PUBLIC

TRADING OPERATIONS REPORT

SEPTEMBER 2017

Version 1.0

September 2017

ELEXON

CONTENTS

INTRODUCTION....2
1 SYSTEM PERFORMANCE....4
2 PRICES....6
3 CREDIT....12
4 CASH FLOWS....19
5 IMBALANCE VOLUMES....22
6 GENERATION....24
7 DEMAND....27
8 TRANSMISSION LOSSES....28
9 GSP GROUP CORRECTION FACTORS....30
10 METERING....33
11 ENERGY SETTLED ON METERED DATA....36

Intellectual Property Rights, Copyright and Disclaimer

The copyright and other intellectual property rights in this document are vested in ELEXON or appear with the consent of the copyright owner. All other rights of the copyright owner not expressly dealt with above are reserved.

No representation, warranty or guarantee is given that the information contained in this document is accurate, complete or current. To the fullest extent permitted by law, ELEXON shall not be liable for errors, omissions, misstatements or mistakes in any information contained in this document, or damages resulting from the use of this document or reliance on it.

TRADING OPERATIONS REPORT

INTRODUCTION

What is the Trading Operations Report?

The Trading Operations Report provides information on the state of the BSC market; including issues and incidents and a summary of the key events that may have had an impact on BSC Parties. The report contains various statistics for a range of key metrics and charts to provide an understanding of any underlying trends.

When is the report produced?

The Trading Operations Report is produced on a calendar month basis to meet the schedule of BSC Panel meetings as published on the ELEXON website. It is also circulated to the Imbalance Settlement Group (ISG) and the Supplier Volume Allocation Group (SVG).

What period does the report cover?

The reporting month is the one prior to the current month. Most of the charts and tables in the report use data relating to the reporting month. However, some of the charts and tables are dependent on data from later Settlement Runs and in these cases the statistics will be based on the latest data available. Consequently, the reporting period differs for certain charts. More specific information on which dates are used in reporting can be found next to each individual graph.

Where does the data come from?

The data used to compile the Trading Operations Report is acquired from BSC Agents and from ELEXON's internal monitoring systems. Data is continually submitted to ELEXON from the BSC Agents and inputted to the Trading Operation Monitoring Analysis System (TOMAS) database. Consequently, this database holds data derived directly from the BSC Agent settlement reports and flows. It holds Balancing Mechanism (BM) Unit details, contract volumes, metered volumes and other data items.

ELEXON runs various queries and software applications in order to compile the Trading Operations Report. This happens when the TOMAS database (and other data sources also used for producing the Trading Operations Report), are fully refreshed with a full set of data for the reporting month.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

TRADING OPERATIONS REPORT

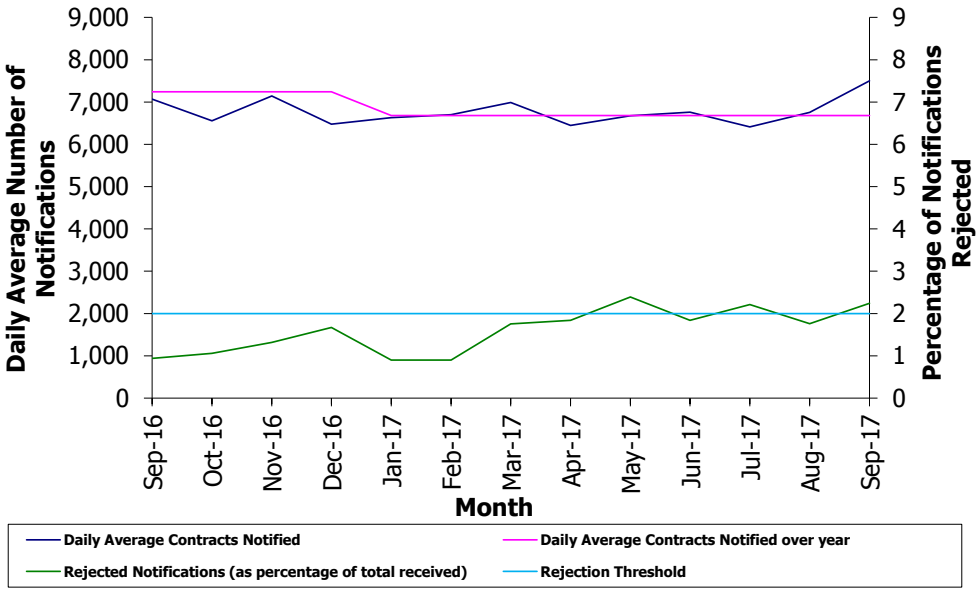
1 SYSTEM PERFORMANCE

Energy Contract Volume Notification (ECVN) - A contract between two BSC Parties which notifies the ECVAA of the volumes of energy bought and sold between two Energy Accounts. These Energy Accounts could belong to separate Parties or could both belong to the same Party. For further details on ECVNs, please refer to the Volume Notifications guidance on the ELEXON website.

Key Performance Indicators - A set of quantifiable measures that ELEXON uses to gauge or compare performance of BSC agents in terms of meeting stated strategic and operational goals. The level of performance is measured by Service Levels.

Service Level – The required level of performance on a KPI to be considered as fulfilled in the month.

BSC Agents - BSC Agents provide services under the BSC arrangements. Section E of the BSC defines the roles and responsibilities. ELEXON manages contracts with the service providers to ensure they meet agreed service levels. For further details, please refer to the BSC Agents guidance on the ELEXON website.



1.01 Daily Average Submitted Notifications and % of Notifications Rejected

This graph shows daily average ECVN submissions and rejections for the period of one year. It compares the data to last year's average.

The 2% rejection threshold is an internal performance measure. If the number of rejections goes above the threshold, ELEXON will provide additional commentary into the cause.

BSC Section P covers these notifications and validation. BSCP71 'Submission of ECVNs and MVRNs' covers the process in detail.

Commentary: The 2% threshold was breached in May 2017, July 2017 and September 2017. This was caused by participants submitting large amounts of ECVAA trade notifications out of sequence, resulting in subsequent notifications being rejected.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

1.02 Central Systems Availability

ELEXON has appointed a number of external agents to deliver BSC Services outlined in the BSC Service Descriptions. The services are delivered by 'BSC Agents'.

This table details the performance of the BSC Central Services Agent in meeting five Key Performance Indicators through the Service Levels over the most recent three months. These are only a representative sample of a more complete and detailed set of Key Performance Indicators that are reported by the BSC Agents in a Monthly Report to ELEXON. The table also provides an indication of the performance of the BSC Central Systems including service losses that are not under the direct control of the BSC Central Services. The column headers in the table above indicate the following:

Achieved (excluding all planned outages) refers to the performance of the systems operated by the Central Services Agent including the impact of service losses outside the Agent's direct control (e.g. NG unplanned outages, TIBCO Flooding)

Achieved (including all factors) refers to the performance of the systems operated by the Central Services Agent including all the impacts of services losses outside the Agent's direct control (as above) as well as any service losses within the Agents control.

Service	Key Performance Indicator	*Service Level*	Sep- 17		Aug- 17		Jul- 17	
			Achieved excluding all planned outages	Achieved including all factors	Achieved excluding all planned outages	Achieved excluding all planned outages	Achieved excluding all planned outages	Achieved excluding all planned outages
BMRA	% availability of BMRA over the period	99.90%	100.00%	100.00%	99.93%	98.86%	97.92%	97.92%
	% of estimated SSP and SBP calculated within 5 minutes of CADL + 15 minutes with the client and publish the results on the BMRA service	100.00%	100.00%	100.00%	99.53%	98.25%	99.73%	99.19%
CDCA	% of outstations interrogated for each calendar day	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CRA	% of valid new registration data received before 14.00 processed the same working day	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
ECVAA	% of Energy Contract Volume Notifications and Metered Volume Reallocation Notifications processed within 15 minutes of receipt	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SAA	% of scheduled Interim Information Runs, Initial Settlement Runs, Reconciliation Runs, Final Reconciliation Run and Dispute Final Settlement Runs completed correctly	100.00%	95.24% (1)	95.24% (1)	100.00%	100.00%	100.00%	100.00%

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0 © ELEXON 2017

Commentary:

1) An SAA-I014 flow had not been released to the industry on 19 September in accordance with the published SAA Settlement Calendar. ELEXON Circular EL02705 was issued to advise the industry.

	Number of new BSC Parties	Number of exited BSC Parties
October 2016	10	4
November 2016	2	1
December 2016	2	1
January 2017	2	0
February 2017	4	0
March 2017	3	2
April 2017	6	1
May 2017	5	0
June 2017	3	1
July 2017	10	1
August 2017	3	0
September 2017	2	1
Total acceded in the last 12 months		**52**
Total exited in the last 12 months		**12**

1.03 Accession and Withdrawal from the BSC in the last 12 months.

The table details the number of Party accessions the market has seen in the last 12 months. It also provides the data of the total number of Parties that exited the market in the same period.

This information helps to monitor the activity in the market.

