

## LEGAL TEXT FOR PROPOSED MODIFICATION 354

### SECTION J: PARTY AGENTS AND QUALIFICATION UNDER THE CODE (V.13.0)

#### 1. GENERAL

##### 1.2 Obligation to use Party Agents

*Amend paragraph 1.2.2 to read as follows:*

- 1.2.2 In respect of Metering Systems (or SVA Metering Systems, as the case may be) for which a Party is the Registrant, the principal obligations and activities which that Party is required to perform through the use of a Party Agent (and which represent the functions of such Party Agent) are as follows:
- (a) in the case of a Meter Operator Agent, to install, commission, test and maintain, rectify faults and provide a sealing service in respect of Metering Equipment (including, if applicable, associated Communications Equipment) in accordance with the provisions of Section L (except to the extent that Section L and the relevant Code of Practice requires the Equipment Owner to perform such activities);
  - (b) in the case of a Half Hourly Data Collector, to retrieve, validate and process metering data from Half Hourly Meters and Equivalent Meters in respect of SVA Metering Equipment in accordance with the provisions of Section S;
  - (c) in the case of a Non Half Hourly Data Collector, to retrieve, validate and process metering data from Non Half Hourly Meters in respect of SVA Metering Equipment in accordance with the provisions of Section S;
  - (d) in the case of a Half Hourly Data Aggregator, to aggregate metering data received from such Party's Half Hourly Data Collectors and provide such aggregated data and Allocated Supplier's Metering System Metered Consumption for Eligible Metering Systems to the SVAA in accordance with the provisions of Section S;
  - (e) in the case of a Non Half Hourly Data Aggregator, to aggregate metering data received from such Party's Non Half Hourly Data Collectors and provide such aggregated data to the SVAA in accordance with the provisions of Section S;
  - (f) in the case of a Meter Administrator, to calculate estimated energy consumption for Equivalent Unmetered Supplies and to provide the relevant data to such Party's Half Hourly Data Collector in accordance with the provisions of Section S.

### SECTION Q: BALANCING MECHANISM ACTIVITIES (V28.0)

#### 1. INTRODUCTION

##### 1.1 Scope

*Amend paragraph 1.1.1 to read as follows:*

1.1.1 This Section Q provides for:

- (a) the submission of data items in respect of relevant BM Units in accordance with the Grid Code;
- (b) the submission of Physical Notifications in accordance with the Grid Code such as to enable Final Physical Notification Data to be submitted by the Transmission Company and Point FPNs to be established by the SAA in respect of BM Units for each Settlement Period;
- (c) the submission of Final Physical Notification Data to enable Period FPNs to be established by the ECVA in respect of Interconnector BM Units and for each Credit Qualifying BM Unit for each Settlement Period;
- (d) arrangements for the submission by Lead Parties of Bid-Offer Pairs in respect of relevant BM Units and for the acceptance of Bids and Offers by the Transmission Company;
- (e) the submission by the Transmission Company of Acceptance Data for the purposes of Section T and Section V;
- (f) the submission by the Transmission Company of Balancing Services Adjustment Data for the purposes of Settlement;
- (g) the submission by the Transmission Company to the BMRA of other operational data items for the purposes of Section V;
- (h) not used;
- (i) not used;
- (j) the submission by the Transmission Company of Transparency Regulation Data to the BMRA for the purposes of Section V;
- (k) the submission by relevant Market Participants of Inside Information Data to the BMRA via the Transmission Company or BSCCo (as the case may be) for the purpose of Section V; ~~and~~
- (l) the submission by the Transmission Company of Loss of Load Probability values and Demand Control Event data for the purposes of Section R, Section S, Section T and Section V; ~~and~~
- (m) the submission by the Transmission Company of MSID Pairs and MSID Pair Delivered Volumes for the purposes of Section J, Section S, Annex S-2, Section T and Section V.

