



Newscast

Issue 641, 27 February 2017



Coming up this week

28 February

[Supplier Volume Allocation Group](#) at **10:00**

2 March

[Trading Disputes Committee](#) at **10:00**

ELEXON webinar: an overview of the 12-month post implementation review of Modification P305

ELEXON will be hosting an hour-long webinar on **16 March 2017** at **12:00** to increase industry's understanding of the BSC Modification P305. Implemented in November 2015, this modification updated the Balancing and Settlement Code (BSC) methodology used to calculate 'cash-out' or 'energy imbalance' prices.

We have now completed a 12-month post implementation review of Modification P305, and this webinar will highlight the main trends seen in our analysis and how our findings compare to previous years. We will also cover System Length, System Prices and Balancing Behaviour.

[Register for the webinar](#)

Prior to this webinar you may also wish to watch our two previous webinars on P305:

- [An introduction to P305](#): this webinar gives an overview of the changes to the price calculation
- [An overview of the post-implementation review of P305](#): this webinar discusses the key findings of our 6-month post implementation review

If you have any questions, please email communications@elexon.co.uk.

ELEXON webinar: Business Unit Settlement Risks Rating (BUSRR) criteria changes

On **15 March 2017** at **12:30** ELEXON will be hosting an hour-long webinar to help Suppliers, Meter Operator Agents (MOAs) and other interested Parties understand changes to the current Business Unit Settlement Risks Rating (BUSRR) criteria, to take effect from **April 2017**.

Over the past year ELEXON has investigated whether the criteria of the top Settlement Risks is still reflective of the impact of poor performance at Business Unit level. We concluded that the criteria of these top Settlement Risks needed amending, some risks were no longer relevant, and one new Settlement Risk was required.

During this webinar we will discuss the changes to affected Top Settlement Risks (i.e. SR022, SR0028, SR0072, SR0074 and SR0081). In addition, we will discuss the introduction of new a Top Settlement Risk (SR3019) and MOA Peer Comparison reports.

[Register for the webinar](#)

If you have any questions about this webinar or need more information, please email communications@exxon.co.uk.

February 2017 Release is now live

The February 2017 BSC Systems Release went live on **23 February 2017**. You can find full details of the Release on the [February 2017 Release](#) page of our website.

The updated BSC Baseline Statement is available on the [BSC Sections](#) page of our website. The [Related Documents](#) page has links to the other updated documents such as Interface Definition Documents (IDDs), BSC Procedures (BSCPs) and User Requirement Specifications (URs).

If you have any queries, please email Releases@exxon.co.uk.

P272: Ofgem enforcement letter

The implementation of P272 is coming up quickly. All Suppliers that are non-compliant with the P272 deadline of **1 April 2017** will be subject to the Error and Failure Resolution (EFR) process and required to submit plans to address the non-compliance as soon as possible.

In **June 2017**, the Performance Assurance Board (PAB) will review each non-compliant Supplier and will then invite those which cause the most concern to future meetings to outline their plans for becoming compliant as quickly and as efficiently as possible whilst maintaining minimal risk to Settlement.

During or after PAB review of non-compliance, Ofgem may also investigate and take enforcement action against Suppliers. Further information about this can be found in [Ofgem's Second Open Letter on migration of consumers in profile classes 5-8 to half hourly settlement under P272](#).

For further information about the PAB's approach to non-compliance with the P322 deadline please see 'The PAB's approach to non-compliance with the P322 deadline of 1 April 2017' document, available under 'Related content', on the [P272](#) page of our website.

If you have any questions or concerns, please contact the P272 team at P272Implementation@exxon.co.uk.

Modifications, Change and Implementation

Live Consultations

CPC00774 Impact Assessment of new CP1483

Deadline for responding: **3 March 2017, 17:00**

CP1483 'Changes to BSCP550 – Shared Metering Arrangements' seeks to make it a requirement for Suppliers to inform their Agents, at the time of Agent appointments, of the allocation schedule, which splits the Active Energy measured by the Shared SVA Metering System for each Settlement Period between two or more Suppliers, and any technical information necessary for the delivery of the shared metering arrangement.

The consultation response form and supporting documents can be found on the [CP1483](#) and the [Change Proposal Circulars](#) page of our website.

Please send your response entitled 'CPC00774 Consultation' to bsc.change@elexon.co.uk by **17:00 on 3 March 2017**. Please let us know as soon as possible if you are unable to meet this deadline.

For more information on CP1483 please call Pritesh Mistry on 020 7380 4255 or email bsc.change@elexon.co.uk.

P344 Assessment Procedure Consultation

Deadline for responding: **14 March 2017, 17:00**

We have issued [P344 'Project TERRE implementation into GB market arrangements'](#) for its first Assessment Procedure Consultation, which you are invited to respond to by **17:00 on Tuesday 14 March 2017**.

You can download this consultation from the [P344](#) and [Consultations](#) pages of our website.

Further information can be found on the [P344](#) page of our website. If you have any questions or would like to discuss this Modification further, please contact Elliott Harper on 020 7380 4302 or email bsc.change@elexon.co.uk.

P348 and P349 Second Assessment Procedure Consultation

Deadline for responding: **13 March 2017, 17:00**

We have issued [P348 'Provision of gross BM Unit data for TNUoS charging'](#) for its Second Assessment Procedure Consultation, which you are invited to respond to by **17:00 on 13 March 2017**.

Likewise, we have issued [P349 'Facilitating Embedded Generation Triad Avoidance Standstill'](#) for its Second Assessment Procedure Consultation, which you are invited to respond to by **17:00 on 13 March 2017**.