Commentary: On 30 September 2017, the current number of BSC Signatories was 416.

2 PRICES

Length of the system – The Transmission System is 'short' when there is less generation than demand on the system. The Transmission System is 'long' when there is more generation than demand on the system.

The Net Imbalance Volume (NIV) - The volume of the overall system energy imbalance, as a net of all system and energy balancing actions taken by the System Operator for a Settlement Period and it indicates whether the system was long or short in a that Settlement Period. Positive NIV denotes a short system and vice versa.

System Price - The energy imbalance price for a Settlement Period is calculated using the accepted bids and offers and Balancing Service Adjustment Action (BSAA) that are taken by the SO for energy balancing purpose for that Settlement Period.

Balancing Service Adjustment Action (BSAA) – Any balancing service action taken by National Grid (System Operator) outside the Balancing Mechanism.

Continuous Acceptance Duration Limit (CADL) - Used to flag short duration Bid-Offer acceptances and BSAA that are associated with system balancing actions in the system price calculation.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0 © ELEXON 2017

System Operator (SO) Flagging – Used by the System Operator to flag system balancing actions in the system price calculation.

2.01 Flagged Balancing Actions in System Price Calculations

The purpose of this chart is to monitor price calculations. The chart shows the ratio of system balancing actions (Stage 1 and 2) to energy balancing actions (none).

A Stage 1 flagged action is an action that was either:

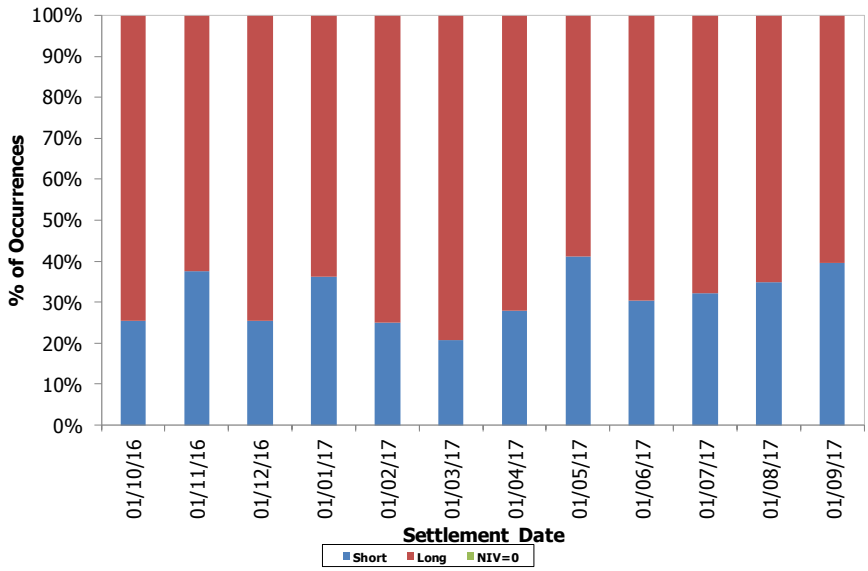
- Flagged by the System Operator as one taken for system balancing reasons; or
- Was CADL flagged, and so deemed to be a system balancing action.

A Stage 2 flagged action may be subject to a Replacement Price if it is NIV adjusted, and is a Stage 1 flagged action that is more expensive that the most expensive Stage 1 unflagged action.

Commentary: On 3 September 5% of actions were stage 1 flagged and 57% of actions were stage 2 flagged. Over the day 43GWh of bid volume and 2GMh of offer volume was first stage flagged. 72% of flagged bid volume on this day came from Wind BMU's and 87% of flagged offer volume was from CCGT BMUs.

ELEXON to be recognised as the source in any reproduction of this material.

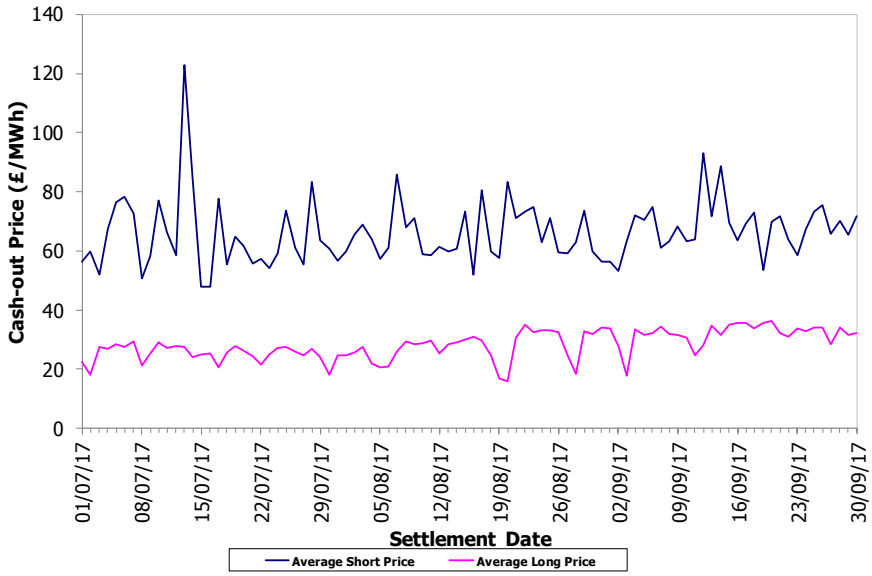
© ELEXON 2017



2.02 Long vs Short Market

The chart shows how often in the previous year the market was either long or short. Although the actions are separate, together they make up full movements in the market.

Commentary: In September 2017 the system was long in 60% of Settlement Periods. March has had the highest percentage of long Settlement Periods in a month (79%) compared to the last 12 months.



2.03 Daily Average System Prices (£/MWh)

The definitions of System Prices can be found in the glossary, at the beginning of the section.

The graph gives an overview of what has happened in the market in the past month. The graph should be analysed together with Balancing action and Short versus Long market.

Gaps in the in the Long/ Short prices are due to the System being constantly long/short on the affected days.

Commentary: The highest daily average of short system prices in September was £93/MWh and this occurred on 12 September 2017.

ELEXON to be recognised as the source in any reproduction of this material.

© ELEXON 2017

2.04 System Prices

System Prices when System is Long (£)					
	Min	Max	Median	Mean	Std Dev.
September 2017	-25.00	58.79	36.66	31.84	8.45
August 2017	-3.50	52.21	33.00	27.43	8.36
July 2017	0.00	46.33	28.70	25.14	6.47
June 2017	-69.10	47.49	28.19	22.79	11.22

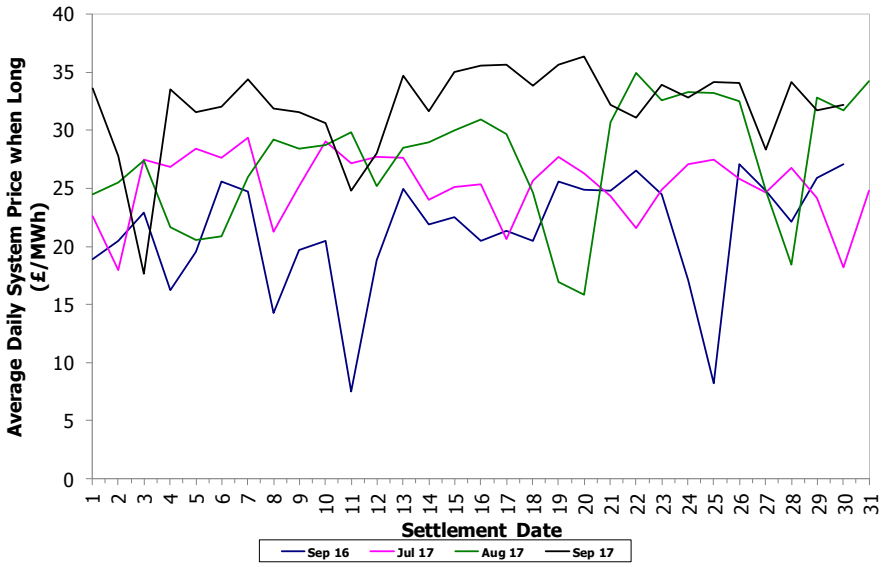
System Prices when System is Short (£)					
	Min	Max	Median	Mean	Std Dev.
September 2017	33.97	176.69	36.66	68.89	18.96
August 2017	43.19	130.00	33.00	66.11	18.46
July 2017	34.16	172.28	28.70	65.49	21.06
June 2017	33.37	380.04	28.19	66.01	29.34

Commentary: The highest System Price for September 2017 was £176.69/MWh, occurring in Settlement Period 16 on 18 September. The lowest System Price was -£25/MWh, on 3 September in Settlement Period 12, set by a Bid from a Coal BMU.