## 6. SUBMISSION OF DATA BY THE TRANSMISSION COMPANY

*Amend paragraph 6.4 to read as follows:*

### 6.4 Applicable Balancing Services Volumes ~~Data~~

6.4.1 In relation to each Settlement Period in a Settlement Day and each BM Unit, the Transmission Company shall send the BM Unit ABSVD ~~Applicable Balancing Services Volume Data~~ to:

- (a) the SAA; and
- (b) the BMRA

no later than the second Business Day after such Settlement Day.

6.4.2 BM Unit ABSVD ~~Applicable Balancing Services Volume Data~~ shall:

- (a) be expressed in MWh;
- (b) follow the sign conventions set out in paragraph 2.4 of Annex X-2; and
- (c) represent an aggregate net volume of Active Energy for the whole Settlement Period.

6.4.3 The Transmission Company may resubmit to the SAA the ~~Applicable Balancing Services Volume Data~~ BM Unit ABSVD in respect of any BM Unit and Settlement Period within a Settlement Day (originally sent under paragraph 6.4.1) at any time prior to the Final Reconciliation Settlement Run for such Settlement Day and the SAA shall correct such data in the Settlement Run following such resubmission.

6.4.4 For the avoidance of doubt, in respect of each Settlement Period and each BM Unit, volumes of Active Energy contained in the ~~Applicable Balancing Services Volume Data~~ BM Unit ABSVD sent pursuant to ~~this~~ paragraph 6.4.1 shall not include or be included in any volumes of Active Energy contained in Acceptance Data in respect thereof.

6.4.5 If the Lead Party notifies the Transmission Company in writing that it does not wish any volumes of Active Energy to be submitted in respect of a BM Unit for which it is Lead Party pursuant to ~~this~~ paragraph 6.4.1 with effect from an effective date specified in such notice (which date may not be earlier than 5 days after the Transmission Company receives such notice):

- (a) the Transmission Company shall notify BSCCo in writing; and
- (b) the ~~Applicable Balancing Services Volume Data~~ BM Unit ABSVD sent by the Transmission Company in respect of that BM Unit shall be set to zero by the Transmission Company in respect of each Settlement Day with effect from the specified effective date until such time as the Lead Party informs the Transmission Company in writing that such notice is to be withdrawn.

6.4.6 The obligations of the Transmission Company to send data under ~~this~~ paragraph 6.4.1 in respect of Settlement Periods and Settlement Days, and the use of such data in the determination of Trading Charges in respect of Settlement Days in accordance with the provisions of Section T, shall apply in respect of each Settlement Period and Settlement Day from the time when ~~this~~ paragraph 6.4.1 comes into effect.

*Insert new paragraphs 6.4.7, 6.4.8, 6.4.9, 6.4.10 and 6.4.11 after paragraph 6.4.6 to read as follows:*

6.4.7 As soon as the Transmission Company becomes reasonably aware that it is or may be required to provide ABSVD in relation to a SVA Metering System, and that it will not be possible for the Transmission Company to assign such ABSVD to a BM Unit, the Transmission Company shall send to the SVAA the following (“MSID Pair Data”):

- (a) the MSID of the Import Metering System;
- (b) the MSID of the associated Export Metering System (where applicable);
- (c) the date from which the Transmission Company is or may be required to provide ABSVD in relation to this MSID Pair; and
- (d) whether the Transmission Company has been notified (by or on behalf of the relevant SVA Customer or SVA Generator) that MSID ABSVD should be provided to the Supplier.

6.4.8 Where the Transmission Company is not able to assign ABSVD to a BM Unit, and in relation to each Settlement Period in a Settlement Day and each MSID Pair, the Transmission Company shall send to the SVAA no later than forty five days after such Settlement Day:

- (a) the MSID Pair Delivered Volume; and
- (b) the MSID relating to each Eligible Metering System.

