the industry is that GB will continue to access the Single Energy Market, meaning that existing interconnection point arrangements will remain. In the near term, GB is legally obliged to comply with EU Regulations and subsequent Codes and work to adapt GB Codes continues.	ALL	Awaiting clear direction from central government via BEIS and Ofgem.	tbc
Smart Meter Roll-out complete	As roll-out of Smart meters approaches completion, the availability of reliable and frequent data items should permit the industry to improve many processes, such as Settlement, Forecasting, Balancing and capacity management	ALL	Ofgem are leading work under the "Future Energy Insights" banner that should inform direction on these matters.	https://www.ofgem.gov.uk/publications-and-updates/ofgem-s-future-insights-series-overview-paper
Gas Settlement Evolution	Currently a placeholder for a piece of work that is only just starting - essentially to think about how Settlement could be further improved.	UNC iGT UNC	Initial discussions are taking place at the Change Overview Board	http://www.gasgovernance.co.uk/COB

Horizon Scanning - Gas

Horizon scanning provides a high level snap shot of the key legislative and regulatory changes expected to impact the industry. The changes are represented in terms of impact, certainty and anticipated implementation.

KEY

<i>Industry impacted:</i>	<i>Driver of change:</i>
Industry-wide change	(I) - Industry
Gas	(L) - Legislation
Electricity	(R) - Regulatory
	<i>Level of impact:</i>
	(High)
	(Medium)
	(Low)



Horizon Scanning - Electricity

Horizon scanning provides a high level snap shot of the key legislative and regulatory changes expected to impact the industry. The changes are represented in terms of impact, certainty and anticipated implementation.

KEY

Industry impacted:

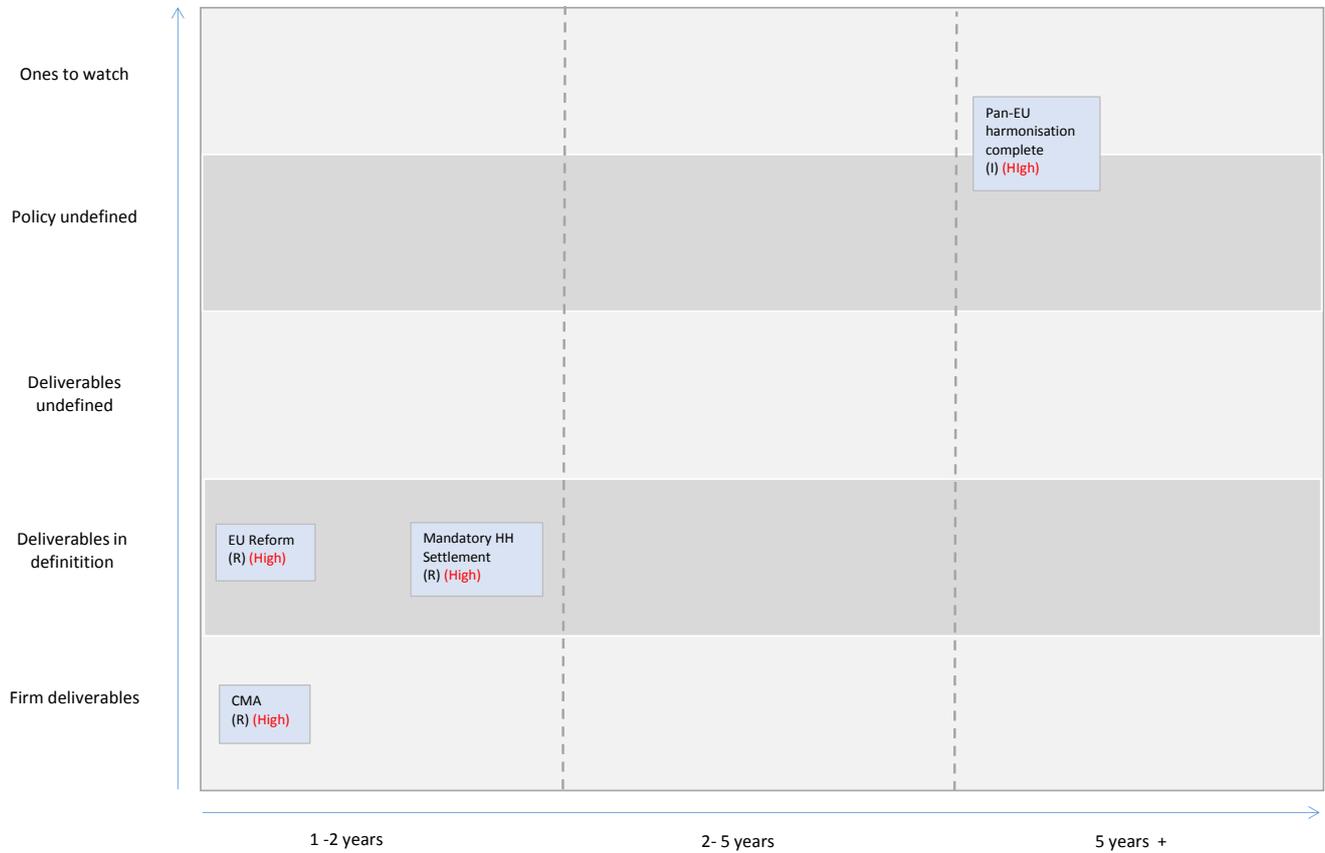
- Industry-wide change
- Gas
- Electricity

Driver of change:

- (I) - Industry
- (L) - Legislation
- (R) - Regulatory

Level of impact:

- (High)
- (Medium)
- (Low)



Area 1. Smart Metering

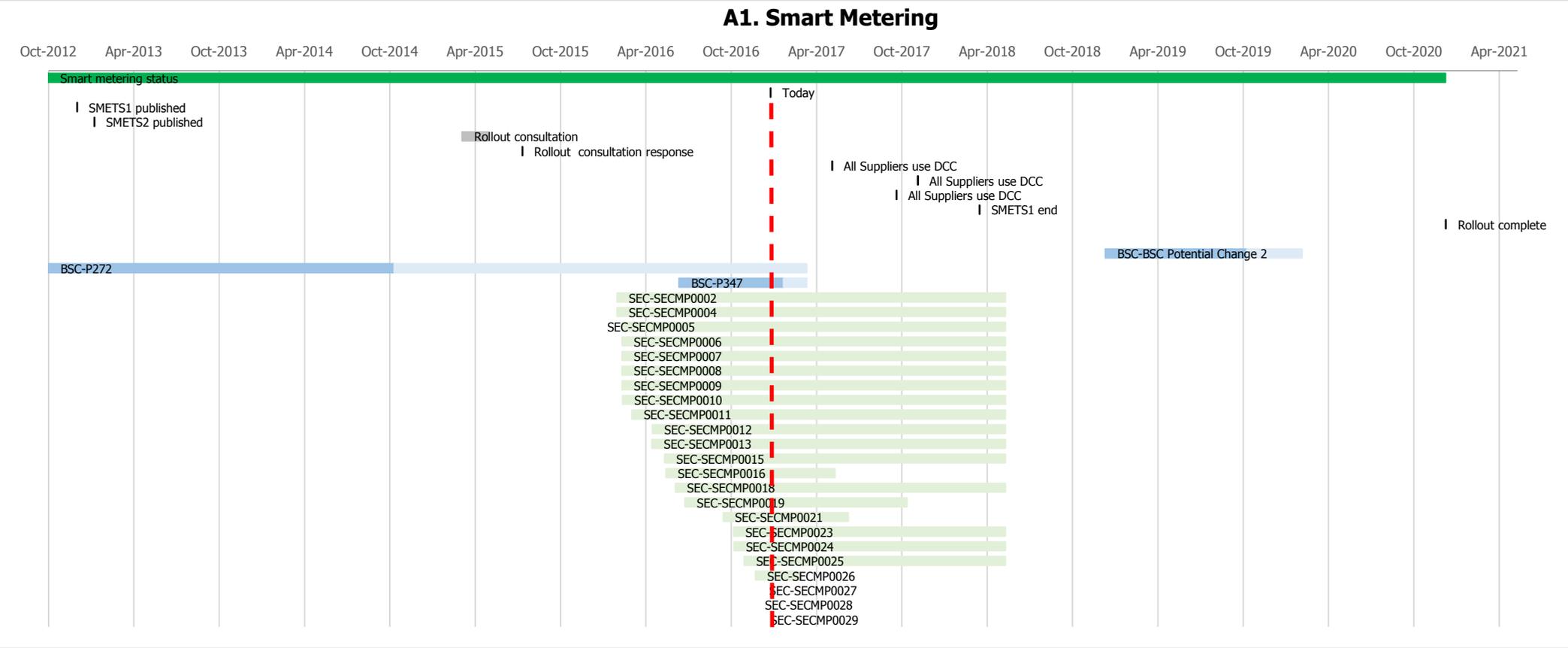
Smart Metering aims to facilitate the roll out electricity and gas smart Meters across Great Britain.

Headlines

- * The overall status of smart metering is 'on track'. This is because all 21 live changes are on track.
- * DCC Live activities were completed on 25th November 2016.
- * Release 1.3 is scheduled for 10th April 2017
- * SMETS1 end date is 6th April 2018
- * DCC User Mandate of 25th May 2017 for Large Suppliers, and 25th November 2017 for Small Suppliers. DCC User Mandate for Distribution Network Operators is 10th October 2017.
- * DCC issued a consultation on its draft Initial Enrolment Project Feasibility Report (IEPFR) on 11 November 2016, in accordance with Section N4.5 of the SEC. Responses due by 20 January 2017.

Key

- BSC: Not yet raised
- CUSC: ON TRACK
- GC: ON TRACK
- STC: ON TRACK
- Dcode: AT RISK
- DCUSA: AT RISK
- SPAA: FAILING
- iGT UNC: ON TRACK
- MRA: ON TRACK
- SEC: ON TRACK
- UNC: ON TRACK



Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Milestones																	
Status	Smart metering status	Smart metering timeline and status						C	01/04/11	E	31/12/20				ON TRACK	The overall status of smart metering is 'on track'. This is because all 21 live change are on track.	Government policy
Milestone	SMETS1	SMETS1 published						C	18/12/12	C	19/12/12	-	N/A		ON TRACK	Smart Metering Equipment Technical Specifications published by DECC on 18/12/2012.	-
Milestone	SMETS2	SMETS2 published						C	24/01/13	C	25/01/13	-	N/A		ON TRACK	Smart Metering Equipment Technical Specifications 2 (draft) published by DECC on 24/01/2013.	-
Milestone	Rollout consultation	Government consultation on the smart metering rollout strategy						C	24/03/15	C	19/05/15	-	N/A		ON TRACK	-	-
Milestone	Rollout consultation response	Government conclusions and response to the smart metering rollout strategy consultation						C	31/07/15	C	01/08/15	-	N/A		ON TRACK	-	-
Milestone	Large Supplier User Mandate	Large Supplier User Mandate						E	25/05/17	E	26/05/17	-	N/A		ON TRACK	-	-
Milestone	Small Supplier User Mandate	Small Supplier User Mandate						E	25/11/17	E	26/11/17	-	N/A		ON TRACK	-	-
Milestone	Distribution Network Operator User Mandate	Distribution Network Operator User Mandate						E	10/10/17	E	11/10/17	-	N/A		ON TRACK	-	-
Milestone	SMETS1 end	Installation end date for SMETS1 Meters						E	06/04/18	E	07/04/18	-	N/A		ON TRACK	-	-
Milestone	Rollout complete	Smart Meter rollout complete						E	31/12/20	E	01/01/21	-	N/A		ON TRACK	-	-
Changes																	
BSC	BSC Potential Change 2	Smart: Data retrieval & data ownership (H & L)	Yes	No	No	No	No	E	01/01/19	E	01/11/19	E	27/02/20	Upcoming	-	-	-
BSC	P272	Mandatory Hlaf Hourly Settlement for Profile Classes 5-8	No	Yes	No	No	No	C	20/05/11	C	29/10/14	C	01/04/17	Awaiting Implementation	On Track	-	-
BSC	P347	Reduction in R1 Read Threshold	Yes	Yes	No	No	No	C	01/07/16	E	10/02/17	C	01/04/17	With Authority	On Track	Awaiting Authority decision	-
SEC	SECMP0002	Add New Command to Reset Debt Registers	Yes	No	No	No	Yes	C	19/02/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
SEC	SECMP0004	Inclusion of Device Serial Number data item in the Smart Metering Inventory	Yes	No	No	No	Yes	C	19/02/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0005	Include Tariff and Register Labels in SMETS2 Devices	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0006	Specifying the number of digits for device display	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0007	Firmware updates to mandated HAN devices	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0008	Provision of a Service Request error response for quarantined Service Requests	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0009	Centralised Firmware Library	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0010	Introduction of triage arrangements for Communication Hubs	Yes	No	No	No	Yes	C	02/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0011	Inclusion of Meter Asset Provider Participant Code (MAP ID) Participant Codes in the Smart Metering Inventory	Yes	No	No	No	Yes	C	22/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0012	Channel selection to support Shared HAN solutions	Yes	No	No	No	Yes	C	05/05/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0013	Smart meter device diagnostics and triage	Yes	No	No	No	Yes	C	04/05/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0015	GPF timestamp for reading instantaneous Gas values	Yes	No	No	No	Yes	C	31/05/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0016	Consideration of "Maximum Credit" value in credit cover calculation	Yes	No	No	No	Yes	C	03/06/16	E	TBD	E	01/06/17	Awaiting Authority Determination	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0018	Standard Electricity Distributor Configuration Settings	Yes	No	No	No	Yes	C	23/06/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
SEC	SECMP0019	ALCS Description Labels	Yes	No	No	No	Yes	C	14/07/16	E	TBD	E	02/11/17	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0021	Increase Other SEC Party representation for TABASC and SSC	Yes	No	No	No	Yes	C	04/10/16	E	TBD	E	29/06/17	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0023	Correct Units of Measure for Uncontrolled Gas Flow Rate	Yes	No	No	No	Yes	C	26/10/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0024	Enduring Approach to Communication Hub Firmware Management	Yes	No	No	No	Yes	C	27/10/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0025	Electricity Network Party Access to Load Switching Information	Yes	No	No	No	Yes	C	18/11/16	E	TBD	E	01/06/18	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0026	Changes to the Security Sub-Committee Nomination Process	Yes	No	No	No	Yes	C	12/12/16	E	TBD	E	16/03/17	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0027	Amending Service Request Forecasting	Yes	No	No	No	Yes	C	16/12/16	E	TBD	E	TBD	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0028	Prioritising Service Requests	Yes	No	No	No	Yes	C	07/12/16	E	TBD	E	TBD	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0029	Business Continuity and Disaster Recovery Testing Amendments	Yes	No	No	No	Yes	C	19/12/16	E	TBD	E	TBD	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-