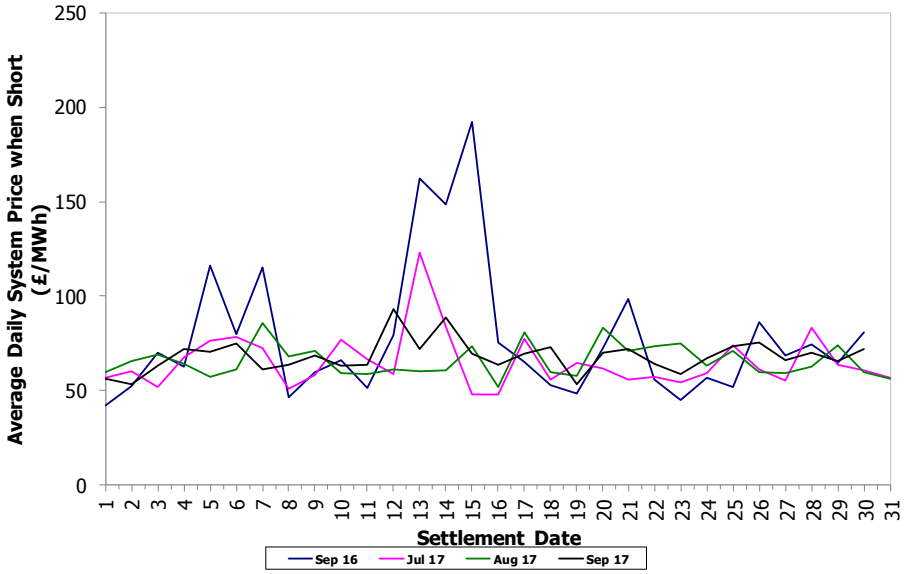
The average System Price regardless of length was £46.56/MWh, which is 14% higher than in August 2017.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0 © ELEXON 2017

2.05 Average Daily System Price when Long per Settlement Day (£/MWh)

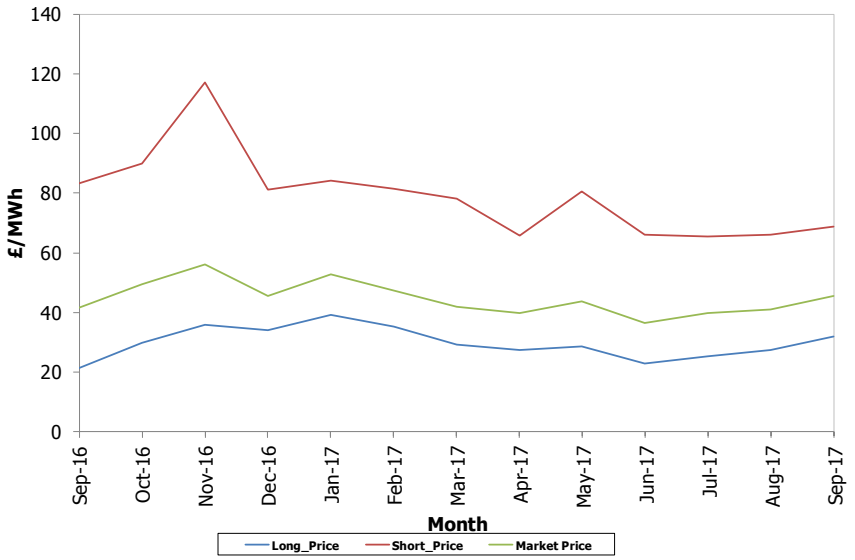


2.06 Average Daily System Price when Short per Settlement Day (£/MWh)



Commentary: The average System Price in September 2017 when the system was long was £10/MWh higher than in September 2016. When the market was short, the September 2017 System Price is £15/MWh lower than in September 2016.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

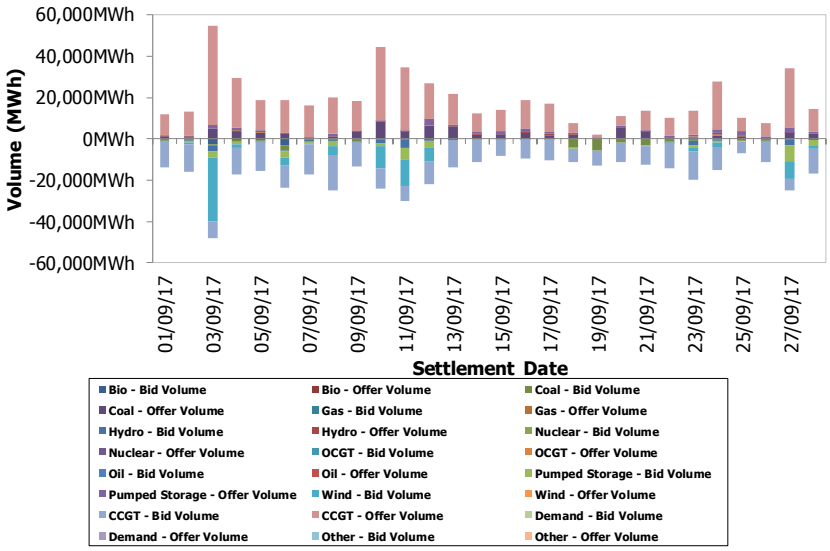


2.07 Monthly Average System Long Price (£/MWh), System Short Price (£/MWh) and Market Price

The definitions on Prices can be found in the glossary at the beginning of the section. The calculations were outlined in previous charts.

Indicative System Price can be found on BMReports.com and once the data is finalised it is published on the ELEXON Portal.

Commentary: Average System Prices have been increasing since June 2017.The long price increased by £9/MWh, the short price by £3/MWh and the Market Index Price by £9/MWh.



2.08 Accepted Volume by Day and Fuel Type

This chart shows the daily total of Accepted Bid volume and Accepted Offer volume in MWh, broken down by Fuel Type. Bid volume is shown as negative and Offer volume as positive.

Commentary: On 3 September 103GWh of balancing actions were taken. 65% of bid volume on this day came from Wind BMUs and 87% of offer volume was from CCGT BMUs.

ELEXON to be recognised as the source in any reproduction of this material.

© ELEXON 2017

3 CREDIT

Credit Assessment Price (CAP) - A price expressed in £/MWh and provided by ELEXON for the purpose of calculating Actual Energy Indebtedness. It is intended to be a future estimate of System Buy Price (SBP). The Reference Price is a derived figure, intended to be indicative of future electricity prices, that is weighted on quarterly forward prices (as explained in the CAP Review Guidance document). These forward prices are currently provided by ICIS Heren Energy Limited. The Reference Price is calculated on a weekly basis and compared to the current value of CAP. When the difference exceeds the trigger level then a CAP review will begin.

The meaning to the term is outlined in Section M1.4.1.

Credit Cover - Collateral provided by a Trading Party, in accordance with Section M, as cash or letter of credit to the FAA to cover its Energy Indebtedness.

Credit Default - A status and process which a Trading Party may enter should its Credit Cover Percentage (CCP) exceed thresholds specified in the BSC. Level 1 Credit Default is triggered when a party exceeds a CCP of 80% and Level 2 Credit Default is triggered when a party exceeds a CCP of 90%. More information can be found on a guidance note on the ELEXON website.

Excess Credit – The amount of Credit which exceeds that required to cover Total Energy Indebtedness. If a Party has positive indebtedness then that indebtedness is divided by 0.8 (to account for the Level 1 Default threshold). This value is then subtracted from the Party's actual Credit Cover. Where the indebtedness is zero or negative the Party's total Credit Cover is excess credit.

Indebtedness - The difference between a Party's contract position and their actual position.

Indebtedness Error – The difference between the Calculated Energy Indebtedness (as per credit calculation) and the Actual Indebtedness using the Interim Information Run based actual value of the charges accrued.

Indebtedness Exposure – The Indebtedness that is not covered by Credit Cover or by the Credit Cover calculation. This is the value of potential market exposure from inaccuracy of the credit cover percentage should the Party default.

Demand Capacity (DC) - The maximum expected net Demand for that BM Unit in a BSC Season.

Generation Capacity (GC) - The maximum expected net Generation for that BM Unit in a BSC Season. More details on GC/DC can be found under Technical Operations on the ELEXON website.

Final Physical Notification (FPN) - The level of Import or Export that the Party expects to Import or Export from BM Unit, in Settlement Period, that is not Balancing Mechanism Acceptances from the System Operator (i.e. the volume that the Party expects itself, not as requested by the System Operator). The quantity established in accordance with Section T3.2.1.