6.4.9 MSID Pair Delivered Volumes shall:

- (a) be expressed in MWh;
- (b) follow the sign conventions set out in paragraph 2.4 of Annex X-2; and
- (c) represent an aggregate net volume of Active Energy for the whole Settlement Period for each MSID Pair.

6.4.10 The Transmission Company may:

- (a) -resubmit; or
- (b) in the event that the Transmission Company did not receive the MSID Pair Delivered Volume in relation to a MSID Pair in accordance with paragraph 6.4.9 submit,

-to the SVAA the MSID Pair Delivered Volume in respect of any MSID Pair and Settlement Period within a Settlement Day (originally sent pursuant to this paragraph 6.4.9) at any time prior to the Final Reconciliation Settlement Run for such Settlement Day and the SVAA shall correct such data in the Settlement Run following such resubmission.

6.4.11 For the avoidance of doubt, in respect of each Settlement Period and any MSID Pair, the MSID Pair Delivered Volumes sent pursuant to this paragraph 6.4.8 shall not include or be included in any volumes of Active Energy contained in Acceptance Data in respect of any BM Unit(s) that include the MSIDs comprising the MSID Pair.

## SECTION S: SUPPLIER VOLUME ALLOCATION (V.28.0)

### 1. GENERAL

#### 1.1 Introduction

*Amend paragraph 1.1.1 to read as follows:*

1.1.1 This Section S sets out:

- (a) the rights and obligations of Suppliers, and the activities and functions for which Suppliers (and their Party Agents) are responsible, in relation to Supplier Volume Allocation;
- (b) the application of performance assurance measures with respect to Parties involved in Supplier Volume Allocation and associated liquidated damages;
- (c) the functions of Supplier Meter Registration Agents with respect to Supplier Volume Allocation;
- (d) the functions of the SVAA;
- (e) the functions of the Profile Administrator;
- (f) the basis upon which SVA Metering Systems may be allocated to Additional BM Units; ~~and~~
- (g) the basis upon which quantities of Active Energy associated with SVA Metering Systems are determined and allocated to Supplier BM Units for the purposes of Settlement~~:-~~ and
- (f) the basis upon which quantities of Active Energy for MSID Pairs associated with Eligible Metering Systems are determined and allocated to one or both Metering Systems within the MSID Pair for the purposes of determining Non BM Unit ABSVD.

## **2. RESPONSIBILITIES OF SUPPLIERS AND SUPPLIER AGENTS**

### **2.4 Data Aggregators**

*Amend paragraph 2.4.1 to read as follows:*

2.4.1 The principal functions of a Half Hourly Data Aggregator are, in accordance with this Section S, the Supplier Volume Allocation Rules, BSCP503 and Party Service Line 100:

- (a) to receive half-hourly data from the relevant Half Hourly Data Collectors;
- (b) to validate data and provide reports;
- (c) to enter data into the relevant data aggregation system;
- (d) to maintain relevant standing data;
- (e) to receive and maintain Line Loss Factors provided by BSCCo and approved by the Panel;
- (f) to aggregate the metered data in MWh in the relevant data aggregation system;
- (g) to receive and maintain Additional BM Unit data for each Supplier (in respect of which such Half Hourly Data Aggregator is appointed) and to receive, validate and maintain details of the SVA Metering Systems for which such Supplier is the Registrant allocated by that Supplier to its Additional BM Units in the same GSP Group;
- (h) to provide to the SVAA data aggregated by Supplier BM Unit or by Supplier and by GSP Group in accordance with the further provisions of this Section S;
- (i) where applicable, to provide metered data to an EMR Settlement Services Provider in accordance with paragraph 2.9;
- ~~(j) where applicable, to provide Allocated Supplier's Metering System Metered Consumption data to the SVAA.~~