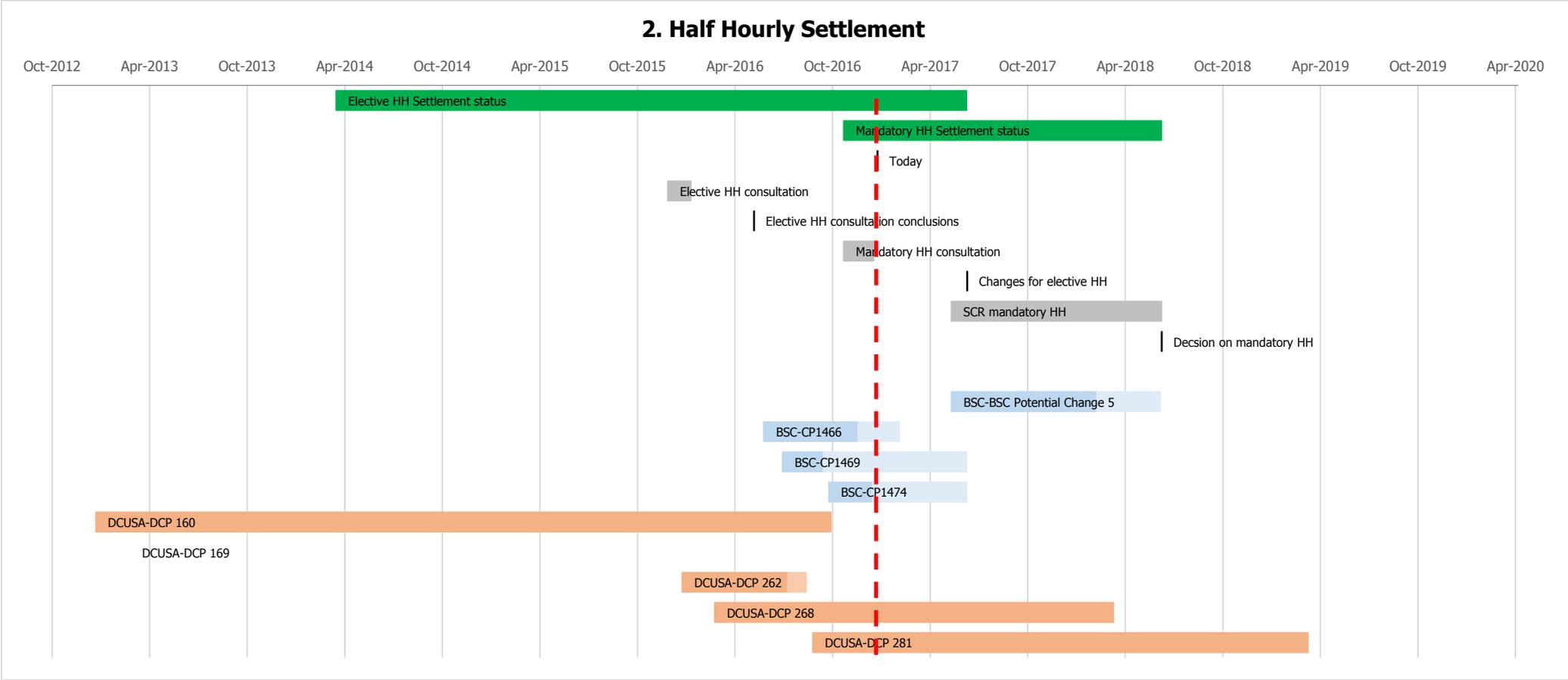
Area 2. Half Hourly Settlement

Half Hourly Settlement aims to settle all consumers using Half Hourly consumption data. For more information, please visit the Ofgem website.

Headlines

- * The overall status of Half Hourly Settlement is 'on track'. This is because 15 of the 16 live changes are on track.
- * P347 Assessment Report recommended for rejection by the BSC Panel on 10 November 2016. This change is looking at revising HH R1 performance targets, so it is not critical if P347 is rejected.
- * Ofgem issues 'Consultation on mandatory half-hourly settlement: aims and timetable for reform' on 11 November 2016 with responses due by 6 January 2017. Based on the consultation document, it anticipated that a SCR will be adopted to facilitate mandatory HH Settlement.

Key	
BSC	Not yet raised
CUSC	
GC	ON TRACK
STC	
Dcode	AT RISK
DCUSA	
SPAA	FAILING
iGT UNC	
MRA	
SEC	
UNC	



Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Milestones																	
Status	Elective HH Settlement status	Elective Half Hourly Settlement timeline and status						C	04/04/14	C	29/06/17				ON TRACK	The overall status of Elective Half Hourly Settlement is 'on track'. This is because 15 of the 16 live changes are on track.	Ofgem
Status	Mandatory Half Hourly Settlement status	Mandatory Half Hourly Settlement timeline						C	11/11/16	E	30/06/18				ON TRACK	The overall status of Mandatory HH Settlement is 'on track'. Based on Ofgem's consultation, it is anticipated that Ofgem will make a how to implement mandatory HHS should be taken by the first half of 2018 following their policy and design work. The proposed approach sets out a 'potential' SCR.	Ofgem
Milestone	Elective HH consultation	Ofgem consultation 'Half-hourly Settlement: the way forward'						C	17/12/15	C	29/01/16	-	N/A		ON TRACK	This consultation is now closed.	-
Milestone	Elective HH consultation conclusions	Ofgem consultation decision 'Elective half-hourly settlement: conclusions paper'						C	26/05/16	C	27/05/16	-	N/A		ON TRACK	The conclusions paper to Ofgem's consultation on elective HH Settlement, published on 26/05/2016.	-
Milestone	Mandatory HH consultation	Ofgem 'Consultation on mandatory half-hourly Settlement: aims and timetable for reform'						C	11/11/16	C	06/01/17	-	N/A		ON TRACK	Ofgem consultation on mandatory HH Settlement. The proposed timetable is all changes to enable mandatory HH Settlement should be in place by the first half of 2018. An SCR is likely to follow the conclusions from the consultation.	-
Milestone	Changes for elective HH	Deadline for changes to facilitate elective HH Settlement						C	30/06/17	C	01/07/17	-	N/A		ON TRACK	The deadlines for changes to facilitate election HH Settlement have been approved.	-
Milestone	SCR mandatory HH	SCR for mandatory HH Settlement						E	01/06/17	E	30/06/18	-	N/A		ON TRACK	These are estimated dates for the SCR, based on when the consultation closes and Ofgem's aspirations for changes in place to enable mandatory HH Settlement by the first half of 2018.	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Milestone	Decision on mandatory HH	Ofgem target for decision on if, when, and how to implement mandatory Half Hourly Settlement						E	30/06/18	E	01/07/18	-	N/A		ON TRACK	Ofgem have indicated that the decision will be taken by the first half of 2018, following their policy and design work	-
Changes																	
BSC	BSC Potential Change 5	Ofgem SCR on HH Settlement	No	Yes	No	No	No	E	01/06/17	E	01/03/18	E	28/06/18	Upcoming	-	All changes to enable mandatory HH Settlement should be in place by the first half of 2018. Currently there is only one change planned to enable mandatory HH Settlement. However, it is anticipated that a SCR will be adopted to facilitate mandatory HH Settlement.	-
BSC	CP1466	Removing SMETS compliant Meters from the scope of BSCP601 'Metering Protocol Approval and Compliance Testing'	No	Yes	No	No	No	C	14/06/16	C	08/12/16	C	23/02/17	Awaiting Implementation	On track	-	Settlement Reform Advisory Group recommendations
BSC	CP1469	Changes to support the implementation of the SRAG's recommendations	No	Yes	No	No	No	C	19/07/16	C	04/10/16	C	29/06/17	Awaiting Implementation	On track	-	Settlement Reform Advisory Group recommendations
BSC	CP1474	Updating the CoMC processes to facilitate the elective HH Settlement of SMETS Meters	Yes	Yes	No	No	No	C	14/10/16	C	04/01/17	C	29/06/17	Awaiting Implementation	On Track	-	Ofgem's Elective half-hourly settlement: conclusions paper
DCUSA	DCP 160	Non-Half Hourly (NHH) Notional Capacity	No	Yes	No	No	No	C	08/01/13	C	18/10/16	n/a	n/a	Authority Rejected the change	On Track	Authority Rejected the change	-
DCUSA	DCP 169	Seasonal Time of Day (SToD) HH Metered Tariffs in the CDCM	No	Yes	No	No	No	C	13/03/13	E	TBD	E	TBD	Assessment	At Risk	CP on Hold - Working Group is awaiting Ofgem decision on DCP 228 before deciding on how to proceed with DCP 169. DCP 225 is due to be implemented 1 Apr 2018	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
DCUSA	DCP 262	Schedule 19 Credit/Re-invoice for HH Specific Data	No	Yes	No	No	No	C	13/01/16	C	29/07/16	C	01/09/16	Implemented	On Track	-	-
DCUSA	DCP 268	DUoS Charging Using HH settlement data	No	Yes	No	No	No	C	14/03/16	E	TBD	E	01/04/18	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 281	Changes to Schedule 19 – Portfolio Billing	No	Yes	No	No	No	C	14/09/16	E	TBD	E	01/04/19	Assessment	On Track	Under Development - Working Group developing the CP solution	-

Area 3. European Harmonisation

European harmonisation aims to ensure that the GB energy market is compliant with European obligations. For more information, please visit the Ofgem website.

Please be aware SQSS changes have also been provided, as the relevant to European Harmonisation. Please also note that there are differing assumptions on the implementation dates for EBGL changes between Code bodies.