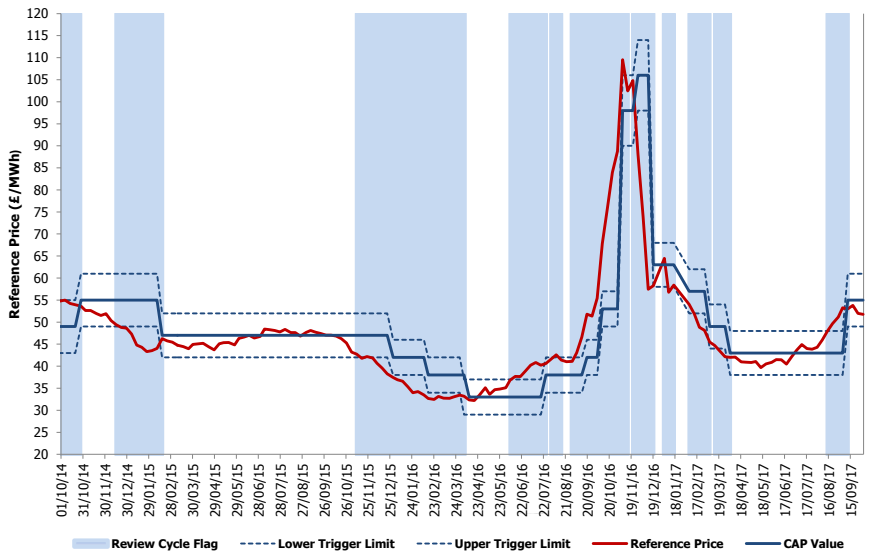
Credit Assessment Load Factor (CALF) - A measure of the average generation/demand as a ratio of their maximum for a BSC Season. For further definition, please refer to the CALF Guidance on the ELEXON website.

Credit Qualifying BM Unit - The definition of Credit Qualifying BM Units is provided in Section K3.7 of the BSC. Credit Qualifying BM Units are predominantly large generating units. Although, some of the FPNs displayed in the chart are negative as under the Trading Unit methodology demand BM Units can have Production Status and therefore be Credit Qualifying.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

Graph 1: Reference Price and CAP

Source: ELEXON

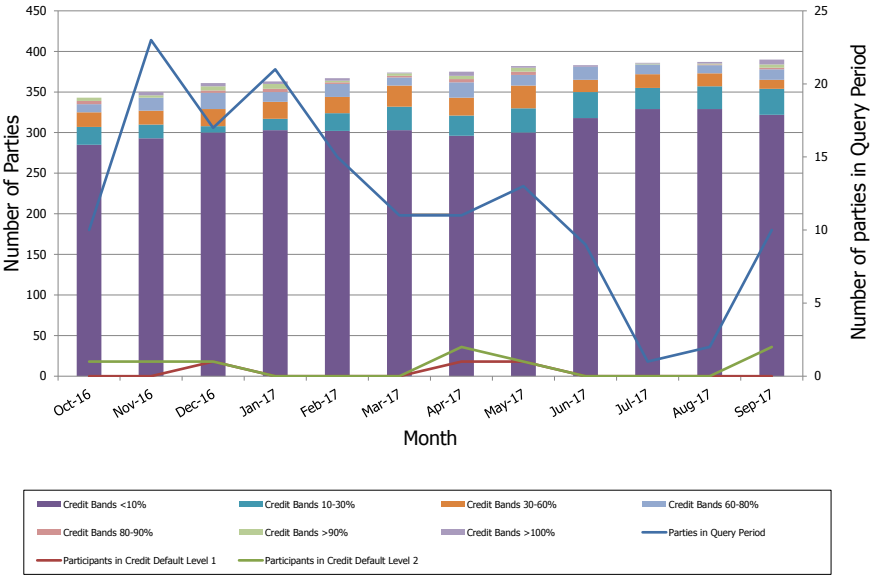


Forward Prices provided by ICIS Heren

3.01 Weekly Credit Assessment Price (CAP) trigger Checks

The Credit Committee sets the trigger level and reviews this level from time to time.
The CAP value currently is £55/MWh, effective from 26 September 2017.

Commentary:
A new CAP value of £55/MWh became effective from 26 September 2017 and the trigger level has increased to +/-£6/MWh.



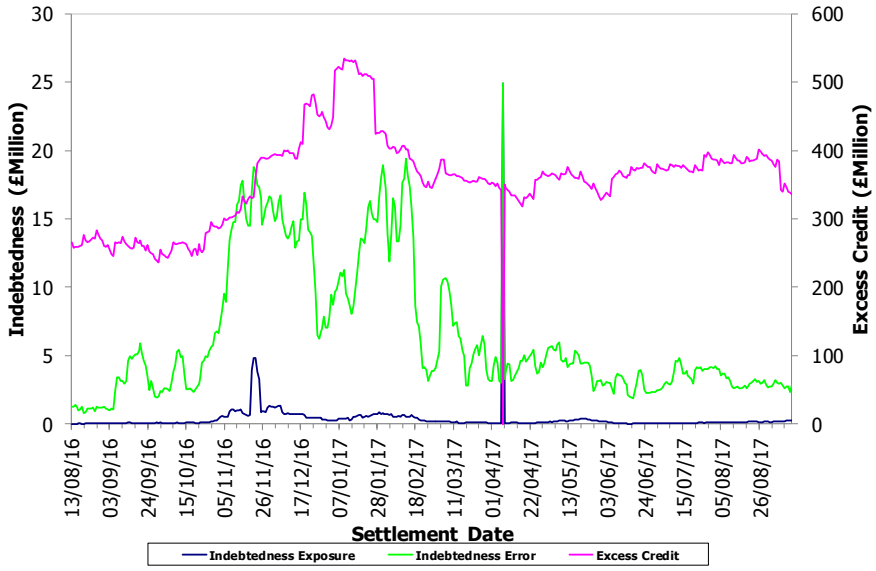
3.02 Credit Defaults/Credit Cover Percentages

For Parties that enter the Credit Default Query Period, the data has been adjusted so that it is a true reflection of maximum indebtedness at any time during the month. The chart covers credit cover and credit default information for a period of one year. The two lines indicate the two thresholds for entering a query period.

Commentary: In September 2017, 10 Credit Default notices were sent to seven different Parties, compared to two notices sent to two Parties in August 2017. A Credit Default notice is issued for a Credit Cover Percentage over 80%.

ELEXON to be recognised as the source in any reproduction of this material.

© ELEXON 2017



3.03 Excess Credit and Indebtedness

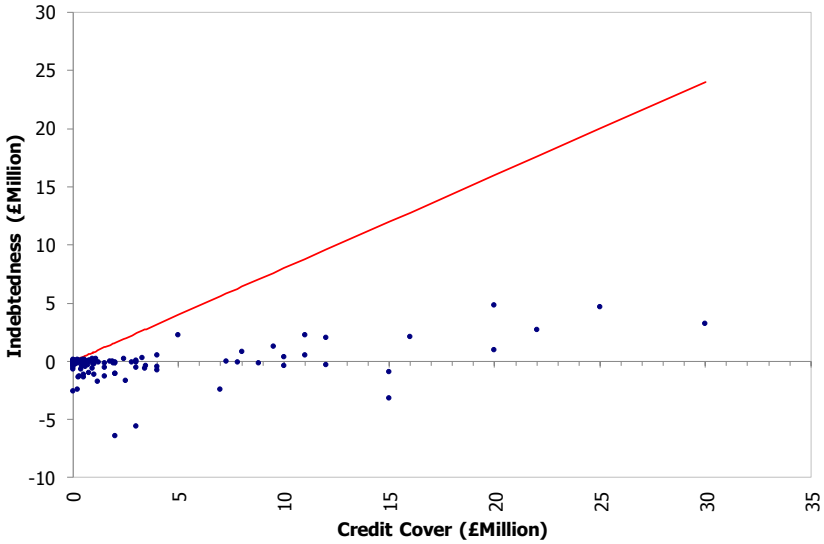
The difference between the Actual and Calculated Indebtedness is determined for each Settlement Day and for each Trading Party. This calculation is only undertaken when the Actual value is greater than the Calculated value and for the purpose of this exercise any negative values are assumed to be zero. The Indebtedness Error is this calculation summed across all Trading Parties. It provides an indication of the level of Indebtedness that has not been covered by the Credit Cover calculation.

For each Settlement Day and for each Trading Party, the difference between the Actual Indebtedness and the Credit Cover lodged is determined whenever the Calculated Indebtedness is less than the Credit Cover. In the event that the Calculated Indebtedness is greater than the Credit Cover and the Actual Indebtedness is greater than the Calculated Indebtedness then the difference between these two latter items is determined.

Commentary:
On 1 September 2017, ELEXON held approximately £422m of Credit Cover. 24 Parties added collateral this month totalling ~£9million lodged by bank transfer. 12 Parties lodged Credit for the first time and others needed to lodge additional Credit Cover following the increase in the value of the CAP. Parties have indicated that they are reviewing their Credit Cover in preparation for the winter period.