## **7. SUPPLIER VOLUME ALLOCATION RULES**

### **7.2 Overview of the Supplier Volume Allocation Rules**

*Amend paragraph 7.2.2 to read as follows:*

7.2.2 The Supplier Volume Allocation Rules consist of the following principal activities:

- (a) the provision of SVA Metering System registration data from the relevant SMRA to Suppliers, Supplier Agents, Distribution System Operators and relevant BSC Agents;
- (b) the provision of standing data to the SVAA from Suppliers, Supplier Agents, Distribution System Operators, the Profile Administrator and other BSC Agents;

- (c) the provision of periodic data to the SVAA from Non Half Hourly Data Aggregators, Half Hourly Data Aggregators, the Temperature Provider and the Teleswitch Agent;
- (d) the derivation and distribution of the Daily Profile Coefficients by the SVAA;
- (e) the data collection and data aggregation calculations performed by Data Collectors and Data Aggregators on behalf of Suppliers;
- (f) the determination of the pre-correction consumption and production per Settlement Period per Supplier BM Unit by the SVAA;
- (g) the GSP Group Correction Factor calculation performed by the SVAA which reconciles SVA metered volumes with the GSP Group Take;
- (h) determination of the half hourly energy volumes allocated to each Supplier BM Unit, and the provision of such data to the SAA; ~~and~~
- ~~-(i) the determination of GSP Group ABSVD for each Supplier ID, and the provision of such data to the SAA.~~

*Insert new paragraph 10 to read as follows:*

## **10. VALIDATION OF MSID PAIR DELIVERED VOLUMES**

10.1 Where the SVAA has received a notification from the Transmission Company pursuant to Section Q6.4.7, in respect of each Eligible Metering System in an MSID Pair it shall:

- (a) procure the MSID Standing Data in accordance with paragraph 5.1.6 of Annex S-2; and
- (b) store such MSID Standing Data in the SVA Metering System Balancing Services Register.

in each case in accordance with BSCP507.

10.2 MSID Standing Data means, in relation to an Eligible Metering System:

- (a) the GSP Group in which the Metering System is located;
- (b) the Supplier ID of the Supplier that has in accordance with section K2.4 registered the Metering System in SMRS;
- (c) the Half Hourly Data Aggregator appointed in relation to that Metering System; and
- (d) any other data item defined in BSCP508 as being included in MSID Standing Data.

10.3 MSID Pair Delivered Volumes

10.3.1 Where the SVAA has received a MSID Pair Delivered Volume from the Transmission Company pursuant to Section Q6.4.8, it shall validate whether the MSID(s) specified in

such MSID Pair Delivered Volume relate to Eligible Metering Systems by reference to the SVA Metering System Balancing Services Register in accordance with BSCP507.

## **ANNEX S-2: SUPPLIER VOLUME ALLOCATION RULES (V.23.0)**

### **1. GENERAL**

#### **1.1 Introduction**

*Amend new paragraph 1.1.2 to read as follows:*

1.1.2 This Annex S-2 sets out the basis upon which quantities of Active Energy associated with SVA Metering Systems are determined and allocated to Supplier BM Units and Suppliers for the purposes of Settlement, including rules in respect of:

- (a) Supplier Meter Registration Services;
- (b) Half Hourly Data Collection and Aggregation;
- (c) Non Half Hourly Data Collection and Aggregation;
- (d) Supplier Volume Allocation Standing Data and MSID Standing Data;
- (e) Supplier Volume Allocation Periodic Data;
- (f) Reconciliation Allocation Data Input;
- (g) Daily Profile Coefficients;
- (h) Half Hourly Metering System Consumption;
- (i) Non Half Hourly Metering System Consumption;
- (j) GSP Group Correction;
- (k) Adjustment of Supplier Deemed Takes;
- (l) Determination of BM Unit Allocated Demand Volumes;
- (m) Reallocation Volumes;
- (n) Volume Allocation Runs.