Headline

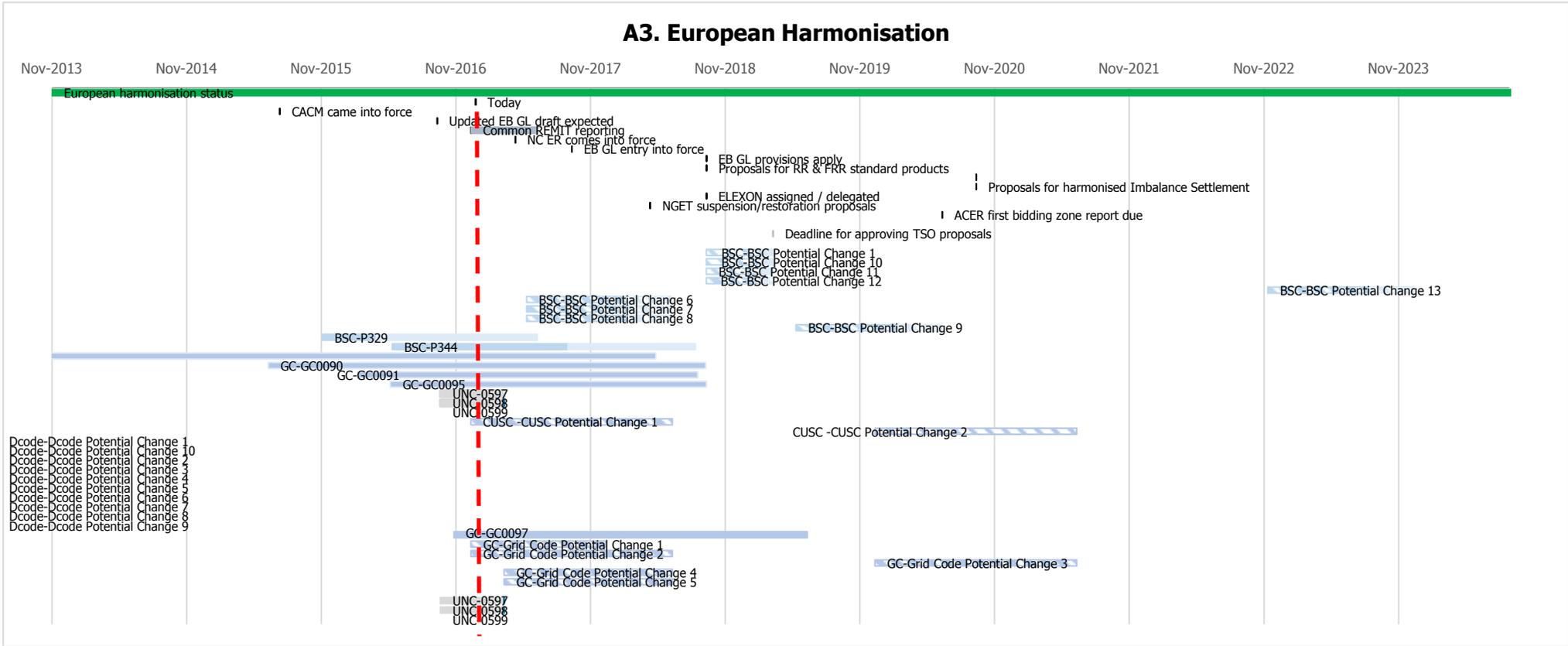
* The overall status of European Harmonisation is 'on track'. This is because of the 12 live changes under European Harmonisation, 11 are 'on track' and one has been identified as 'at risk'.

* Discussions continue on how required changes will be coordinated and implemented within the codes. To facilitate coordination, upcoming European Network Code (ENC) changes have been identified within the BSC, CUSC, DCode, Grid Code and STC

* Code bodies to be aware of the expected publication of the latest version of the Electricity Balancing Guidelines. No date has been confirmed, however it is expected the last week of January 2017.

Key

- BSC Not yet raised
- CUSC ON TRACK
- GC ON TRACK
- STC ON TRACK
- Dcode AT RISK
- DCUSA AT RISK
- SPAA FAILING
- iGT UNC
- MRA
- SEC
- UNC



Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Milestones																	
Status	European harmonisation status	European harmonisation timeline and status								E	01/01/00				ON TRACK	11 out of 12 live changes are 'on track'. This gives European Harmonisation an overall 'on track' status.	EU Legislation
Milestone	CACM came into force	CACM came into force						C	01/08/15		02/08/15	-	N/A		ON TRACK	-	-
Milestone	Updated EB GL draft expected	Updated EB GL draft						C	01/10/16	C	02/10/16	-	N/A		ON TRACK	The draft was issued in October 2016.	-
Milestone	Common REMIT reporting	Common REMIT reporting						E	01/01/17	C	02/01/17	-	30/06/17		ON TRACK	REMIT webfeeds provided to ACER. ACER due to start collecting data 1 January 2017, however BSC requirements delivered under P329 in June 2017. ACER are aware of P329 Implementation Date.	-
Milestone	NC ER comes into force	NC ER comes into force						E	01/05/17		02/05/17	-	N/A		ON TRACK	It is anticipated that NC ER will come into force in May 2017.	-
Milestone	EB GL entry into force	EB GL entry into force						E	01/10/17		02/10/17	-	N/A		ON TRACK	EB GL has not yet come into force, nor has it been voted on. EB GL is anticipated to be voted on in March, with EIF 7 months later.	-
Milestone	EB GL provisions apply	EB GL provisions apply						E	01/10/18	E	02/10/18	-	N/A		ON TRACK	This milestone is linked to 'EB GL entry into force'. 'EB GL provisions apply' milestone date is 'EB GL entry into force' plus 12 months.	-
Milestone	Backstop date for FRR standard products	Backstop date for FRR standard products						E	01/10/18	E	02/10/18	-	N/A		ON TRACK		-
Milestone	Backstop date for RR standard products	Backstop date for RR standard products						E	01/10/20	E	02/10/20	-	N/A		ON TRACK		-
Milestone	Backstop date for harmonised Imbalance Settlement	Backstop date for harmonised Imbalance Settlement						E	01/10/20	E	02/10/20	-	N/A		ON TRACK		-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Milestone	ELEXON assigned / delegated	Backstop date for ELEXON assigned / delegated						E	01/10/18	E	02/10/18	-	N/A		ON TRACK	This milestone is linked to 'EB GL entry into force'. 'ELEXON assigned / delegated' milestone date is 'EB GL entry into force' plus 12 months.	-
Milestone	NGET suspension/restoration proposals	NGET proposals for suspension/restoration						E	01/05/18	E	02/05/18	-	N/A		ON TRACK	This milestone is linked to 'NC ER comes into force'. 'NGET proposals for suspension/restoration' milestone date is 'NC ER comes into force' plus 12 months.	-
Milestone	The earliest decision on bidding zone change	The earliest decision on bidding zone change						E	01/07/20	E	02/07/20	-	N/A		ON TRACK	The earlier decision on bidding zone changes is mid 2020.	-
Milestone	Deadline for approving NGET proposals	Deadline for approving NGET proposals						E	01/11/18	E	01/11/18	-	N/A		ON TRACK	This milestone is linked to 'NGET proposals for suspension/restoration'. 'Deadline for approving NGET proposals' milestone is 'NGET proposals for suspension/restoration' plus 6 months.	-
Milestone	UK leaves EU							E	30/03/19	E	31/03/19	-	N/A		ON TRACK	The PM has indicated that Article 50 will trigger Article 50.	-
Changes																	
BSC	BSC Potential Change 1	Balancing Pilot Project 7 - FRR sharing	No	No	Yes	No	No	E	01/10/18	E	01/03/19	E	01/04/19	Upcoming	-	This change may be included in project TERRE (P344).	-
BSC	BSC Potential Change 10	Changes to bidding zones in GB (CACM)	No	No	Yes	No	No	E	01/10/18	E	01/03/19	E	01/04/19	Upcoming	-	-	-
BSC	BSC Potential Change 11	Harmonised suspension and restoration (NC ER)	No	No	Yes	No	No	E	01/10/18	E	01/03/19	E	01/04/19	Upcoming	-	-	-
BSC	BSC Potential Change 12	Harmonised Balancing and Imbalance Pricing (GL EB)	No	No	Yes	No	No	E	01/10/18	E	01/03/19	E	01/04/19	Upcoming	-	-	-
BSC	BSC Potential Change 13	Harmonised Settlement Period < 30 minutes	No	No	Yes	No	No	E	01/12/22	E	01/09/23	E	31/12/23	Upcoming	-	Expected 2023 or later.	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
BSC	BSC Potential Change 6	Oversight of ELEXON costs by the Authority	No	No	Yes	No	No	E	01/06/17	E	01/03/18	E	28/06/18	Upcoming	-	-	-
BSC	BSC Potential Change 7	Introduction of additional enforcement provisions	No	No	Yes	No	No	E	01/06/17	E	01/03/18	E	28/06/18	Upcoming	-	-	-
BSC	BSC Potential Change 8	Delegation Mod if Europe goes down the delegation route rather than Assignment	No	No	Yes	No	No	E	01/06/17	E	01/03/18	E	28/06/18	Upcoming	-	-	-
BSC	BSC Potential Change 9	Early Imbalance Price change for NC EB rules	No	No	Yes	No	No	E	01/06/19	E	01/03/20	E	30/06/20	Upcoming	-	Changes may be required by early 2018 (depending on the final text of the Guideline on Electricity Balancing). GB may seek derogation for max. 2 years to implement at same time as 'Harmonised Balancing and Imbalance Pricing'	ENC
BSC	P329	Changes to REMIT inside information reporting	No	No	Yes	No	No	C	25/11/15	C	19/04/16	C	29/06/17	Awaiting Implementation	On Track	-	-
BSC	P344	Project TERRE implementation into GB market arrangements	No	No	Yes	No	No	C	01/06/16	C	21/09/17	E	01/09/18	Assessment	On track	Project TERRE is currently set to go-live in Q3 2018.	-
GC	GC0048	Joint GCRP/DCRP Workgroup on GB Application of RfG	No	No	Yes	No	Yes	C	01/07/13	C	TBD	C	17/05/18	Raised	On Track	This is a workgroup, and it is expected that this workgroup will manage the raising of all additional modifications required to deliver The deadline for EIF is fixed. National Implementation Compliance date is 17/05/2018	European Regulation/Law
GC	GC0090	HVDC	No	No	Yes	No	Yes	C	01/07/15	C	TBD	C	29/09/18	Raised	On Track	This is a workgroup, and it is expected that this workgroup will manage the raising of all additional modifications required to deliver Deadline for EIF is fixed. National Implementation Compliance date is 29/09/2018	European Regulation/Law

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
GC	GC0091	Joint GCRP/DCRP Workgroup on GB Application of Demand Connection Code	No	No	Yes	No	Yes	C	01/03/16	C	TBD	C	07/09/18	Raised	On Track	This is a workgroup, and it is expected that this workgroup will manage the raising of all additional modifications required to deliver. Deadline for EIF is fixed. National Implementation Compliance date is 07/09/2018	European Regulation/Law
GC	GC0095	GB implementation workgroup for Transmission System Operation Guideline (TSOG) European Network Code	No	No	Yes	No	Yes	C	27/05/16	E	TBD	C	01/10/18	Assessment	On Track	All areas of TSOG are currently held within one workgroup, this may change as modifications are raised to deliver respective areas are completed There is a range of Entry into Force dates ranging to October 2018	EU Regulation/Law
UNC	0597	Rules for the release of incremental capacity at Interconnection Points	No	No	Yes	No	Yes	C	10/10/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	EU CAM
UNC	0598	Amendments to Capacity Allocations Mechanisms to comply with EU Capacity Regulations	No	No	Yes	No	Yes	C	10/10/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	EU CAM
UNC	0599	Amendments to Capacity Allocations Mechanisms (Interruptible) to comply with EU Capacity Regulations	No	No	Yes	No	Yes	C	10/10/16	C	n/a	C	n/a	Withdrawn	On Track	Withdrawn	EU CAM
CUSC	CUSC Potential Change 1	European Energy Balancing Guidelines - Replacement Reserves	No	No	Yes	No	Yes	E	01/01/17	E	TBD	E	01/07/18	Upcoming	On Track	This mod is set to be raised in Q2 2017. This mod is set to be implemented in Q3 2018.	EU Regulation/Law
CUSC	CUSC Potential Change 2	European Energy Balancing Guidelines - Manual Frequency Restoration Reserves (mFRR)	No	No	Yes	No	Yes	E	01/01/20	E	TBD	E	01/07/21	Upcoming	On Track	This mod is set to be raised Q1 2020. This mod is set to be implemented in Q3 2021	EU Regulation/Law

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Dcode	Dcode Potential Change 1	Implementation of the Ofgem CGR3 recommendation on Significant Code Review	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 10	Implementation of the requirements of the European Network Code - Demand Connection	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 2	Changes to DOC 5 of the Distribution Code	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 3	To Implement within the Dcode the Fast Fault Current Injection requirements contained within the EU Network Code - Requirements for Generators	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 4	To Implement within the Dcode the Fault Ride Through requirements contained within the EU Network Code - Requirements for Generators	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 5	To Implement within the Dcode the Frequency Response requirements contained within the EU Network Code - Requirements for Generators	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 6	To Implement within the Dcode the Reactive Power and Voltage Control requirements contained within the EU Network Code - Requirements for Generators	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 7	Implementation of the new Engineering Recommendation G98	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Dcode	Dcode Potential Change 8	Implementation of the new Engineering Recommendation G99	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 9	Implementation of the Transmission System Operators Guidelines	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
GC	GC0097	European Energy Balancing Guidelines - Replacement Reserves - TERRE	No	No	Yes	No	Yes	E	16/11/16	C	TBD	E	01/07/19	Assessment	On Track	This modification maybe required to address changes associated with project TERRE Deadline for EIF is fixed. This mod is set to be implemented Q3 2019.	EU Regulation/Law
GC	Grid Code Potential Change 1	Implementation of CACM European Network Code	No	No	Yes	No	Yes	E	01/01/17	C	TBD	E	01/01/18	Upcoming	On Track	This modification may be required to address the requirements of the Common Grid Model This mod is currently set to be raised in Q1 2017 Deadline for EIF is fixed. Compliance for CGM is Jan 2018 - and TBC based on methodologies	European Regulation/Law
GC	Grid Code Potential Change 2	European Energy Balancing Guidelines - General Compliance	No	No	Yes	No	Yes	E	01/01/17	E	TBD	E	01/07/18	Upcoming	On Track	This modification maybe required to address general compliance requirements of the EB GL The mod if currently set to be raised in Q1 2020. Deadline for EIF is fixed. The mod if set to be implemented in Q3 2021	EU Regulation/Law