The spike on 7 April 2017, where there is £0 of Credit Cover, is due to data being unavailable for that date at Settlement Period 48. The indebtedness values were not reported due to an operational issue.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

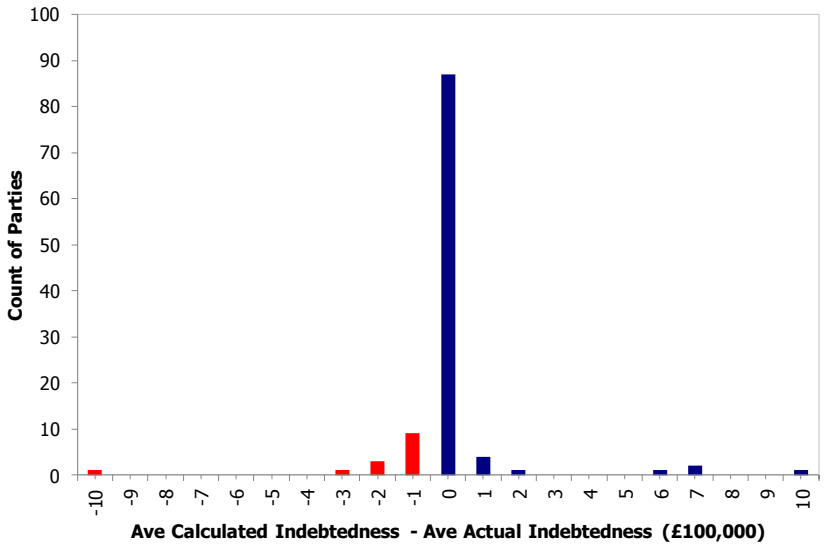


3.04 Average Indebtedness and Average Credit Cover over the Reporting Month

This chart displays for each Party (represented by a point on the chart) the relationship between a Party's Credit Cover and the associated Indebtedness calculated in the BSC Central Systems. The values are an average of the Settlement Period 48 values over a month. The straight line plot represents the situation where Parties level of indebtedness would be 80% of their Credit Cover. If the Party reaches 80% it would trigger a Credit Default warning.

Commentary: On 1 September 2017, of the total number of Parties, 33.8% had a negative average indebtedness. A negative indebtedness represents a net credit in trading charges over the 29 day period before payment. 16.6% had a positive average indebtedness. The remainder have zero average indebtedness. 191 Parties do not have any indebtedness which corresponds to Non Physical Traders that can balance out their position perfectly by Gate Closure, Parties that reallocate 100% of their volumes to another Party Account using MVRNs, or new entrants that haven't incurred any indebtedness yet.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017



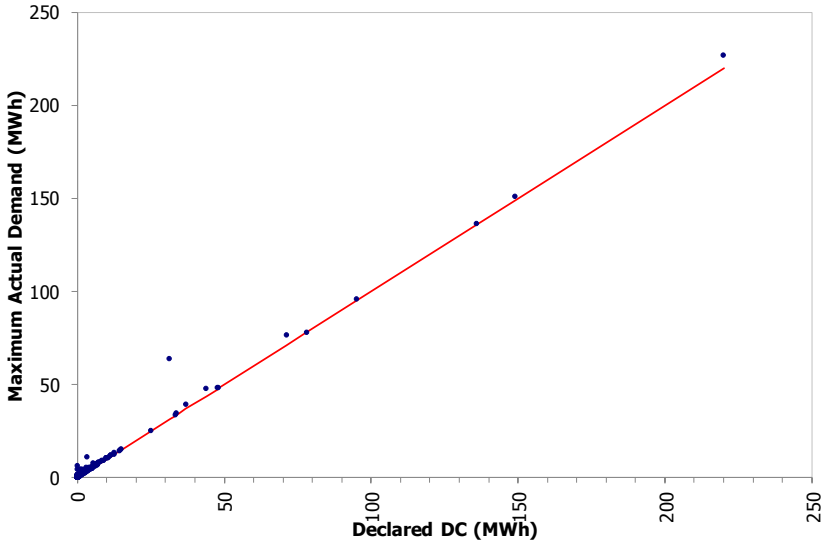
3.05 Comparison of Actual and Calculated Indebtedness

The chart shows the difference between the average Calculated Indebtedness held and the average Total Energy Indebtedness (TEI) incurred (as billed at SF) in that month is determined. The differences are grouped in £100,000 blocks and a count is made of the number of Trading Parties that fall in to each block.

Negative values on the x-axis of the chart show the number of Parties with average TEI exceeding their average Credit Cover and hence an indication of the potential material exposure of the market to unsecured trading charges.

Commentary: There are no comments on this chart.

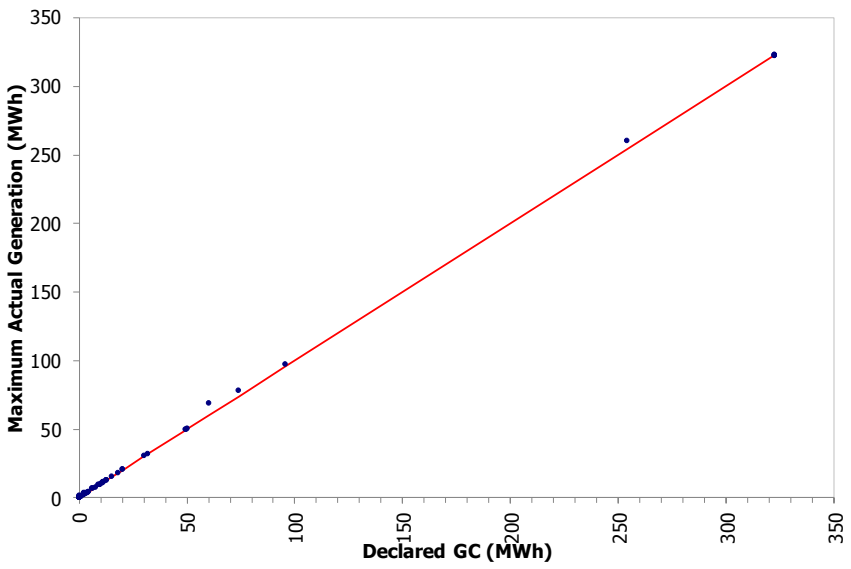
In both chart 3.06 and 3.07, any value above the red line denotes a BM Unit whose maximum demand or generation have breached the limits set out in the BSC Section K3.4.3. ELEXON monitors the values on a regular basis and requires a re-declaration for any breach. The values are also re-declared prior to the start of each BSC Season.



3.06 Declared DC and Monthly Maximum Demand (based on SF data)

In general, breaches of DC indicate that the DC needs to be increased (in magnitude) by the Trading Party to avoid the Energy Indebtedness being underestimated. This would result in the Trading Party not having to lodge sufficient Credit Cover to cover its potential Actual Indebtedness to the market.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017



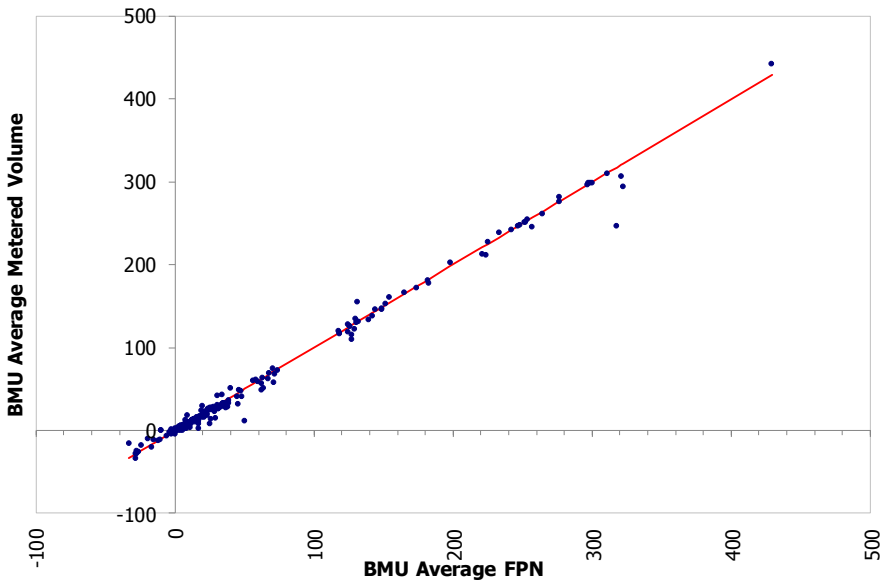
3.07 Comparison between Declared GC and Monthly Maximum Generation (based on SF data)

The majority of Production BM Units are now Credit Qualifying and the GC is used to determine the Production/Consumption status only. Where the GC is used in the Credit Cover Percentage calculation an inaccurate value could result in Trading Parties not lodging enough Credit Cover.

Commentary: During a BSC Season, BSC Parties with any BMUs that breach their declared GC/DC values beyond the permitted tolerances specified in the BSC are contacted by ELEXON. Parties are requested to make a mid-season re-declaration with new GC/DC values for those BMUs.

BSC Parties that declare zero DC but have recorded metered volumes are reminded to declare DC as accurately as they reasonably can.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017



3.08 Monthly Average Final Physical Notification (FPN) and Average Metered Volume for Credit Qualifying BM Units

This chart shows the average Final Physical Notification (FPN) of each Credit Qualifying BM Unit against its average metered volume over the reporting month.

The purpose of this chart is to demonstrate the accuracy of the FPNs submitted by the Credit Qualifying BM Units relative to their metered volume. FPN is used as an estimate for metered volume in the credit cover percentage calculations until metered data is collected and available two working days after the Settlement Date.

The FPN that is above average meter volume might indicate higher bid/offer volumes, which can happen to facilitate settlement and do not result in any non-compliance.