### **3. HALF HOURLY DATA COLLECTION AND AGGREGATION**

#### **3.4 Half Hourly Data Aggregation**

*Amend paragraph 3.4.1 to read as follows:*

3.4.1 Each Supplier shall ensure that each of its Half Hourly Data Aggregators shall in respect of such Supplier's Metering Systems subject to half hourly metering and Unmetered Supplies subject to Equivalent Metering for which such Half Hourly Data Aggregator is responsible and in respect of a particular Settlement Day:



- (a) receive half hourly Supplier's Metering System Metered Consumption from the relevant Half Hourly Data Collectors;
- (b) undertake checks and provide reports in accordance with BSCP503;
- (c) update standing data entries, notified by the SVAA to the Half Hourly Data Aggregator, to the relevant data aggregation system;
- (d) update the Line Loss Factor data provided by BSCCo pursuant to BSCP128 and other data supplied by the SMRA to the Half Hourly Data Aggregator pursuant to BSCP501;
- (e) aggregate the Metered Data in MWh in the relevant data aggregation system;
- (f) provide either:
  - (i) Supplier's Metered Consumption (Losses) ( $SMCL_{HZaNj}$ ) and Supplier's Metered Consumption ( $SMC_{HZaNj}$ ) data in accordance with paragraphs 3.5.9 to 3.5.12; or
  - (ii) BM Unit's Metered Consumption (Losses) ( $BMMCL_{iaNj}$ ) and BM Unit's Metered Consumption ( $BMMC_{iaNj}$ ) data in accordance with paragraph 3.6
 to the SVAA; ~~and~~
- (g) provide data to the relevant Supplier in accordance with BSCP503; ~~and~~
- (h) provide to the SVAA the Allocated Supplier's Metering System Metered Consumption ( $ASMMC_{HZaNLKj}$ ) for each Eligible Metering System for which it is responsible.

*Insert new paragraph 3.9 to read as follows:*

### **3.9 Provision of data relating to Eligible Metering Systems**

- 3.9.1 Each Supplier shall ensure that each of its Half Hourly Data Aggregators who received a request from the SVAA in accordance with BSCP503 provides Allocated Supplier's Metering System Metered Consumption ( $ASMMC_{HZaNLKj}$ ) data determined pursuant to paragraph 3.5.9 for the Eligible Metering Systems for which they are responsible to the SVAA for the purposes of the determination of Non BM Unit ABSVD in accordance with paragraph 7.3.
- 3.9.2 Each Supplier shall ensure that its Half Hourly Data Aggregators does not disclose to the Supplier the identity of those Metering Systems for which the SVAA has requested data pursuant to paragraph 3.9.1. For the avoidance of doubt, Half Hourly Data Aggregators may disclose to the Supplier the number of Metering Systems for which the SVAA has requested data pursuant to paragraph 3.9.1.

## 7. HALF HOURLY METERING SYSTEM CONSUMPTION

*Insert new paragraph 7.3 to read as follows:*

### **7.3 Determination of Non BM Unit ABSVD**

#### **7.3.1 Determination of MSID ABSVD**

7.3.1.1 For each Settlement Period and for each Eligible Metering System, the SVAA shall determine the MSID ABSVD ( $MSABSVD_{HCLKj}$ ) from the MSID Pair Delivered Volume (MPDV) relating to such MSID Pair and the Allocated Supplier's Metering System Metered Consumption data for the Eligible Metering Systems in such MSID Pair in MWh ( $ASMMC_{HzaNJKj} / 1000$ ).

7.3.1.2 If MPDV is greater than or equal to zero the following formulae shall apply:

(a) for the Export MSID in the MSID Pair:

$$MSABSVD_{HCLKj} = \text{MIN}(MPDV, ASMMC_{HzaNJKj} / 1000); \text{ and}$$

(b) for the Import MSID in the MSID Pair:

$$MSABSVD_{HCLKj} = MPDV - MSABSVD_{Export}$$

where  $MSABSVD_{Export}$  is the value of  $MSABSVD_{HCLKj}$  allocated to the Export MSID in accordance with paragraph (a), or zero if there is no Export MSID in the MSID Pair.