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
GC	Grid Code Potential Change 3	European Energy Balancing Guidelines - Manual Frequency Restoration Reserves (mFRR)	No	No	Yes	No	Yes	E	01/01/20	E	TBD	E	01/07/21	Upcoming	On Track	This modification maybe required to address mFRR requirements of the EB GL This mod is set to be raised in Q1 2020. Deadline for EIF is fixed. This mod is set to be implemented in Q3 2021	EU Regulation/Law
GC	Grid Code Potential Change 4	European Emergency & Restoration Code - System Defence Plan	No	No	Yes	No	Yes	E	01/04/17	E	TBD	E	01/07/18	Upcoming	On Track	This mod is set to be raised in Q2 2017. This mod is set to be implemented in Q3 2018.	EU Regulation/Law
GC	Grid Code Potential Change 5	European Emergency & Restoration Code - System Restoration Plan	No	No	Yes	No	Yes	E	01/04/17	E	TBD	E	01/07/18	Upcoming	On Track	This mod is set to be raised in Q2 2017. This mod is set to be implemented in Q3 2018.	EU Regulation/Law
SQSS	GSR012	Treatment of Interconnectors	No	No	Yes	No	Yes	C	05/10/10	E	TBD	E	TBD	Assessment	At Risk	Workgroup meetings need to reconvene following 1 year hiatus.	-
UNC	0597	Rules for the release of incremental capacity at Interconnection Points	No	No	Yes	No	Yes	C	10/10/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	EU CAM
UNC	0598	Amendments to Capacity	No	No	Yes	No	Yes	C	10/10/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	EU CAM
UNC	0599	Amendments to Capacity	No	No	Yes	No	Yes	C	10/10/16	C	n/a	C	n/a	Withdrawn	On Track	Withdrawn	EU CAM

Acronyms and definitions

ACER	Agency for the Cooperation of Energy Regulators. ACER is an independent European structure which fosters cooperation among European energy regulators, ACER ensures that market integration and the
CACM	The legally binding European guideline on capacity allocation and congestion management, one of a number of codes and legally -binding guidelines which will govern the harmonised electricity market in
EB GL	The European guideline on electricity balancing, one of a number of codes wch will govern the harmoised electricrty market in Europe. Formerly known as the NC EB.
EIF	Entry into force
ENC	European Network Code
FRR	Frequency restoration reserve, a type of balancing service which is desined to help a TSO maintain the system frequency within tolerances.
NC ER	The European network code on emergency and restoration procedures, one of a number of codes which will govern the harmonised electricity market in Europe.
REMIT	An EU regulation on energy market integrity and transparency. REMIT imposes obligations on energy companies to report inside information (e.g. about plant outages) in the interests of market transparency. In Britain the information is routed via the BMRS system.
RR	Replacement reserve, a type of balancing service that enery companies can offer a TSO.
TERRE	Trans-European replacement reserve exchange, an early project in the harmonisation of balancing arrangements across Europe. It is a joint project among several European TSOs to establish a common market (and supporting IT platform) for trading in RR services.

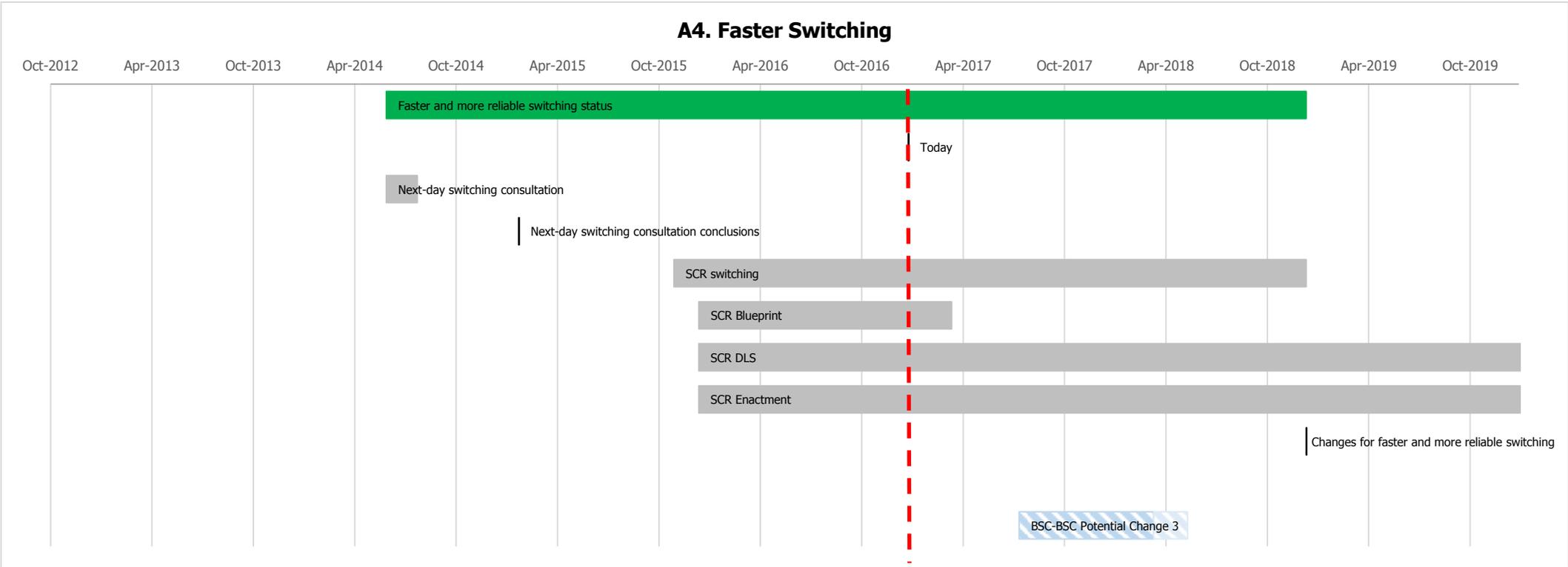
Area 4. Faster Switching

Faster and more reliable switching aims to improve customers' experience of switching, leading to greater engagement in the retail energy market by designing and implementing a new switching process that is reliable, fast and cost-effective. For more information, please visit the [Ofgem](#) website.

Headlines

- * The overall status of Faster Switching is 'on track'. This is because all 8 milestones are 'on track'.
- * The Switching Programme is in the planning phase, as such there are currently no live changes being progressed under Faster Switching.
- * Ofgem provided notice of the upcoming consultation 'Switching Programme - Blueprint Phase consultation'.

Key	
BSC	Not yet raised
CUSC	
GC	ON TRACK
STC	
Dcode	AT RISK
DCUSA	
SPAA	FAILING
iGT UNC	
MRA	
SEC	
UNC	



Code	Change Ref	Title	A1	A2	A3	A4	A5	Timeline Ref	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers	
Milestones																			
Status	Faster and more reliable switching status	Faster and more reliable switching timeline and status						Faster and more reliable switching status	C	16/06/14	E	01/01/19					ON TRACK	There are currently not live changes being progressed. However, 6 of the 8 milestones are 'on track', this gives faster and more reliable switching an overall 'on track' status. Ofgem view is for new arrangements to go live in 2019.	Ofgem
Milestone	Next-day switching consultation	Ofgem consultation 'Moving to reliable next-day switching'						Next-day switching consultation	C	16/06/14	C	11/08/14	-	N/A			ON TRACK	Ofgem consultation on reliable next-day switching. Ofgem proposes to lead a programme of work to deliver these policy proposals for 2019.	-
Milestone	Next-day switching consultation conclusions	Ofgem consultation decision on moving to reliable next-day switching						Next-day switching consultation conclusions	C	10/02/15	C	11/02/15	-	N/A			ON TRACK	The conclusions paper to Ofgem's consultation on reliable next-day switching, published on 10/02/2015.	-
Milestone	SCR switching	Switching Significant Code Review launch statement and request for expressions of interest to participate in Programme workgroups						SCR switching	C	17/11/15	E	01/01/19	-	N/A			ON TRACK	-	-
Milestone	SCR Blueprint	SCR Blueprint Phase						SCR Blueprint	E	01/01/16	E	01/04/17	-	N/A			ON TRACK	-	-
Milestone	SCR DLS	SCR Detailed-Level Specification Phase						SCR DLS	E	01/01/16	E	01/01/00	-	N/A			ON TRACK	-	-
Milestone	SCR Enactment	SCR Enactment Phase						SCR Enactment	E	01/01/16	E	01/01/00	-	N/A			ON TRACK	-	-
Milestone	Changes for faster and more reliable switching	Deadline for changes to enable faster and more reliable switching						Changes for faster and more reliable switching	E	01/01/19	E	02/01/19	-	N/A			ON TRACK	-	-
Changes																			
BSC	BSC Potential Change 3	SCR on faster switching	No	No	No	Yes	No	BSC-BSC Potential Change 3	E	01/08/17	E	01/04/18	E	01/06/18	Upcoming	-	-	-	-

A5. Code Specific Changes

Code Specific Change highlights any live and upcoming changes to assist in the release management. It also provide headline updates for code specific changes that may also be of importance to the industry.

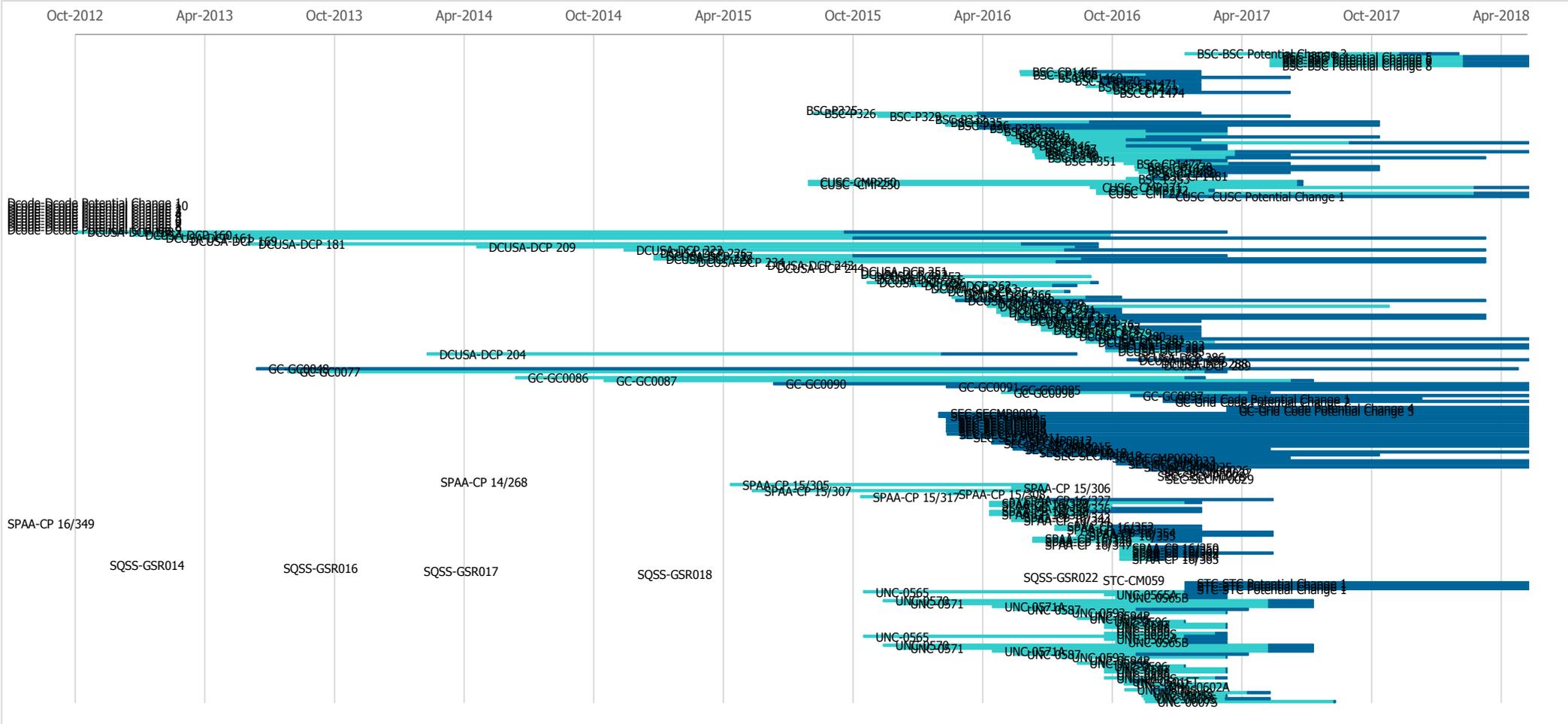
Headlines

- * 11 approved changes are awaiting confirmation of the implementation date, as they are pending Authority decision or Project NEXUS.
- * Ofgem issued 'Industry Code Governance: Initial consultation on implementing the Competition and Markets Authority's recommendations' for consultation on 9 November 2016. Responses due by 1 February 2017.
- * Ofgem issued 'Draft Forward Work Programme 2017-18' for consultation on 19 December 2016. Response due by 25 February 2016.