For more information on P348 & P349 please contact Giulia Barranu on 020 7380 4330 or email bsc.change@elexon.co.uk.

CP1479 decision not unanimous by ISG

CP1479 '[Updates to the Defined Metering Points in Codes of Practice 1, 2, 3, 5 and 10](#)' was presented for decision to ISG on 21 February 2017. The majority of ISG members (all but one) agreed that CP1479 should be approved. As a decision needs to be unanimous, CP1479 will now be presented to the Panel at its meeting on **9 March 2017**. More details can be found on the [CP1479](#) page of our website.

CP1480 decision deferred by ISG

CP1480 '[Creation of a new authorisation category for corrections to BOA related data](#)' was presented at ISG for decision on 21 February 2017. ISG decided to defer the decision because there were concerns about the effectiveness of the solution and ISG would like to further explore different options to address these concerns. CP1480 will be presented to the SVG on **28 February 2017**. The next steps will depend on SVG's decision and will be reported in next week's Newscast and on the [CP1480](#) page of our website.

[January P321 interim report published](#)

Following the deferral of implementation of Modification P321 'Publication of Trading Unit Delivery Mode' to June 2017, and in order to provide industry with some of the benefits of P321 in advance of next June, we developed an interim solution through the publication of monthly reports. The January report is now available on the [P321 page](#) of our website.

The interim solution will continue to be published for each month until P321 is implemented in June 2017. The report is a single, downloadable Excel/CSV file containing the most recent data for the monthly reporting period. This will be R1 data where available, otherwise SF data.

For further information or to obtain reports for previous months please email SettlementOperations@elexon.co.uk.

Electricity Market Reform (EMR) update

Did you miss our EMR webinar on Metering Assurance in the Capacity Market? Replay and slides now available

On 21 February 2017, EMRS, [Electricity Settlements Company](#) (ESC) and the [EMR Delivery Body](#) hosted a webinar on Metering Assurance in the Capacity Market.

To be able to participate in the Capacity Market all Capacity Providers must have a Metering System installed that is compliant with the Capacity Market [Regulations](#) and [Rules](#). Capacity Providers will need to be able to demonstrate this through the metering assurance process.

The webinar was designed to support Capacity Providers in their preparation for going through the metering assurance process. With over 100 participants, the webinar introduced Capacity Providers to the metering assurance process, which included the metering assessments, metering statements and the metering tests and the associated timelines. It also highlighted the common problems that Capacity Providers have encountered.

You can watch a replay of the webinar on [YouTube](#). The [slides](#) and a [questions and answers](#) sheet from the webinar are available on the [News page](#) of the EMRS website.

If you have any questions about this webinar or need more information, please email contact@emrsettlement.co.uk or call us on 020 7380 4333.

Keep in touch with what's happening with EMR

Visit the [EMRS website](#) to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The [EMR Settlement Calendar](#) is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops. If you have any questions, please email contact@emrsettlement.co.uk.

Next BSC Panel meeting: 9 March 2017

The next [BSC Panel meeting](#) is taking place on 9 **March 2017** and will start at **10:00** at [ELEXON's offices](#).

All agenda items will be held in open session (except those deemed confidential) and representatives of BSC Parties may attend. The meeting papers and agenda will be available on the [BSC Panel meeting](#) page of our website from **Thursday 2 March**.

If you would like to attend or have any queries, please email the [Panel Secretary](#) by **Tuesday 7 March**.

2017/18 Settlement Year calendars published

We have published the draft D0095 Reporting Calendar, the 2017/2018 Settlements Administration Agent (SAA) Calendar, the Credit Cover CAR 2017-2018 Calendar and the Post Final Settlement Run calendar (PFSR) 2017/18 in the Settlement Calendars folder on the [ELEXON Portal](#).

The draft D0095 Reporting Calendar is open for review. Please return any comments to SettlementOperations@elexon.co.uk by **3 March 2017**.

If you have any questions about the calendars, please contact SettlementOperations@elexon.co.uk.

Publication of revised Estimated Transmission Losses Adjustment values for the 2017/18 BSC Year

At its February meeting, the [Imbalance Settlement Group](#) approved the revised Estimated Transmission Losses Adjustment (ETLMO) values for use from **1 April 2017**. ETLMO values are used to report indicative data on the [Balancing Mechanism Reporting Services](#) (BMRS).

The new Delivering (ETLMOj+) and Offtaking (ETLMOj-) values are as follows:

Effective From	Effective To	ETLMOj+	ETLMOj-
01/04/2017	31/03/2018	-0.00899	0.01040

The Estimated Transmission Losses Adjustment values will be published within the Operational Data section of the [ELEXON Portal](#).

For further information please contact market.analysis@elexon.co.uk

New market participants

EP UK Investments Limited (Party Id: EPUKI) has acceded to the BSC, effective from 20 February 2017. This Party intends to register in the role of Non Physical Trader.

EP Commodities A.S (Party Id: EPCAS) has acceded to the BSC, effective from 22 February 2017. This Party intends to register in the role of Non Physical Trader.

If you have any questions about the market entry process, please email market.entry@elexon.co.uk.

ELEXON Circulars published last week

Since 20 February 2017, we have published one ELEXON Circular. This Circular was for information and related to:

[EL02609](#): Westerglen transmitter Teleswitch issue on 18 February 2017

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

9 March - [BSC Panel](#)

16 March - [Software Technical Advisory Group](#)

22 March - [P344 Workgroup](#)

23 March - [Joint European Stakeholder Group](#)



If you have any feedback on Newscast or any of our other publications, please email communications@elxon.co.uk

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