

Redlined BSCP515 text for CP1495 ‘Introduction of a rejection response dataflow for a D0170 ‘Request for Meter System Related Details’ request from the Meter Operator Agent to the Licenced Distribution System Operator where a D0215 ‘Provision of Site Technical Details’ response is required’.

This CP proposes changes to BSCP514 sections 3.3 and 3.11.

We have redlined these changes against Version 14.0.

Amend section 3.3 as follows:

3.3 New SVA Metering System

The establishment of a new SVA Metering System may arise as a result of a number of circumstances including the following:

- new connection to be registered in SMRS;
- new connection for a Metering System associated with an Exemptable Generating Plant where the Export Meter(s) is registered in CMRS (the procedure for this process is set out in BSCP501); and
- transfer of Metering System registration from CMRS to SMRS (the procedure for this process is set out in BSCP68).

The procedures to be followed by the LDSO differ depending on the circumstances. In all cases, however, LDSOs should consider whether any changes are required to LLFs, LLFCs, and MTC-related MDD entities as a result of new SVA Metering System. For the Commissioning of new or replacement measurement transformers, go to section 3.3.A.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.1	For all other metering systems. Within 2WD of completion of works associated with a new connection, or LDSO's agreement with Supplier to register a new MSID.	Notify new MSID data.	LDSO.	SMRA.	MSID, GSP Group Id, LLF Class Id ¹ , 1998 TA Indicator (and Metering Point Address is required by MRA).	Electronic or other method, as agreed.
3.3.2	Within 1WD ² of accepting a valid registration from the Supplier.	Notify Settlement liability for New MSID.	SMRA.	LDSO.	Supplier Id, MSID, DA Id ³ , DC Id and Supply Start Date.	Electronic or other method, as agreed.

¹ LLF Class ID will contain the actual LLF Class ID or, where this is not known, the default LLF Class ID.

² For notifications received before 18:00 on a Working Day, SMRA will reply by 06:00 on the next Working Day.

³ Agent IDs (DC/DA) and other marked items are not mandatory for a Supplier to register liability whilst the energisation status has not been provided.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.3	As required. ⁴	Request Site Technical Details ⁵ .	MOA.	LDSO.	D0170 Request for Metering System Related Details.	Electronic or other method, as agreed.
3.3.4	If request for Site Technical Details rejected and within 5 WD of 3.3.3	Send Rejection response for request for Site Technical Details including the reasons why the request has been rejected.	LDSO	MOA	DXXXX Rejection response for Request to LDSO for Site Technical Details.	Electronic or other method, as agreed.
3.3. 54	Within 5WD of 3.3.3.	Provide Site Technical Details.	LDSO ⁶ .	MOA.	D0215 Provision of Site Technical Details.	Electronic or other method, as agreed.
3.3. 65	Within 5WD (for HH) or 10WD (for NHH) of installation and commissioning of Metering System by MOA.	Provide Meter Technical Details.	MOA.	LDSO.	D0149 Notification of Mapping Details, D0150 Non Half Hourly Meter Technical Details. (for NHH Metering Systems) OR D0268 Half Hourly Meter Technical Details. (for HH Metering Systems)	Electronic or other method, as agreed.

⁴ Note that a Supplier must have appointed an MOA for that Metering System before step 3.3.3 can occur.

⁵ If required, and at any time after a new connection (and only for MSIDs first registered after 6 November 2008), the MOA may make further requests for Site Technical Details from the LDSO, in which case the LDSO shall respond by sending a D0215 'Provision of Site Technical Details' or DXXXX 'Rejection Response for Request to LDSO for Site Technical Details' within 5WD.

⁶ In the event of any subsequent changes to Site Technical Details, the LDSO (where they hold responsibility under CoP4 for the measurement transformers installed at the site) shall send an updated D0215 'Provision of Site Technical Details' to the MOA within 1WD of updating their systems

3.3.A New SVA Metering System – Commissioning of Measurement Transformers

Commissioning shall be performed on all new Metering Equipment which is to provide Metering data for Settlement. Should the Measurement Transformers be owned by the LDSO then Commissioning procedures need to be followed in accordance with the appropriate Codes of Practice and Code of Practice 4.

If the Measurement Transformers are not owned by a BSC Party (LDSO or other) then MOA Commissioning will take place on the Measurement Transformers in accordance with BSCP514 5.2.2.A.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.A.1	At the earliest opportunity but no later than 16 WD after energisation	Commission Measurement Transformers in accordance with Code of Practice 4.	LDSO			Internal Process.
3.3.A.2	At the earliest opportunity but no later than 5 WD of 3.3.A.1	Send complete Commissioning information for the Measurement Transformers to the HHMOA.	LDSO	HHMOA	This shall include all records in accordance with Code of Practice 4.	Electronic or other method, as agreed.

Amend Section 3.11 as follows:

3.11 Change of Measurement Class (SVA only) from NHH to HH Metering System and vice versa

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.11.1	As required.	Request Site Technical Details	MOA	LDSO.	D0170 Request for Metering System Related Details	Electronic or other method, as agreed.
3.11.2	If request for Site Technical Details rejected and within 5 WD of 3.11.1	Send Rejection response for request for Site Technical Details including the reasons why the request has been rejected.	LDSO	MOA	DXXXX Rejection response for Request to LDSO for Site Technical Details.	Electronic or other method, as agreed.
3.11. 32	Within 5WD of 3.11.1	Send Site Technical Details	LDSO. ⁶	MOA	D0215 Provision of Site Technical Details	Electronic or other method, as agreed.