Key

Assessment Duration

Implementation Duration



Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
BSC	BSC Potential Change 1	Balancing Pilot Project 7 - FRR sharing	No	No	Yes	No	No	E	01/10/18	E	01/03/19	E	01/04/19	Upcoming	-	This change may be included in project TERRE (P344).	-
BSC	BSC Potential Change 10	Changes to bidding zones in GB (CACM)	No	No	Yes	No	No	E	01/10/18	E	01/03/19	E	01/04/19	Upcoming	-	-	-
BSC	BSC Potential Change 11	Harmonised suspension and restoration (NC ER)	No	No	Yes	No	No	E	01/10/18	E	01/03/19	E	01/04/19	Upcoming	-	-	-
BSC	BSC Potential Change 12	Harmonised Balancing and Imbalance Pricing (GL EB)	No	No	Yes	No	No	E	01/10/18	E	01/03/19	E	01/04/19	Upcoming	-	-	-
BSC	BSC Potential Change 13	Harmonised Settlement Period < 30 minutes	No	No	Yes	No	No	E	01/12/22	E	01/09/23	E	31/12/23	Upcoming	-	Expected 2023 or later.	-
BSC	BSC Potential Change 2	Smart: Data retrieval & data ownership (H & L)	Yes	No	No	No	No	E	01/01/19	E	01/11/19	E	27/02/20	Upcoming	-	-	-
BSC	BSC Potential Change 3	SCR on faster switching	No	No	No	Yes	No	E	01/02/17	E	01/12/17	E	22/02/18	Upcoming	-	-	-
BSC	BSC Potential Change 5	Ofgem SCR on HH Settlement	No	Yes	No	No	No	E	01/06/17	E	01/03/18	E	28/06/18	Upcoming	-	All changes to enable mandatory HH Settlement should be in place by the first half of 2018. Currently there is only one change planned to enable mandatory HH Settlement. However, it is anticipated that a SCR will be adopted to facilitate mandatory HH Settlement.	-
BSC	BSC Potential Change 6	Oversight of ELEXON costs by the Authority	No	No	Yes	No	No	E	01/06/17	E	01/03/18	E	28/06/18	Upcoming	-	-	-
BSC	BSC Potential Change 7	Introduction of additional enforcement provisions	No	No	Yes	No	No	E	01/06/17	E	01/03/18	E	28/06/18	Upcoming	-	-	-
BSC	BSC Potential Change 8	Delegation Mod if Europe goes down the delegation route rather than Assignment	No	No	Yes	No	No	E	01/06/17	E	01/03/18	E	28/06/18	Upcoming	-	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
BSC	BSC Potential Change 9	Early Imbalance Price change for NC EB rules	No	No	Yes	No	No	E	01/06/19	E	01/03/20	E	30/06/20	Upcoming	-	Changes may be required by early 2018 (depending on the final text of the Guideline on Electricity Balancing). GB may seek derogation for max. 2 years to implement at same time as 'Harmonised Balancing and Imbalance Pricing'	ENC
BSC	CP1465	Sending revised Meter Technical Details following a change of Meter Operator Agent	No	No	No	No	Yes	C	13/06/16	C	06/09/16	C	23/02/17	Awaiting Implementation	On track	-	-
BSC	CP1466	Removing SMETS compliant Meters from the scope of BSCP601 'Metering Protocol Approval and Compliance Testing'	No	Yes	No	No	No	C	14/06/16	C	08/12/16	C	23/02/17	Awaiting Implementation	On track	-	Settlement Reform Advisory Group recommendations
BSC	CP1469	Changes to support the implementation of the SRAG's recommendations	No	Yes	No	No	No	C	19/07/16	C	04/10/16	C	29/06/17	Awaiting Implementation	On track	-	Settlement Reform Advisory Group recommendations
BSC	CP1470	Housekeeping Change to CoPs 1, 2, 3 and 5 following P266	No	No	No	No	No	C	12/08/16	C	04/10/16	C	23/02/17	Awaiting Implementation	On track	-	-
BSC	CP1471	Alignment of the CRA URS to the NETA IDD	No	No	No	No	Yes	C	04/10/16	C	04/10/16	C	23/02/17	Awaiting Implementation	On track	-	-
BSC	CP1472	Removal of SVA proving tests for Meters with a pulse multiplier of one	No	No	No	No	Yes	C	14/09/16	C	24/01/17	C	23/02/17	Assessment	On track	-	BSC Audit Issue Review Group
BSC	CP1473	Changes to the Long Term Vacant Entry Criteria	No	No	No	No	Yes	C	05/10/16	E	03/01/17	C	23/02/17	Awaiting Implementation	On Track	-	-
BSC	CP1474	Updating the CoMC processes to facilitate the elective HH Settlement of SMETS Meters	Yes	Yes	No	No	No	C	14/10/16	C	04/01/17	C	29/06/17	Awaiting Implementation	On Track	-	Ofgem's Elective half-hourly settlement: conclusions paper
BSC	P272	Mandatory Hlaf Hourly Settlement for Profile Classes 5-8	No	Yes	No	No	No	C	20/05/11	C	29/10/14	C	01/04/17	Awaiting Implementation	On Track	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
BSC	P297	Receipt and Publication of New and Revised Dynamic Data items	No	No	No	No	Yes	C	24/07/13	C	28/04/14	C	TBD	Awaiting Implementation	On Track	Due to further EBS delays, the Panel requested a revised Implementation Date for P297. The revised implementation date is TBD	
BSC	P308	Alternative security product for securing credit under the BSC	No	No	No	No	Yes	C	04/06/14	E	01/02/17	E	TBD	Assessment	At risk	ELEXON is currently awaiting confirmation on the progression of the Modification.	
BSC	P320	Reporting on Profile Classes 5 – 8 Metering Systems after the implementation of P272	No	Yes	No	No	No	C	13/03/15	C	09/09/15	C	01/04/17	Awaiting Implementation	On Track	-	
BSC	P321	Publication of Trading Unit Delivery Mode	No	No	No	No	Yes	C	01/04/15	C	08/10/15	C	29/06/17	Awaiting Implementation	On Track	P321 was originally approved under Self-Governance on 8 October 2015 for implementation on 30 June 2016. On 5 January 2016, the Panel wrote to the Authority to request the approved Implementation Date be deferred to 3 November 2016. The Authority approved this request on 26 January 2016. On 9 June 2016, the Panel wrote to the Authority to request the approved Implementation Date be deferred to 29 June 2017. The Authority approved this request on 8 August 2016. P321 will therefore be implemented on 29 June 2017 as part of the June 2017 BSC Systems Release.	-
BSC	P325	Improving the accountability of BSCCo to stakeholders and better aligning BSCCo governance with best practice	No	No	No	No	Yes	C	30/07/15	E	TBD	E	TBD	Assessment	On Track	-	-
BSC	P326	Introduction of a non-Working Day adjustment to the Credit Cover Percentage calculation	No	No	No	No	Yes	C	25/08/15	C	14/04/16	C	23/02/17	Awaiting Implementation	On Track	-	-
BSC	P329	Changes to REMIT inside information reporting	No	No	Yes	No	No	C	25/11/15	C	19/04/16	C	29/06/17	Awaiting Implementation	On Track	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
BSC	P332	Revisions to the Supplier Hub Principle	No	No	No	No	Yes	C	28/01/16	E	TBD	E	TBD	Assessment	On Track	-	-
BSC	P335	Inclusion of Non-BM STOR costs and volumes in the indicative cashout price	No	No	No	No	Yes	C	19/02/16	C	19/09/16	C	02/11/17	Awaiting Implementation	On Track	-	-
BSC	P336	Fuel types on the BMRS	No	No	No	No	Yes	C	29/02/16	C	14/04/16	C	02/11/17	Awaiting Implementation	On Track	-	-
BSC	P338	Consequential changes to P272 legal text	No	Yes	No	No	No	C	14/04/16	C	14/04/16	C	01/04/17	Awaiting Implementation	On Track	-	-
BSC	P339	Introduction of new Consumption Component Classes for Measurement Classes E-G	No	Yes	No	No	No	C	04/05/16	C	08/12/16	C	01/04/17	Awaiting Implementation	On Track	-	-
BSC	P341	MEL and other data earlier than Gate Closure	No	No	No	No	Yes	C	20/05/16	E	01/04/17	E	TBD	Assessment	At risk	Awaiting confirmation from Ofgem and a decision on progression from the Workgroup.	-
BSC	P342	Change to Gate Closure for Energy Contract Volume Notifications	No	No	No	No	Yes	C	25/05/16	E	08/12/16	C	02/11/17	With Authority	On Track	-	-
BSC	P343	Increase to the number of Supplier IDs that can be held by a Supplier	No	No	No	No	Yes	C	26/05/16	C	10/11/16	C	23/02/17	Awaiting Implementation	On Track	-	-
BSC	P344	Project TERRE implementation into GB market arrangements	No	No	Yes	No	No	C	01/06/16	C	21/09/17	E	01/09/18	Assessment	On track	Project TERRE is currently set to go-live in Q3 2018.	-
BSC	P346	Changes to Specific Charges for Elective HH Settlement	No	Yes	No	No	No	C	23/06/16	C	10/11/16	C	01/04/17	Awaiting Implementation	On Track	Approved. Awaiting implementation in April Standalone release	-
BSC	P347	Reduction in R1 Read Threshold	Yes	Yes	No	No	No	C	01/07/16	E	10/02/17	C	01/04/17	With Authority	On Track	Awaiting Authority decision	-
BSC	P348	Provision of gross BM Unit data for TNUoS charging	No	No	No	No	Yes	C	01/07/16	E	13/04/17	E	07/11/19	Assessment	On Track	This Modification will be progressed in line with P349.	Transmission Network Use of System (TNUoS) Charging changes

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
BSC	P349	Facilitating Embedded Generation Triad Avoidance Standstill	No	No	No	No	Yes	C	04/07/16	E	13/04/17	E	29/06/17	Assessment	On Track	<p>New Embedded Generators will be defined for the purpose of this Modification by Connection Use of System Code (CUSC) Modification Proposal (CMP) 264 'Embedded Generation Triad Avoidance Standstill'.</p> <p>The implementation of CMP264 requires both SVA and CVA meter data flows for new embedded generation. It is believed that the Transmission Company already receives the necessary CVA metered data to allow for the benefits of CMP264 to be realised. If this assumption is proved invalid, this Modification will require including CVA as well as SVA registered generators.</p>	-
BSC	P350	Introduction of a seasonal Zonal Transmission Losses scheme	No	No	No	No	Yes	C	05/07/16	E	31/03/17	E	01/04/18	Assessment	On Track	<p>The CMA has placed obligations on National Grid to raise a Modification, for implementation by 1 April 2018. If the Modification is not implemented in time, then National Grid will be required to implement the same technical solution on the same date but outside of the BSC.</p> <p>The BSC Panel will make its final recommendation to Ofgem on 9 February 2017. Ofgem is expected to make its final decision by the end of March 2017.</p>	CMA
BSC	P351	CGR Phase 3 Modification to align Section F to the Licence and any necessary amendments to BSCP40	No	No	No	No	Yes	C	29/07/16	C	19/01/17	E	01/04/17	Assessment	On Track	Initially rejected by Panel. Report consultation now closed and Final report decision on 19/1/17	-
BSC	CP1477	Updates to BSCP537 Appendix 1 as a result of P283	No	No	No	No	Yes	C	07/11/16	E	04/04/17	E	29/06/17	Assessment	On Track	-	-
BSC	CP1478	Automate the loading of the DF Matrix	No	No	No	No	No	C	22/11/16	E	28/02/17	E	02/11/17	Assessment	On Track	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
BSC	CP1479	Updates to the Defined Metering Points in Codes of Practice 1, 2, 3, 5 and 10	No	No	No	No	Yes	C	23/11/16	E	20/02/17	E	02/11/17	Assessment	On Track	-	-
BSC	CP1480	Creation of a new authorisation category for corrections to BOA related data	No	No	No	No	No	C	28/11/16	E	28/02/17	E	29/06/17	Assessment	On Track	-	-
BSC	CP1481	Housekeeping Change to BSCP536 following approval of P339	No	No	No	No	Yes	C	14/12/16	E	26/01/17	E	01/04/17	Assessment	On Track	-	0
BSC	P353	Fast Track Self-Governance Mod following P324	No	No	No	No	Yes	C	10/11/16	C	08/12/16	C	06/01/17	Awaiting Implementation	On track	-	-
CUSC	CMP250	Stabilising BSUoS with at least a twelve month notice period	No	No	No	No	Yes	C	19/08/15	E	10/07/17	E	17/07/17	Assessment	At Risk	-	CMP250
CUSC	CMP250	Stabilising BSUoS with at least a twelve month notice period	No	No	No	No	Yes	C	19/08/15	E	10/07/17	E	17/07/17	Assessment	At Risk	-	CMP250
CUSC	CMP271	Improving the cost reflectivity of demand transmission charges	No	No	No	No	Yes	C	20/09/16	E	16/03/18	E	01/04/21	Assessment	On Track	-	CMP271
CUSC	CMP272	Aligning Condition C5 of the CUSC to changes introduced by the Code Governance Review Phase 3	No	No	No	No	Yes	C	29/09/16	E	07/03/17	E	14/03/17	Assessment	On Track	-	CMP272
CUSC	CMP274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	No	No	No	No	Yes	C	29/09/16	E	16/03/18	E	01/04/21	Assessment	On Track	-	CMP274
CUSC	CUSC Potential Change 1	European Energy Balancing Guidelines - Replacement Reserves	No	No	Yes	No	Yes	E	01/01/17	E	TBD	E	01/07/18	Upcoming	On Track	This mod is set to be raised in Q2 2017. This mod is set to be implemented in Q3 2018.	EU Regulation/Law
CUSC	CUSC Potential Change 2	European Energy Balancing Guidelines - Manual Frequency Restoration Reserves (mFRR)	No	No	Yes	No	Yes	E	01/01/20	E	TBD	E	01/07/21	Upcoming	On Track	This mod is set to be raised Q1 2020. This mod is set to be implemented in Q3 2021	EU Regulation/Law