Commentary: The FPN that is above average meter volume might indicate higher Bid/Offer Acceptance volumes, which can happen to facilitate Settlement and do not result in any non-compliance. Different types of Credit Qualifying BM Unit will be less accurate than others due to the nature of the generation. For example, a wind farm is less predictable compared to a nuclear power plant.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

4 CASH FLOWS

Total Energy Imbalance Cashflow - (marked Total Imbalance Cashflow on the chart) – The total of Energy Imbalance payments to and from Parties in the imbalance market. The value displayed on the chart for each month is the gross value summed overall Settlement Periods in that month.

Total Residual Cashflow Reallocation Cashflow (RCRC) - The Residual Cashflow is calculated to either recover or pay back the net Energy Imbalance from/to BSC Parties depending on whether the market is long or short. The value displayed on the chart for each month is the gross value summed overall Settlement Periods in that month. For more details on RCRC, please see the RCRC guidance on the ELEXON website.

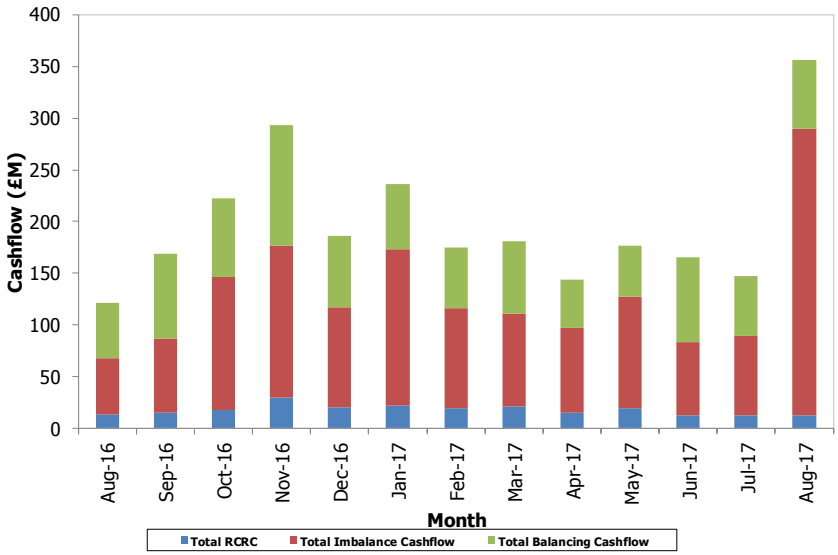
Total Balancing Cashflow – The total of payments to and from BSC Parties in the Balancing Mechanism for Accepted Bids and Offers. The value displayed on the chart for each month is the gross value summed overall Settlement Periods in that month.

Gross Cashflow - The total gross cashflow within settlement is the sum of the Total Imbalance, Residual and Balancing Cashflows.

Bids and Offers - The Balancing Mechanism allows BSC Parties (if they wish) to submit Offers to sell energy (by increasing generation or decreasing consumption) to the system and Bids to buy energy (by decreasing generation or increasing consumption) from the system, at prices of the BSC Party's choosing. National Grid accepts Bids and Offers as required to balance the electricity on the Transmission System. Accepted Bids and Offers for individual BSC Parties are reported on the Balancing Mechanism Reporting Service (BMRS) at BMReports.com.

ELEXON to be recognised as the source in any reproduction of this material.

© ELEXON 2017



4.01 Cashflows in the Settlement System

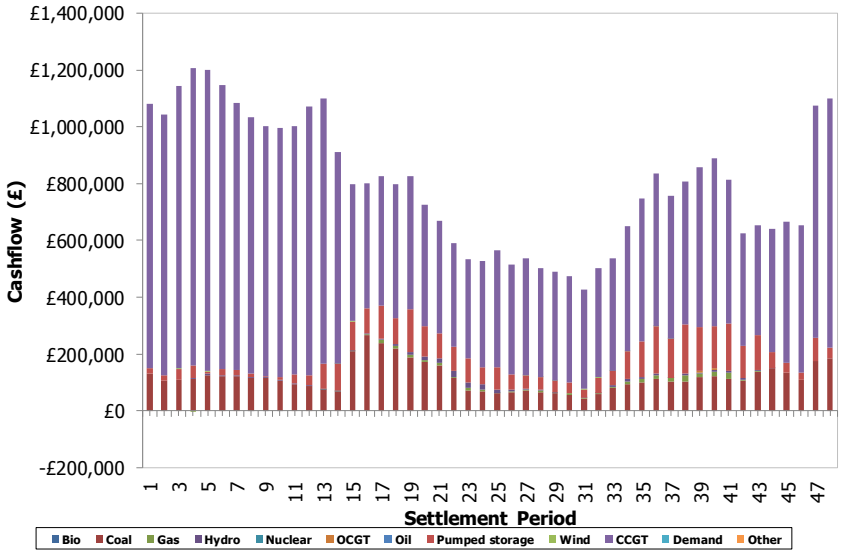
The chart provides a high level overview of the three key monthly cashflows for the most recent 13 months for which Initial Settlement (SF) data is available in the Settlement System, together with the Gross Cashflow.

Commentary: From 1 August 2017 there has been a significant increase in the total daily Account Energy Imbalance Volumes (seen in graph 5.02), leading to an increase in Total Imbalance Cashflow. The increase is largely due to a single Party using the energy in one Account to balance their position in the other. This is a behavioural change that is financially viable with the single Energy Imbalance Price calculation.

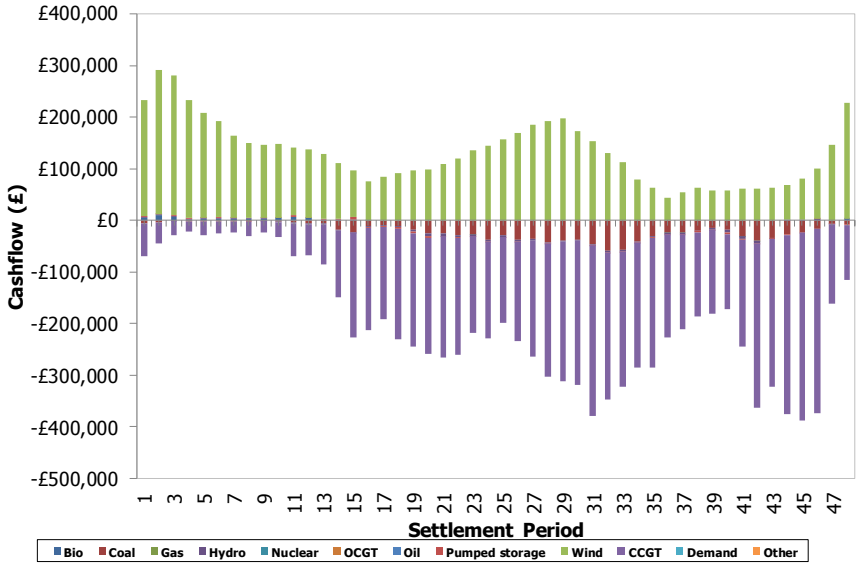
ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

The two graphs 4.02 and 4.03 below depict the cash flow associated with accepted bids and offers by Period and Fuel Type. It provides an insight into how much balancing actions cost and how the amount is influenced by the time of day and type of BMU used for balancing. Positive values on either graph reflect cost to the system (i.e. payments made to BSC Parties). Negative values show payments made by BSC Parties.

4.02 Accepted Offer Cashflow by Period and Fuel Type



4.03 Accepted Bid Cashflow by Period and Fuel Type



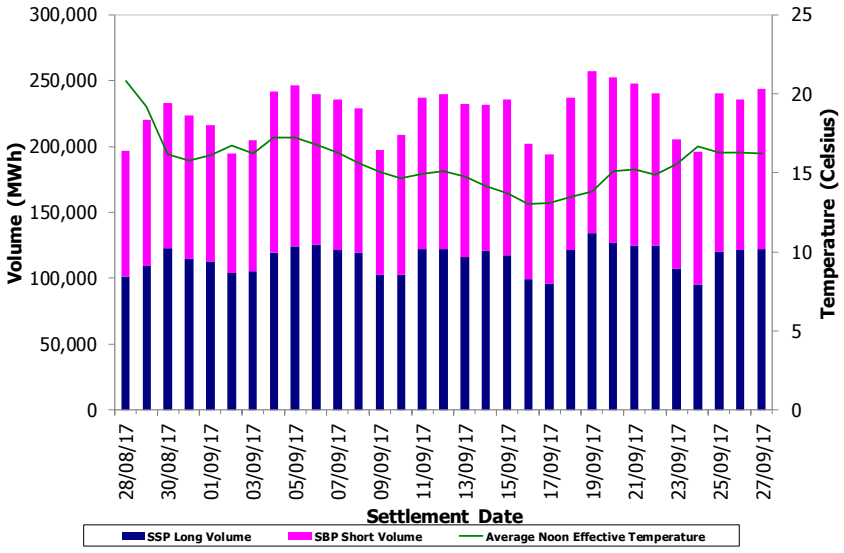
Commentary: The positive Bid cash flows are due to negative Bids placed by BM Units, generally wind farms and pumped storage. The Parties with these BM Units are paid to reduce their output through negative Bids.