7.3.1.3 If MPDV is less than zero the following formulae shall apply:

(a) for the Import MSID in the MSID Pair, subject to (c):

$$MSABSVD_{HCLKj} = - \text{MIN}(-MPDV, ASMMC_{HzaNJKj} / 1000);$$

(b) for the Export MSID in the MSID Pair:

$$MSABSVD_{HCLKj} = MPDV - MSABSVD_{Import}$$

where  $MSABSVD_{Import}$  is the value of  $MSABSVD_{HCLKj}$  allocated to the Import MSID in accordance with paragraph (a); and

(c) if  $MPDV < -ASMMC_{HzaNJKj} / 1000$  and there is no Export MSID in the MSID Pair then for the Import MSID:

$$MSABSVD_{HCLKj} = 0$$

and the SVAA shall inform BSCCo and the Transmission Company that the MSID Pair Delivered Volume could not be allocated to MSIDs.

#### **7.3.2 Determination of GSP Group ABSVD**

7.3.2.1 For each Settlement Period and for each Eligible Metering System the SVAA shall determine the LLF Adjusted MSID ABSVD ( $LMSABSVD_{HCLKj}$ ) according to the following formula:

$$LMSABSVD_{HCLKj} = MSABSVD_{HCLKj} * LLF_{Lj}$$

7.3.2.2 For each Settlement Period the SVAA shall determine the GSP Group ABSVD (GGABSVD<sub>HZj</sub>) for each Supplier “Z” and GSP Group “H” according to the following formula:

$$\text{GGABSVD}_{\text{HZj}} = \sum_{\text{L,K}} \text{LMSABSVD}_{\text{HZLKj}}$$

7.3.2.3 The SVAA shall provide the SAA with the GSP Group ABSVD (GGABSVD<sub>HZj</sub>) for each Supplier “Z” and GSP Group “H” for each Settlement Period “j” for each Volume Allocation Run.

## **SECTION T: SETTLEMENT AND TRADING CHARGES (V.25.0)**

### **1. GENERAL**

#### **1.3 Data requirements**

*Insert new paragraph 1.3.10 to read as follows:*

1.3.10 Data required from the SVAA are GSP Group ABSVD for each Settlement Period in respect of a Supplier ID.

#### **1.4 Data receipt and validation**

*Insert new paragraph 1.4.8 to read as follows:*

1.4.8 where GSP Group ABSVD has not been received in time for the Interim Information Settlement Run, or any subsequent Settlement Run, paragraphs 1.4.2 and 1.4.5 shall not apply.

### **3. SETTLEMENT OF BALANCING MECHANISM ACTIONS**

*Insert new paragraph 3.17 to read as follows:*

#### **3.17 Determination of Non BM Unit ABSVD**

3.17.1 In respect of each Settlement Period, for each Supplier’s Consumption Energy Account, where the SAA has received from the SVAA GSP Group ABSVD for a Supplier ID, the SAA shall determine the Account Period ABSVD (AABSVD<sub>aj</sub>) in accordance with the following formula:

$$\text{AABSVD}_{\text{aj}} = \sum_{\text{Z} \in \text{a}} \sum_{\text{H}} \text{GGABSVD}_{\text{HZj}} * \text{TLM}_{\text{Hj}}$$

Where  $\text{TLM}_{\text{Hj}}$  represents the TLM for GSP Group H in Settlement Period j,  $\sum_{\text{HZ}} \text{GGABSVD}_{\text{HZj}} * \text{TLM}_{\text{Hj}}$  is the sum of TLM-adjusted GSP Group ABSVD for each GSP Group H and for a Supplier ID and  $\sum_{\text{Z} \in \text{a}}$  represents the summation across Suppliers Z relating to Energy Account a.