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Dcode	Dcode Potential Change 1	Implementation of the Ofgem CGR3 recommendation on Significant Code Review	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 10	Implementation of the requirements of the European Network Code - Demand Connection	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 2	Changes to DOC 5 of the Distribution Code	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 3	To Implement within the Dcode the Fast Fault Current Injection requirements contained within the EU Network Code - Requirements for Generators	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 4	To Implement within the Dcode the Fault Ride Through requirements contained within the EU Network Code - Requirements for Generators	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 5	To Implement within the Dcode the Frequency Response requirements contained within the EU Network Code - Requirements for Generators	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 6	To Implement within the Dcode the Reactive Power and Voltage Control requirements contained within the EU Network Code - Requirements for Generators	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 7	Implementation of the new Engineering Recommendation G98	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
Dcode	Dcode Potential Change 8	Implementation of the new Engineering Recommendation G99	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
Dcode	Dcode Potential Change 9	Implementation of the Transmission System Operators Guidelines	No	No	Yes	No	Yes	E	TBD	E	TBD	E	TBD	Upcoming	-	-	-
DCUSA	DCP 138	Implementation of alternative network use factor (NUF) calculation method in EDCM	No	No	No	No	No	C	18/06/12	C	09/10/15	C	01/04/17	Awaiting Implementation	On Track	-	-
DCUSA	DCP 160	Non-Half Hourly (NHH) Notional Capacity	No	Yes	No	No	No	C	08/01/13	C	18/10/16	n/a	n/a	Authority Rejected the change	On Track	Authority Rejected the change	-
DCUSA	DCP 161	Excess Capacity Charges	No	No	No	No	No	C	06/02/13	C	21/10/15	C	01/04/18	Awaiting Implementation	On Track	-	-
DCUSA	DCP 169	Seasonal Time of Day (SToD) HH Metered Tariffs in the CDCM	No	Yes	No	No	No	C	13/03/13	E	TBD	E	TBD	Assessment	At Risk	CP on Hold - Working Group is awaiting Ofgem decision on DCP 228 before deciding on how to proceed with DCP 169. DCP 225 is due to be implemented 1 Apr 2018	-
DCUSA	DCP 181	Previous Connection Terms Enduring	No	No	No	No	No	C	17/06/13	C	15/06/16	C	01/10/16	Implemented	On Track	-	-
DCUSA	DCP 209	Resolving Unregistered Customers	No	No	No	No	No	C	08/05/14	C	30/08/16	C	01/10/16	Implemented	On Track	-	-
DCUSA	DCP 222	Non Billing Of Excess Reactive Power Charges	No	No	No	No	No	C	02/12/14	C	15/08/16	C	01/04/18	Awaiting Implementation	On Track	-	-
DCUSA	DCP 226	Housekeeping 66/72/73/77/80	No	No	No	No	Yes	C	05/01/15	E	TBD	E	TBD	Assessment	At Risk	CP on Hold - housekeeping change to review references throughout the DCUSA Document. Work on this is to be carried out after the 1 October 2016 DCUSA Release.	-
DCUSA	DCP 227	Removing the inconsistency in the application of Peaking Probabilities in the CDCM	No	No	No	No	No	C	13/01/15	C	21/10/15	C	01/04/17	Awaiting Implementation	On Track	-	-
DCUSA	DCP 228	Revenue Matching in the CDCM	No	No	No	No	No	C	13/01/15	C	08/09/16	C	01/04/18	Awaiting Implementation	On Track	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
DCUSA	DCP 234	Merging the PCDM and extended PCDM	No	No	No	No	No	C	27/02/15	C	03/08/16	C	01/04/18	Awaiting Implementation	On Track	-	-
DCUSA	DCP 243	Treatment of Customer Contributions in the CDCM	No	No	No	No	No	C	05/06/15	E	TBD	E	TBD	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 244	MOP Leaving Site for Cat A Situations	No	No	No	No	No	C	19/06/15	E	TBD	E	TBD	Assessment	At Risk	CP on Hold - Working Group is waiting for Operational Delivery Group (ODG) to develop MOP guidance on leaving site where there is a category A situation.	-
DCUSA	DCP 251	Clarification And Extension Of The Application Of LDNO Tariffs Under The CDCM	No	No	No	No	No	C	15/10/15	E	TBD	E	TBD	Assessment	On Track	Under Development - Working Group developing the CP solution DCP251/2 WG meeting indicated that the change declaration may be issued in June 2017, with an Ofgem decision anticipated in August 2017	-
DCUSA	DCP 252	Clarification And Extension Of The Application Of Portfolio Tariffs Under The EDCM	No	No	No	No	No	C	15/10/15	E	TBD	E	TBD	Assessment	On Track	Under Development - Working Group developing the CP solution DCP251/2 WG meeting indicated that the change declaration may be issued in June 2017, with an Ofgem decision anticipated in August 2017	-
DCUSA	DCP 253	Retightening and remaking of whole current metering system terminal connections.	No	No	No	No	No	C	03/11/15	C	21/09/16	C	01/09/16	Implemented	On Track	-	-
DCUSA	DCP 255	Changes to Electricity (Connection Charges) Regulations 2002	No	No	No	No	No	C	06/11/15	E	TBD	E	TBD	Assessment	On Track	The Working Group are awaiting the receipt of the final ECCR 2016 legal text from BEIS (formally DECC) before progressing this change.	-
DCUSA	DCP 256	Change to DCUSA to mitigate risks of non-payment of non-payment of DCUSA invoices	No	No	No	No	No	C	10/11/15	C	21/09/16	C	01/10/16	Implemented	On Track	-	-
DCUSA	DCP 262	Schedule 19 Credit/Re-invoice for HH Specific Data	No	Yes	No	No	No	C	13/01/16	C	29/07/16	C	01/09/16	Implemented	On Track	-	-
DCUSA	DCP 263	NTC DEH Gap	No	No	No	No	No	C	22/01/16	E	17/01/201	E	23/02/17	Change Report issued for Voting	On Track	Change Report issued for Voting	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
DCUSA	DCP 264	Introduction of Energy Theft Tip Off Line Service	No	No	No	No	No	C	15/02/16	C	15/08/16	C	22/08/16	Implemented	On Track	-	-
DCUSA	DCP 266	The calculation and application of IDNO discounts	No	No	No	No	No	C	09/03/16	E	n/a	E	n/a	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 267	Introduction of a new definition for 'Confirmed Theft'	No	No	No	No	No	C	09/03/16	C	14/09/16	C	03/11/16	Implemented	On Track	-	-
DCUSA	DCP 268	DUoS Charging Using HH settlement data	No	Yes	No	No	No	C	14/03/16	E	TBD	E	01/04/18	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 269	Revenue Protection Service Withdrawal Period	No	No	No	No	No	C	25/04/16	C	12/07/16	C	01/09/16	Implemented	On Track	-	-
DCUSA	DCP 270	Removal of HV Medium tariff from CDCM	No	No	No	No	No	C	28/04/16	C	16/11/17	n/a	n/a	Rejected	On Track	Authority Rejected the change	-
DCUSA	DCP 271	TRAS - Process and Costs of Providing Additional Hunter Facilities	No	No	No	No	No	C	11/05/16	C	15/09/16	C	03/11/16	Implemented	On Track	-	-
DCUSA	DCP 272	TRAS – Amendment of Schedule 25 Appendix 2	No	No	No	No	No	C	11/05/16	C	15/09/16	C	03/11/16	Implemented	On Track	-	-
DCUSA	DCP 273	Align CDCM table 1001 (target revenue) to latest Schedule 15 template	No	No	No	No	No	C	18/05/16	C	14/10/16	C	01/04/18	Awaiting Implementation	On Track	-	-
DCUSA	DCP 274	The application of export capacity charges in the EDCM	No	No	No	No	No	C	10/06/16	E	TBD	E	01/04/18	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 275	Code Governance Review 3 & SLC 22	No	No	No	No	No	C	10/06/16	C	15/11/16	C	23/02/17	Awaiting Implementation	On Track	-	-
DCUSA	DCP 276	Amendments to CDCM LV Substation Tariff 'Note 5'	No	No	No	No	No	C	04/07/16	C	14/09/16	C	03/11/16	Implemented	On Track	-	-
DCUSA	DCP 277	Schedule 25 – Amendment to Appendix 2 - Conditionality	No	No	No	No	No	C	13/07/16	C	17/11/16	C	23/02/17	Awaiting Implementation	On Track	-	-
DCUSA	DCP 278	Allocation of Users to the ETOS Secure Email Service	No	No	No	No	No	C	13/07/16	C	15/12/16	C	23/02/17	Awaiting Implementation	On Track	-	-
DCUSA	DCP 279	Linking Credit Cover to the Annual Iteration Process	No	No	No	No	No	C	29/07/16	C	23/12/16	C	23/02/17	Awaiting Implementation	On Track	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
DCUSA	DCP 280	Clarification of TRAS Accession Process	No	No	No	No	No	C	18/08/16	C	15/12/16	C	23/02/17	Awaiting Implementation	On Track	The voting period was extended to align with the equivalent SPAA CP (CP16/346)	-
DCUSA	DCP 281	Changes to Schedule 19 – Portfolio Billing	No	Yes	No	No	No	C	14/09/16	E	TBD	E	01/04/19	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 282	Embedded Distribution Network Operator (EDNO) UMSO	No	No	No	No	No	C	14/09/16	E	14/03/17	E	TBD	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 283	The calculation of generation credits in the CDCM	No	No	No	No	No	C	12/10/16	E	TBD	E	01/04/19	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 284	The application of scaling to generation credits in the CDCM	No	No	No	No	No	C	12/10/16	E	TBD	E	01/04/19	Assessment	On Track	Under Development - Working Group developing the CP solution	-
DCUSA	DCP 285	Schedule 23, Appendix 1 SLC References	No	No	No	No	No	C	12/10/16	E	24/01/17	E	23/02/17	Assessment	On Track	Under Development - legal text being updated	-
DCUSA	DCP 204	Smart Metering Related Amendments to Schedule 8	Yes	No	No	No	No	C	27/02/14	C	23/02/16	C	01/09/16	Implemented	On Track	-	-
DCUSA	DCP 286	Formalising the Theft Steering Group	No	No	No	No	No	C	09/11/16	E	TBD	E	TBD	Assessment	On Track	Under Development - Definition Stage	-
DCUSA	DCP 287	Generation Credits in the EDCM	No	No	No	No	No	C	11/11/16	E	TBD	E	01/04/19	Assessment	On Track	-	-
DCUSA	DCP 288	Introduction of the Electricity Theft Detection Incentive Scheme	No	No	No	No	No	C	12/12/16	E	TBD	E	TBD	Assessment	On Track	-	-
DCUSA	DCP 289	Creation of Distribution Charging Methodology Development Group	No	No	No	No	No	C	16/12/16	E	TBD	E	TBD	Assessment	On Track	-	-
GC	GC0048	Joint GCRP/DCRP Workgroup on GB Application of RfG	No	No	Yes	No	Yes	C	01/07/13	C	TBD	C	17/05/18	Raised	On Track	This is a workgroup, and it is expected that this workgroup will manage the raising of all additional modifications required to deliver The deadline for EIF is fixed. National Implementation Compliance date is 17/05/2018	European Regulation/Law
GC	GC0077	Suppression of Sub-Synchronous Resonance from Series Capacitive Compensation	No	No	No	No	Yes	C	14/08/13	E	01/03/17	E	01/04/17	Assessment	On Track	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
GC	GC0079	GC0035 / GC0079 Frequency Changes during Large Disturbances and their effect on the total system - Phase 1 & 2	No	No	No	No	Yes	C	21/05/08	E	TBD	E	TBD	Assessment	At Risk	Ongoing for 8 years with deliberations over funding arrangements to be decided.	-
GC	GC0086	Open Governance	No	No	No	No	Yes	C	02/07/14	E	01/02/17	E	01/03/17	Assessment	On Track	-	-
GC	GC0087	Requirements for Generators Frequency Provisions	No	No	No	No	Yes	C	04/11/14	E	01/07/17	E	01/08/17	Assessment	On Track	-	GC0022
GC	GC0090	HVDC	No	No	Yes	No	Yes	C	01/07/15	C	TBD	C	29/09/18	Raised	On Track	This is a workgroup, and it is expected that this workgroup will manage the raising of all additional modifications required to deliver Deadline for EIF is fixed. National Implementation Compliance date is 29/09/2018	European Regulation/Law
GC	GC0091	Joint GCRP/DCRP Workgroup on GB Application of Demand Connection Code	No	No	Yes	No	Yes	C	01/03/16	C	TBD	C	07/09/18	Raised	On Track	This is a workgroup, and it is expected that this workgroup will manage the raising of all additional modifications required to deliver. Deadline for EIF is fixed. National Implementation Compliance date is 07/09/2018	European Regulation/Law
GC	GC0095	GB implementation workgroup for Transmission System Operation Guideline (TSOG) European Network Code	No	No	Yes	No	Yes	C	27/05/16	E	TBD	C	01/10/18	Assessment	On Track	All areas of TSOG are currently held within one workgroup, this may change as modification are raised to deliver respective areas are completed There is a range of Entry into Force dates ranging to October 2018	EU Regulation/Law
GC	GC0096	Energy Storage	No	No	No	No	Yes	C	18/05/16	E	01/05/17	E	01/06/17	Assessment	On Track	-	-
GC	GC0097	European Energy Balancing Guidelines - Replacement Reserves - TERRE	No	No	Yes	No	Yes	E	16/11/16	C	TBD	E	01/07/19	Assessment	On Track	This modification maybe required to address changes associated with project TERRE Deadline for EIF is fixed. This mod is set to be implemented Q3 2019.	EU Regulation/Law