ELEXON to be recognised as the source in any reproduction of this material.

© ELEXON 2017

5 IMBALANCE VOLUMES

SBP Short Volume - Daily sum across the BSC market of energy imbalance bought at System Buy Price.
SSP Long Volume - Daily sum across the BSC market of energy imbalance sold at System Sell Price.
Weekly average temperature - Daily noon effective temperature, which is a three day weighted average, calculated across all GSP Groups.

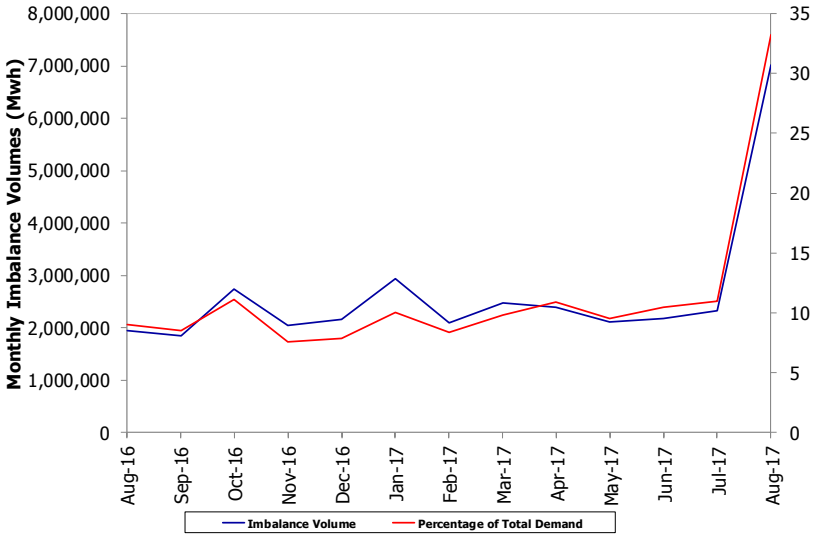


5.01 Daily Imbalance Volumes

This chart shows the daily totals of energy bought from the system (at System Buy Price) by Parties who were "Short", and the energy sold to the system (at System Sell Price) by Parties who were "Long".

It also shows the average Noon-Effective Temperature to highlight any potential correlation with market conditions and imbalance volumes throughout the period. An example of such correlation could be how extreme temperature would have a subsequent effect on Supplier's ability to accurately forecast demand and result in higher likelihood of imbalance charges for days with such weather conditions.

Commentary: There has been a significant increase in the daily imbalance volumes since 1 August. This is due to one Party using the energy in one account to balance their position in the other. This is a behavioural change that is financially viable with the single Energy Imbalance Price calculation.

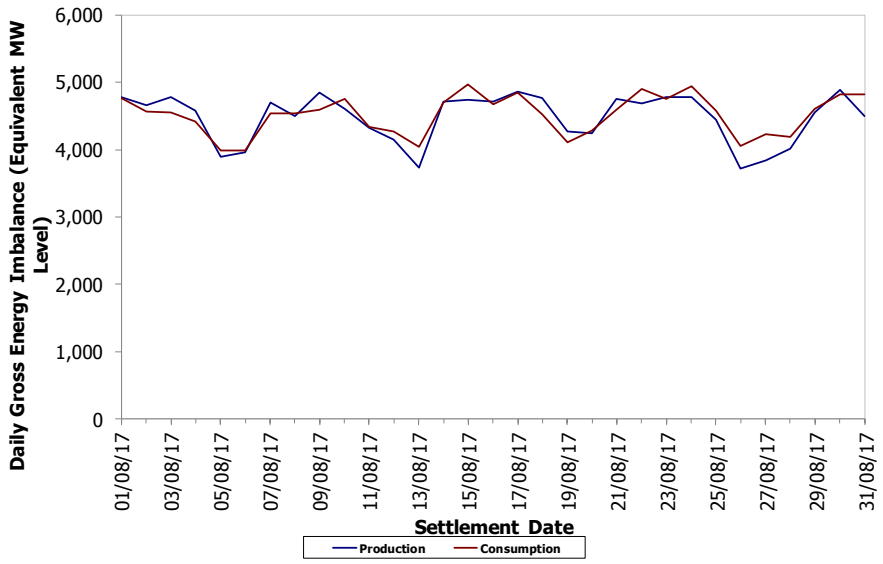


5.02 Gross Monthly Imbalance Volume and Percentage of Total Demand

This chart plots the monthly total gross Imbalance Volumes, i.e. irrespective of sign. A second plot shows Energy Imbalance Volumes as a percentage of total demand. The chart uses latest run type data.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

Commentary: The increase in gross monthly imbalance volumes is due to one Party using the energy in one account to balance their position in the other. This is a behavioural change that is financially viable with the single Energy Imbalance Price calculation.



5.03 Daily Gross Imbalance Volume by Account Type

The chart plots the equivalent daily MW level of the energy imbalance volumes by account type (Production and Consumption) over the reporting month. It is produced by summing the MWh Energy Imbalances across all Trading Parties, at the latest run type, over all similar account types and converting the sum to MW. It provides an overview of how the energy imbalances are varying over time.

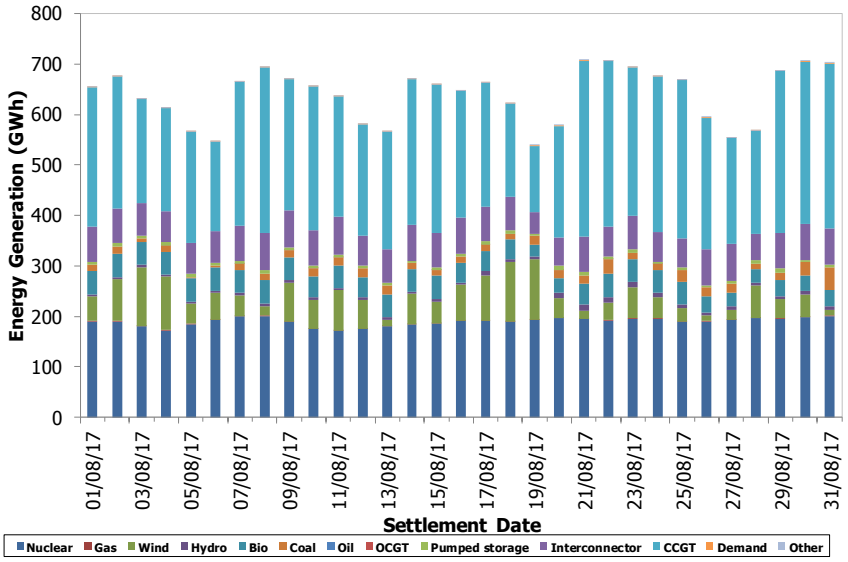
Commentary: The increase from July to August daily gross imbalance volumes is the same as highlighted in the commentary for Graph 5.02.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

Effective Maximum Export Limit (MEL) - A series of MW figures and associated times, making up a profile of the maximum level at which the BM Unit may be exporting (in MW) to the GB Transmission System at the Grid Supply Point, as appropriate.

GSP Group Take - The net energy measured going from/to a particular Local Distribution System (i.e. a GSP Group) in a Settlement Period. The calculation is available in the Glossary on the ELEXON website.

SVA registered Embedded Generation - Embedded generation is the generation from a power station that is embedded in a Distribution Network. The Distribution Network carries electricity from the Transmission Network and embedded generators to homes and businesses. For more information, please refer to the Embedded Generation guidance on the ELEXON website.



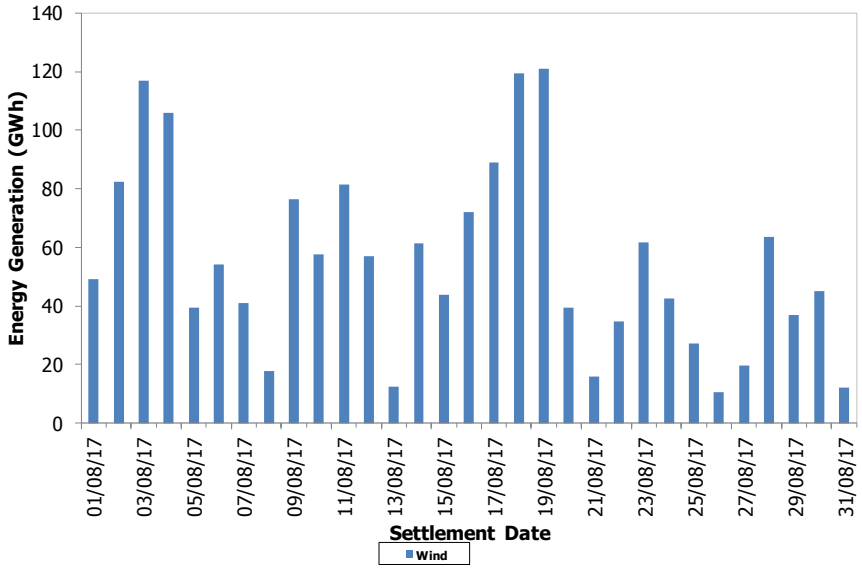
6.01 Sum of CVA Generation by Fuel Type per Settlement Date

BM Units that are registered in the Central Volume Allocation arrangements rather than through the Supplier Volume Allocation Arrangements have their metered data collected centrally by the Central Data Collection Agent. A single fuel type is assigned to each BM Unit and the sum of metered volume by fuel type is displayed by Settlement Day.