3.17.2 In respect of each Settlement Period, for each Supplier’s Production Energy Account, where the SAA has received from the SVAA GSP Group ABSVD for a Supplier ID pursuant to paragraph 1.13.1, the SAA shall determine the Account Period ABSVD (AABSVD<sub>aj</sub>):

$$\text{AABSVD}_{\text{aj}} = 0$$

## 4. SETTLEMENT CALCULATIONS

### 4.6 Determination of Energy Imbalance (QAEI<sub>aj</sub>) for each Energy Account

*Amend paragraph 4.6.2 to read as follows:*

- 4.6.2 In respect of each Settlement Period, for each Energy Account, the Account Period Balancing Services Volume will be determined as follows:

$$QABS_{aj} = \sum_i QBS_{ij} * TLM_{ij} + \text{AABSVD}_{aj}$$

where  $\sum_i$  represents the sum over all BM Units for which such Energy Account is the corresponding Energy Account of the Lead Party- and where AABSVD<sub>aj</sub> is the Account Period ABSVD for Energy Account a and Settlement Period j.

## SECTION V: REPORTING (V.35.0)

### 2. BMRS

#### 2.5 Supporting obligations of BMRA – receipt of data

*Amend paragraph 2.5.1 to read as follows:*

- 2.5.1 The BMRA shall:

- (a) receive data from:
  - (i) the Transmission Company, at such times and with such frequency as provided in Section Q, as provided below in this paragraph 2.5;
  - (ii) each Market Index Data Provider, at such times and with such frequency as provided in Section T1.6;
  - (iii) the CRA and BSCCo as provided below in this paragraph 2.5;
  - (iv) the SAA as provided below in this paragraph 2.5;
- (b) report to the person providing such data any failure to provide the data or to provide it in the form required under the Code;
- (c) store all such data received by the BMRA for a period of at least 12 months commencing on the Settlement Day or earliest Settlement Day to which such data relates or (in relation to forecast data) the day on which such data was provided;
- (d) not used;
- (e) store Transparency Regulation Data received by the BMRA for a period of at least five years commencing on the day on which such data was received; and
- (f) store Inside Information Data received by the BMRA for a period of at least ten (10) years commencing on the day on which such data was received.

Amend paragraph 2.5.2 to read as follows:

2.5.2 The data to be received by the BMRA is as follows:

- (a) from the Transmission Company (pursuant to Section Q) the data items specified in Section Q6 as being provided to the BMRA;
- (b) from each Market Index Data Provider (as provided in Section T) the data items specified in Section T1.6 as being provided to the BMRA;
- (c) from the CRA (pursuant to Section K) BM Unit registration data;
- (d) from BSCCo the data items listed below:
  - (i) ETLMO<sup>+</sup> following determination by and then as and when revised by the Panel pursuant to paragraph 2.6.3;
  - (ii) ETLMO<sup>-</sup> following determination by and then as and when revised by the Panel pursuant to paragraph 2.6.3; and
  - (iii) LCP Data as specified in Section Q9;~~and~~
  - (iv) Inside Information Data;~~and~~
- (e) from the SAA the Account Period ABSVD calculated in accordance with Section T3.17.

## ANNEX V-1: TABLES OF REPORTS

### TABLE 1 –BMRS

Insert the following row at the end of Table 1 to read as follows:

<u>Account Period ABSVD</u>	<u>As received</u>	<u>Tabular</u>	<u>None</u>
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### TABLE 7 – SVAA REPORTING

Insert the following row at the end of Table 1 to read as follows:

<u>MSID ABSVD</u>	<u>Daily</u>	<u>All Suppliers</u>	<u>Report containing MSID ABSVD and LLF Adjusted MSID ABSVD relating to that Supplier, excluding any Metering Systems for which the data submitted by the Transmission Company in accordance with paragraph Q6.4.7 indicates that MSID ABSVD should reported to the Supplier.</u>
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## ANNEX X-1: GENERAL GLOSSARY (V.78)

*Insert the following new definition into the general glossary in alphabetical order to read as follows:*