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
GC	Grid Code Potential Change 1	Implementation of CACM European Network Code	No	No	Yes	No	Yes	E	01/01/17	C	TBD	E	01/01/18	Upcoming	On Track	This modification may be required to address the requirements of the Common Grid Model This mod is currently set to be raised in Q1 2017 Deadline for EIF is fixed. Compliance for CGM is Jan 2018 - and TBC based on methodologies	European Regulation/Law
GC	Grid Code Potential Change 2	European Energy Balancing Guidelines - General Compliance	No	No	Yes	No	Yes	E	01/01/17	E	TBD	E	01/07/18	Upcoming	On Track	This modification maybe required to address general compliance requirements of the EB GL The mod if currently set to be raised in Q1 2020. Deadline for EIF is fixed. The mod if set to be implemented in Q3 2021	EU Regulation/Law
GC	Grid Code Potential Change 3	European Energy Balancing Guidelines - Manual Frequency Restoration Reserves (mFRR)	No	No	Yes	No	Yes	E	01/01/20	E	TBD	E	01/07/21	Upcoming	On Track	This modification maybe required to address mFRR requirements of the EB GL This mod is set to be raised in Q1 2020. Deadline for EIF is fixed. This mod is set to be implemented in Q3 2021.	EU Regulation/Law
GC	Grid Code Potential Change 4	European Emergency & Restoration Code - System Defence Plan	No	No	Yes	No	Yes	E	01/04/17	E	TBD	E	01/07/18	Upcoming	On Track	This mod is set to be raised in Q2 2017. This mod is set to be implemented in Q3 2018.	EU Regulation/Law
GC	Grid Code Potential Change 5	European Emergency & Restoration Code - System Restoration Plan	No	No	Yes	No	Yes	E	01/04/17	E	TBD	E	01/07/18	Upcoming	On Track	This mod is set to be raised in Q2 2017. This mod is set to be implemented in Q3 2018.	EU Regulation/Law

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
SEC	SECMP0002	Add New Command to Reset Debt Registers	Yes	No	No	No	Yes	C	19/02/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0004	Inclusion of Device Serial Number data item in the Smart Metering Inventory	Yes	No	No	No	Yes	C	19/02/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0005	Include Tariff and Register Labels in SMETS2 Devices	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0006	Specifying the number of digits for device display	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0007	Firmware updates to mandated HAN devices	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0008	Provision of a Service Request error response for quarantined Service Requests	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0009	Centralised Firmware Library	Yes	No	No	No	Yes	C	01/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0010	Introduction of triage arrangements for Communication Hubs	Yes	No	No	No	Yes	C	02/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0011	Inclusion of Meter Asset Provider Participant Code (MAP ID) Participant Codes in the Smart Metering Inventory	Yes	No	No	No	Yes	C	22/03/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0012	Channel selection to support Shared HAN solutions	Yes	No	No	No	Yes	C	05/05/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0013	Smart meter device diagnostics and triage	Yes	No	No	No	Yes	C	04/05/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0015	GPF timestamp for reading instantaneous Gas values	Yes	No	No	No	Yes	C	31/05/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0016	Consideration of "Maximum Credit" value in credit cover calculation	Yes	No	No	No	Yes	C	03/06/16	E	TBD	E	01/06/17	Awaiting Authority Determination	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
SEC	SECMP0018	Standard Electricity Distributor Configuration Settings	Yes	No	No	No	Yes	C	23/06/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0019	ALCS Description Labels	Yes	No	No	No	Yes	C	14/07/16	E	TBD	E	02/11/17	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0021	Increase Other SEC Party representation for TABASC and SSC	Yes	No	No	No	Yes	C	04/10/16	E	TBD	E	29/06/17	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0023	Correct Units of Measure for Uncontrolled Gas Flow Rate	Yes	No	No	No	Yes	C	26/10/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0024	Enduring Approach to Communication Hub Firmware Management	Yes	No	No	No	Yes	C	27/10/16	E	TBD	E	01/06/18	Refinement	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0025	Electricity Network Party Access to Load Switching Information	Yes	No	No	No	Yes	C	18/11/16	E	TBD	E	01/06/18	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0026	Changes to the Security Sub-Committee Nomination Process	Yes	No	No	No	Yes	C	12/12/16	E	TBD	E	16/03/17	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0027	Amending Service Request Forecasting	Yes	No	No	No	Yes	C	16/12/16	E	TBD	E	TBD	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0028	Prioritising Service Requests	Yes	No	No	No	Yes	C	07/12/16	E	TBD	E	TBD	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SEC	SECMP0029	Business Continuity and Disaster Recovery Testing Amendments	Yes	No	No	No	Yes	C	19/12/16	E	TBD	E	TBD	Modification Proposal Submitted	On Track	All estimated implementation dates are the earliest possible implementation dates. These are subject to change.	-
SPAA	CP 14/268	Introduction of The Gas Theft Incentive Scheme	No	No	No	No	No	C	01/03/14	C	n/a	E	TBD	Awaiting implementation	On Track	Confirmation of go-live date required Mod will be implemented 5 WDs after Authority Decision, with the Scheme Year to start on the first day of the calendar month two months after Authority Decision.	Gas Theft
SPAA	CP 15/305	Additional MDD Rejection Codes for UKLP	No	No	No	No	No	C	01/05/15	C	21/07/16	E	TBD	Awaiting implementation	On Track	Confirmation of go-live date required Project Nexus Implementation Date	Nexus
SPAA	CP 15/306	Inclusion of new definition – Project Nexus Implementation Date	No	No	No	No	No	C	01/06/16	C	21/07/16	E	TBD	Awaiting implementation	On Track	Confirmation of go-live date required Project Nexus Implementation Date	Nexus

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
SPAA	CP 15/307	Amendment to the Implementation date of CP14/284	No	No	No	No	No	C	01/06/15	C	21/07/16	E	TBD	Awaiting implementation	On Track	Confirmation of go-live date required Project Nexus Implementation Date	Nexus
SPAA	CP 15/308	Removal of Schedule 7 (Cooperative Objections) as a result of Nexus	No	No	No	No	No	C	01/03/16	C	01/04/16	E	TBD	Awaiting implementation	On Track	Confirmation of go-live date required Project Nexus Implementation Date	Nexus
SPAA	CP 15/317	Amendment to Schedule 23 to reflect Changes at Project Nexus Implementation	No	No	No	No	No	C	01/11/15	C	01/12/15	E	TBD	Awaiting implementation	On Track	Confirmation of go-live date required Project Nexus Implementation Date	Nexus
SPAA	CP 16/327	Revision and Implementation of the Gas Theft Detection Incentive Scheme	No	No	No	No	No	C	01/06/16	C	21/07/16	C	05/06/17	Awaiting implementation	On Track	-	Gas Theft
SPAA	CP 16/329	Introduction of Schedule 38 and a new defined term in Schedule 29	No	No	No	No	No	C	01/05/16	C	01/02/17	C	24/02/17	Awaiting implementation	On Track	-	n/a
SPAA	CP 16/334	Introduction of Smart Prepayment Change of Supplier Exceptions Process	Yes	No	No	No	No	C	01/05/16	C	20/10/16	E	TBD	Awaiting implementation	On Track	Confirmation of authority approval 1 WD after Authority Consent received	n/a
SPAA	CP 16/336	Amendments to the SPAA change process v1.1	No	No	No	No	No	C	01/06/16	C	20/10/16	C	24/02/17	Awaiting implementation	On Track	-	n/a
SPAA	CP 16/338	Process and Costs of Providing Additional Hunter Facilities	No	No	No	No	No	C	01/05/16	C	15/09/16	C	24/02/17	Awaiting implementation	On Track	-	TRAS
SPAA	CP 16/339	TRAS Amendment of Schedule 34 Appendix 2	No	No	No	No	Yes	C	01/05/16	C	15/09/16	E	TBD	Issued	On Track	Confirmation of authority approval 5WDs after decision to align with DCUSA	TRAS
SPAA	CP 16/343	Housekeeping amendment to redundant Schedules	No	No	No	No	Yes	C	01/06/16	C	21/07/16	C	TBD	Awaiting implementation	On Track	Confirmation of go-live date required Project Nexus Implementation Date	Nexus
SPAA	CP 16/344	Requirement on Gas Transporters to Provide Data to the ETOS Service Provider	No	No	No	No	No	C	01/06/16	C	21/07/16	E	TBD	Awaiting implementation	On Track	Confirmation of authority approval 5 Working Days following Authority approval (aligned with the DCUSA change)	TRAS
SPAA	CP 16/349	Introduction of OAMI into SPAA EC Vires	No	No	No	No	No	C	n/a	C	n/a	E	TBD	Awaiting implementation	On Track	Confirmation of authority approval 5WD after Authority Consent received	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
SPAA	CP 16/352	Changes to SLC 30 of SPAA	No	No	No	No	No	C	01/08/16	C	20/10/16	C	24/02/17	Awaiting implementation	On Track	-	-
SPAA	CP 16/353	Housekeeping Amendments to the SPAA Main Body	No	No	No	No	Yes	C	01/08/16	C	20/10/16	C	24/02/17	Awaiting implementation	On Track	-	-
SPAA	CP 16/354	Mandate that all Suppliers shall use the DTN for the exchange of RET Flows	No	No	No	No	No	C	01/09/16	C	20/10/16	C	05/06/17	Awaiting implementation	On Track	-	-
SPAA	CP 16/355	Mandate that all Suppliers shall use the DTN for the exchange of SAR Flows	No	No	No	No	No	C	01/09/16	C	20/10/16	C	05/06/17	Awaiting implementation	On Track	-	-
SPAA	CP 16/346	Inclusion of User Allocation Rules for ETOS Secure Email System (Draft)	No	No	No	No	No	C	01/07/16	C	15/12/16	E	24/02/17	Issued in Change Pack	On Track	-	TRAS
SPAA	CP 16/346	Inclusion of User Allocation Rules for ETOS Secure Email System (Draft)	No	No	No	No	No	C	01/07/16	C	15/12/16	E	24/02/17	Issued in Change Pack	On Track	-	TRAS
SPAA	CP 16/347	Amendments to Pre-Payment tariff pages (Draft)	No	No	No	No	No	C	01/07/16	C	n/a	E	TBD	Awaiting implementation	On Track	Confirmation of authority approval 5WD after Authority Consent received	-
SPAA	CP 16/350	Clarification of TRAS Accession Process	No	No	No	No	No	C	01/11/16	C	15/12/16	C	24/02/17	Awaiting implementation	On Track	-	TRAS
SPAA	CP 16/360	Schedule 33, Appendix 1 SLC References	No	No	No	No	Yes	C	01/11/16	C	15/12/16	C	24/02/17	Deferred	On Track	-	-
SPAA	CP 16/363	Adding Meter Serial Number (MSN) to the Supplier Agreed Read (SAR) flow.	No	No	No	No	No	C	01/11/16	C	15/12/16	C	05/06/17	Awaiting implementation	On Track	-	-
SPAA	CP 16/364	Amendment to Actual Reading Definition	No	No	No	No	Yes	C	01/11/16	C	15/12/16	C	24/02/17	Awaiting implementation	On Track	-	-
SPAA	CP 16/365	Update to MDD A0163- Payment Method Code for smart meter models	No	No	No	No	No	C	01/11/16	C	15/12/16	C	02/01/17	Awaiting implementation	On Track	-	-
SQSS	GSR012	Treatment of Interconnectors	No	No	Yes	No	Yes	C	05/10/10	E	TBD	E	TBD	Assessment	At Risk	Workgroup meetings need to re-convene following 1 year hiatus.	-
SQSS	GSR014	Offshore Transformer Requirements	No	No	No	No	No	C	19/11/12	E	TBD	E	TBD	Assessment	At Risk	Finalising report	-
SQSS	GSR016	Embedded Generation Scaling	No	No	No	No	Yes	C	22/07/13	E	TBD	E	TBD	Assessment	On Track	-	-
SQSS	GSR017	Treatment of Switch Faults in Operational Timescales	No	No	No	No	No	C	05/02/14	E	TBD	E	TBD	Raised	On Track	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
SQSS	GSR018	Treatment of Sub-Synchronous Oscillations in the NETS SQSS	No	No	No	No	Yes	C	04/12/14	E	TBD	E	TBD	Raised	On Track	-	GC0077
SQSS	GSR022	Review of Security and Economy Planned Transfer Conditions	No	No	No	No	Yes	C	01/06/16	E	TBD	E	TBD	Raised	On Track	-	-
STC	CM059	Changes to Section C and H following OFGEM Response to Adjudication Request	No	No	No	No	No	C	21/09/16	E	TBD	E	TBD	Assessment	On Track	-	-
STC	STC Potential Change 1	European TSOG - Multi TSO Training Cooperation	No	No	Yes	No	Yes	E	01/02/17	E	TBD	C	27/07/18	Upcoming	On Track	-	EU Regulation/Law
STC	STC Potential Change 1	European TSOG - Multi TSO Training Cooperation	No	No	Yes	No	Yes	E	01/02/17	E	TBD	C	27/07/18	Upcoming	On Track	-	EU Regulation/Law
STC	STC Potential Change 1	European TSOG - Multi TSO Training Cooperation	No	No	Yes	No	Yes	E	01/02/17	E	TBD	C	27/07/18	Upcoming	On Track	-	EU Regulation/Law
UNC	0565	Common Data Service Provider: General framework and obligations	No	No	No	No	Yes	C	05/11/15	E	31/01/17	E	01/04/17	Ofgem Decision	On Track	No clear recommendation from the UNC Panel - awaiting Ofgem decision on which Alternate should be implemented	Licence - FGO
UNC	0565A	Central Data Service Provider: General framework and obligations	No	No	No	No	Yes	C	10/10/16	E	31/01/17	E	01/04/17	Ofgem Decision	On Track	No clear recommendation from the UNC Panel - awaiting Ofgem decision on which Alternate should be implemented	Licence - FGO
UNC	0565B	Central Data Service Provider: General framework and obligations	No	No	No	No	Yes	C	26/10/16	E	31/01/17	E	01/04/17	Ofgem Decision	On Track	No clear recommendation from the UNC Panel - awaiting Ofgem decision on which Alternate should be implemented	Licence - FGO
UNC	0570	Obligation on Shippers to provide at least one valid meter reading per meter point into settlement once per annum	No	No	No	No	Yes	C	03/12/15	E	30/05/17	E	01/08/17	Assessment	On Track	Workgroup assessment timetable has been extended	CMA Order
UNC	0571	Application of Ratchets Charges to Class 1 Supply Points Only	No	No	No	No	Yes	C	24/12/15	E	30/05/17	E	01/08/17	Assessment	On Track	Workgroup assessment timetable has been extended	-
UNC	0571A	Application of Ratchet Charges to Class 1 Supply Points and Class 2 with an AQ above 73,200kWhs	No	No	No	No	Yes	C	05/05/16	E	30/05/17	E	01/08/17	Assessment	On Track	Workgroup assessment timetable has been extended	-
UNC	0587	Seasonal Energy Balancing Credit Cover	No	No	No	No	Yes	C	06/06/16	C	24/11/16	C	01/05/17	Awaiting Implementation	On Track	Minor changes required - and elective as required	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
UNC	0593	Provision of access to data for Price Comparison Websites and Third Party Intermediaries	No	No	No	No	Yes	C	08/08/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	-
UNC	0594R	Meter Reading Submission for Advanced & Smart Metering	Yes	No	No	No	No	C	02/09/16	O	n/a	#	n/a	Request	On Track	This is a UNC Request - to review the arrangements for meter reading submission. A modification is one possible output.	None- Review
UNC	0595S	Amendment to the Arrangements between National Grid NTS and GNI at the Moffat IP to Provide for Interruption of Virtual Reverse Flow	No	No	No	No	Yes	C	02/09/16	C	17/11/16	C	09/12/16	Implemented	On Track	No action to implement since the service was already available in Ireland	-
UNC	0596	Implementing CGR3 decisions on Significant Code Reviews and self-governance	No	No	No	No	Yes	C	07/10/16	E	31/01/17	E	01/02/17	Ofgem Decision	On Track	UNC Panel recommended implementation - awaiting Ofgem decision	CGR3
UNC	0597	Rules for the release of incremental capacity at Interconnection Points	No	No	Yes	No	Yes	C	10/10/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	EU CAM
UNC	0598	Amendments to Capacity Allocations Mechanisms to comply with EU Capacity Regulations	No	No	Yes	No	Yes	C	10/10/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	EU CAM
UNC	0599	Amendments to Capacity Allocations Mechanisms (Interruptible) to comply with EU Capacity Regulations	No	No	Yes	No	Yes	C	10/10/16	C	n/a	C	n/a	Withdrawn	On Track	Withdrawn	EU CAM
UNC	0600S	Amend obligation for the acceptance of EPDQD revisions made after D+5	No	No	No	No	Yes	C	10/10/16	E	16/03/17	E	01/04/17	Assessment	On Track	-	-
UNC	0565	Central Data Service Provider: General framework and obligations	No	No	No	No	Yes	C	05/11/15	E	31/01/17	E	01/04/17	Ofgem Decision	On Track	No clear recommendation from the UNC Panel - awaiting Ofgem decision on which Alternate should be implemented	Licence - FGO
UNC	0565A	Central Data Service Provider: General framework and obligations	No	No	No	No	Yes	C	10/10/16	E	31/01/17	E	01/04/17	Ofgem Decision	On Track	No clear recommendation from the UNC Panel - awaiting Ofgem decision on which Alternate should be implemented	Licence - FGO
UNC	0565B	Central Data Service Provider: General framework and obligations	No	No	No	No	Yes	C	26/10/16	E	31/01/17	E	01/04/17	Ofgem Decision	On Track	No clear recommendation from the UNC Panel - awaiting Ofgem decision on which Alternate should be implemented	Licence - FGO

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
UNC	0570	Obligation on Shippers to provide at least one valid meter reading per meter point into settlement once per annum	No	No	No	No	Yes	C	03/12/15	E	30/05/17	E	01/08/17	Assessment	On Track	Workgroup assessment timetable has been extended	CMA Order
UNC	0571	Application of Ratchets Charges to Class 1 Supply Points Only	No	No	No	No	Yes	C	24/12/15	E	30/05/17	E	01/08/17	Assessment	On Track	Workgroup assessment timetable has been extended	-
UNC	0571A	Application of Ratchet Charges to Class 1 Supply Points and Class 2 with an AQ above 73,200kWhs	No	No	No	No	Yes	C	05/05/16	E	30/05/17	E	01/08/17	Assessment	On Track	Workgroup assessment timetable has been extended	-
UNC	0587	Seasonal Energy Balancing Credit Cover	No	No	No	No	Yes	C	06/06/16	C	24/11/16	C	01/05/17	Awaiting Implementation	On Track	Minor changes required - and elective as required	-
UNC	0593	Provision of access to data for Price Comparison Websites and Third Party Intermediaries	No	No	No	No	Yes	C	08/08/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	-
UNC	0594R	Meter Reading Submission for Advanced & Smart Metering	Yes	No	No	No	No	C	02/09/16	0	n/a	#	n/a	Request	On Track	This is a UNC Request - to review the arrangements for meter reading submission. A modification is one possible output.	None- Review
UNC	0595S	Amendment to the Arrangements between National Grid NTS and GNI at the Moffat IP to Provide for Interruption of Virtual Reverse Flow	No	No	No	No	Yes	C	02/09/16	C	17/11/16	C	09/12/16	Implemented	On Track	No action to implement since the service was already available in Ireland	-
UNC	0596	Implementing CGR3 decisions on Significant Code Reviews and self-governance	No	No	No	No	Yes	C	07/10/16	E	31/01/17	E	01/02/17	Ofgem Decision	On Track	UNC Panel recommended implementation - awaiting Ofgem decision	CGR3
UNC	0597	Rules for the release of incremental capacity at Interconnection Points	No	No	Yes	No	Yes	C	10/10/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	EU CAM
UNC	0598	Amendments to Capacity Allocations Mechanisms to comply with EU Capacity Regulations	No	No	Yes	No	Yes	C	10/10/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	EU CAM

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
UNC	0599	Amendments to Capacity Allocations Mechanisms (Interruptible) to comply with EU Capacity Regulations	No	No	Yes	No	Yes	C	10/10/16	C	n/a	C	n/a	Withdrawn	On Track	Withdrawn	EU CAM
UNC	0600S	Amend obligation for the acceptance of EPDQD revisions made after D+5	No	No	No	No	Yes	C	10/10/16	E	16/03/17	E	01/04/17	Assessment	On Track	-	-
UNC	0601FT	Revision of National Grid Gas plc's Individual Network Code to reflect the correct company name	No	No	No	No	No	C	01/11/16	C	17/11/16	C	09/12/16	Implemented	On Track	-	-
UNC	0602	Implementation of Non Effective Days and Variant Non-Business Days for Project Nexus Implementation (Project Nexus transitional modification)	No	No	No	No	Yes	C	07/11/16	E	31/03/17	E	01/04/17	Assessment	On Track	Project Nexus Steering Group has settled on '9+3' - these mods catch up the UNC (with 0602A adding an alternative view on objections)	Nexus
UNC	0602A	Implementation of Non Effective Days and Variant Non-Business Days for Project Nexus Implementation, maintaining two Supply Point Business Days (Project Nexus transitional modification)	No	No	No	No	Yes	C	23/12/16	E	31/03/17	E	01/04/17	Assessment	On Track	Project Nexus Steering Group has settled on '9+3' - these mods catch up the UNC (with 0602A adding an alternative view on objections)	Nexus
UNC	0603S	Removal of liability for members of Performance Assurance Committee	No	No	No	No	Yes	C	08/11/16	C	15/12/16	C	11/01/17	Awaiting Implementation	On Track	Minor change - no action required	-
UNC	0604S	Central Data Services Provider – Arrangements following implementation of Project Nexus	No	No	No	No	Yes	C	30/11/16	E	30/04/17	E	01/06/17	Assessment	On Track	-	Licence - FGO
UNC	0605S	Amendments to TPD Section K - Additional Methods to Procure and Dispose of Operating Margins Gas	No	No	No	No	Yes	C	02/12/16	E	31/03/17	E	01/04/17	Assessment	On Track	-	-

Code	Change Ref	Title	A1	A2	A3	A4	A5	S	Raised	S	Imp Decision	S	Imp Date	Progression State	RAG Status	Commentary	Drivers
UNC	0606S	National Grid Gas plc and National Grid Gas Distribution Limited transitional invoicing arrangement post Project Nexus implementation	No	No	No	No	Yes	C	05/12/16	E	30/03/17	E	01/06/17	Assessment	On Track	-	-
UNC	0607S	Amendment to Gas Quality NTS Entry Specification at the St Fergus NSMP System Entry Point	No	No	No	No	No	C	07/12/16	E	30/08/17	E	01/09/17	Assessment	On Track	-	-