<b><u>"Applicable Balancing Services Volume Data" or "ABSVD":</u></b>	<u>is defined in Annex X-2;</u>
<b><u>"Eligible Metering System":</u></b>	<u>means a Metering System in relation to which the Transmission Company has notified the SVAA pursuant to Section Q6.4.7 that the Transmission Company is or may be required to provide ABSVD;</u>
<b><u>"MSID Pair":</u></b>	<u>means one Import Metering System and, where applicable, one Export Metering System situated at a single Boundary Point for the purposes of the provision of MSID Pair Delivered Volumes by the Transmission Company pursuant to Section Q6.4.2;</u>
<b><u>"SVA Metering System Balancing Services Register":</u></b>	<u>means the register established pursuant to Section S10.1.2 and BSCP507;</u>

## ANNEX X-2: TECHNICAL GLOSSARY (V.40)

Table X-2

### Terms and Expressions Applying Except in Relation to Section S

*Amend and Insert the following terms and expressions into Table X-2 in alphabetical order as follows:*

Defined Term	Acronym	Units	Definition / Explanatory Text
<u>Account Period ABSVD</u>	<u>AABSVDaj</u>	<u>MWh</u>	<u>The amount determined by the SAA pursuant to Section T3.17.1.</u>
<u>Applicable Balancing Services Volume Data or ABSVD</u>			<u>for a Settlement Period the data representing volume of Active Energy associated with the provision of Applicable Balancing Services and may be:</u>  <u>(i) any BM Unit ABSVD;</u> <u>or</u> <u>(ii) Non BM Unit ABSVD.</u>
<u>BM Unit Applicable Balancing Services Volume Data or BM Unit ABSVD</u>	<u>QASij</u>	<u>MWh</u>	<u>In respect of a BM Unit and a Settlement Period, the Applicable Balancing Services Volume Data sent by the Transmission Company to the SAA and BMRA pursuant to Section Q6.4.1.</u>
<u>MSID Pair Data</u>			<u>the data comprising the data items</u>

			<u>pursuant to Section Q6.4.7.</u>
<u>MSID Pair Delivered Volume</u>	<u>MPDV</u>	<u>MWh</u>	<u>The amount determined in accordance with Section Q6.4.9.</u>  <u>MSID Pair Delivered Volume is such volumes of Active Energy notified to the SVAA by the Transmission Company for the purposes of calculating Non BM Unit ABSVD.</u>
<u>Non BM Unit Applicable Balancing Services Volume Data or Non BM Unit ABSVD</u>			<u>The following data:</u>  <u>(i) MSID ABSVD;</u> <u>(ii) LLF adjusted MSID ABSVD</u> <u>(iii) GSP Group ABSVD;</u> <u>and</u> <u>(iiiiv)-Account Period ABSVD.</u>

**Table X-3**

**Glossary of Acronyms Applying Except In Relation To Section S**

*Amend the following definition in Table X-3 to read as follows:*

<u>QAS<sub>ij</sub></u>	<u>MWh</u>	<u>BM Unit Applicable Balancing Services Volume Data or BM Unit ABSVD</u>
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**Table X-6**

**Definitions Applying To Section S**

*Insert the following new definitions into Table X-6 in alphabetical order as follows:*

<u>MSID ABSVD</u>	<u>MSABSVD<sub>HZLKj</sub></u>	<u>MWh</u>	<u>The amount determined in accordance with Annex S-2 paragraph 7.3.1.</u>
<u>MSID Standing Data</u>			<u>The data obtained by the SVAA pursuant to Section S10.</u>
<u>GSP Group ABSVD</u>	<u>GGABSVD<sub>HZj</sub></u>	<u>MWh</u>	<u>The amount determined in accordance with Annex S-2 paragraph 7.3.2.2.</u>
<u>LLF Adjusted MSID ABSVD</u>	<u>LMSABSVD<sub>HZLKj</sub></u>		<u>The data determined by the SVAA in accordance with Annex S-2</u>

			<a href="#">paragraph 7.3.2.1.</a>
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