Commentary: There are no comments on this chart.

ELEXON to be recognised as the source in any reproduction of this material.

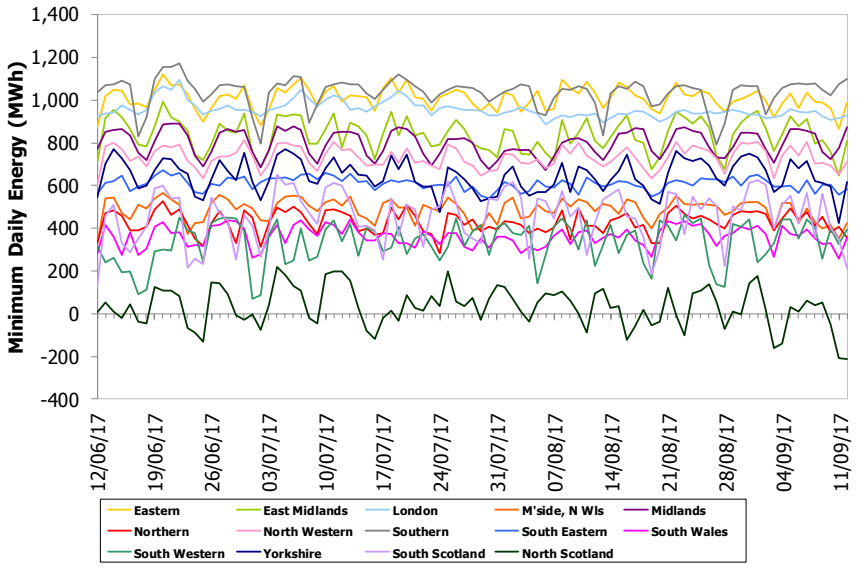
© ELEXON 2017



6.02 Sum of CVA Wind Generation per Settlement Date

GB wind generation can be registered in the Central Volume Allocation (CVA) arrangements, the Supplier Volume Allocation Arrangements or may not register at all. The graph displays the wind generation that is registered in CVA only. The sum of metered volume is displayed by Settlement Day.

Commentary: There are no comments on this chart.



6.03 Minimum GSP Group Take based on SF Run

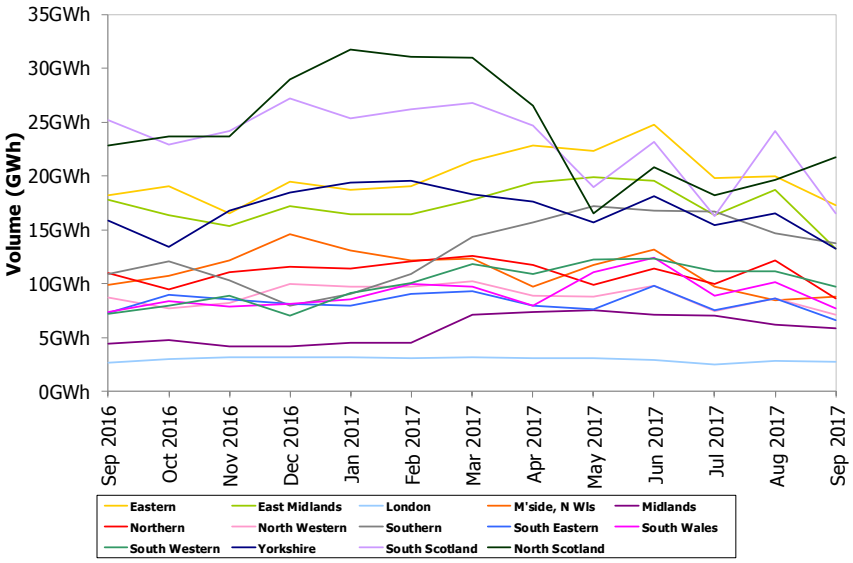
The aim of the charts is to provide timely notification of any GSP Group that could become a net exporting GSP Group. The concern is that the underlying rules in the BSC implicitly assume that GSP Groups will import energy. Any deviation from this assumption results in the rules becoming unstable.

This chart provides a plot of the minimum value of GSP Group Take, (i.e. consumption) at the (Initial Settlement) SF run for each of the GSP Groups in each Settlement Day over the last 3 months. The lower the value, the closer the GSP Group is to becoming a net exporter.

Commentary: Increased wind generation, particularly when coinciding with low demand, can often make the North Scotland GSP Group a net exporter. Since 1 July 2017, the North Scotland GSP Group has been a net exporter for 32% of the time.

ELEXON to be recognised as the source in any reproduction of this material.

© ELEXON 2017



6.04 Maximum GSP Group metered Volume Supplied by SVA Registered Embedded Generation for each GSP Group

The aim of this graph is to show the total volume of embedded generation. This chart shows the daily sum of the SVA Registered Embedded Generation volume for each GSP Group.

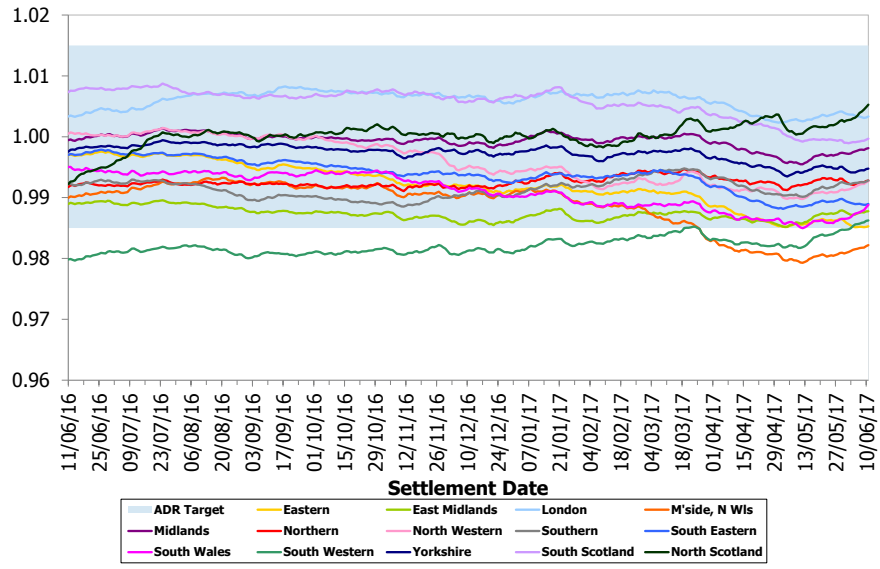
Commentary: There are no comments on this chart.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

7 DEMAND

Annual Demand Ratio (ADR) – This is a measure of the variation between the total annual profiled Non-Half Hourly (NHH) consumption and the total annual metered NHH consumption (as deduced from GSP Group Takes and HH consumption). ADR is (annual GSP Group Take minus annual HH consumption) / (total annual profiled NHH consumption) or equivalently; annual corrected/annual uncorrected consumption, which equates to average annual GSP Group Correction Factor.

ADR provides a high-level understanding of the overall performance of the NHH SVA market and identifies any significant under-/over-accounting of energy. Whilst the theoretical 'ideal' value of ADR is 1, variations of +/- 1.5% are to be expected due to inaccuracies in line loss estimates and a small usage of estimates at Final Reconciliation (RF) run. Values of less than 1 may result from the over-accounting of import energy in SVA, the under-accounting of export energy in SVA or under-accounting of Grid Supply Point (GSP) metering. Values of greater than 1 may result from the under-accounting of import energy in SVA, the over-accounting of export energy in SVA or over-accounting of GSP metering.



7.01 Annual Demand Ratio Values based on Settlement Run Type R2 or later

Chart shows the ADR values for each GSP Group on a daily basis. ADR values have been calculated for the year ending on the dates indicated. To achieve the best trade-off between up to date information and accuracy the chart is based on Second Reconciliation (R2) Settlement Run data or from later Settlement Runs if these are available. Trends in the pattern of ADR may indicate issues with metering data within the GSP Groups.

Commentary: ADR values of less than one are due, in part, to 'spill', in particular unregistered Photovoltaic (PV). Increases in PV and wind generation also reduce the GSP Group Take. As the GSP Group Take reduces, any spill increases proportionally, so the ADR reduces.

A fall in the ADR for the Merseyside & North Wales GSP Group (_D), below the theoretical lower target boundary of 0.985, has been seen since the start of March 2017. ELEXON is investigating this change.

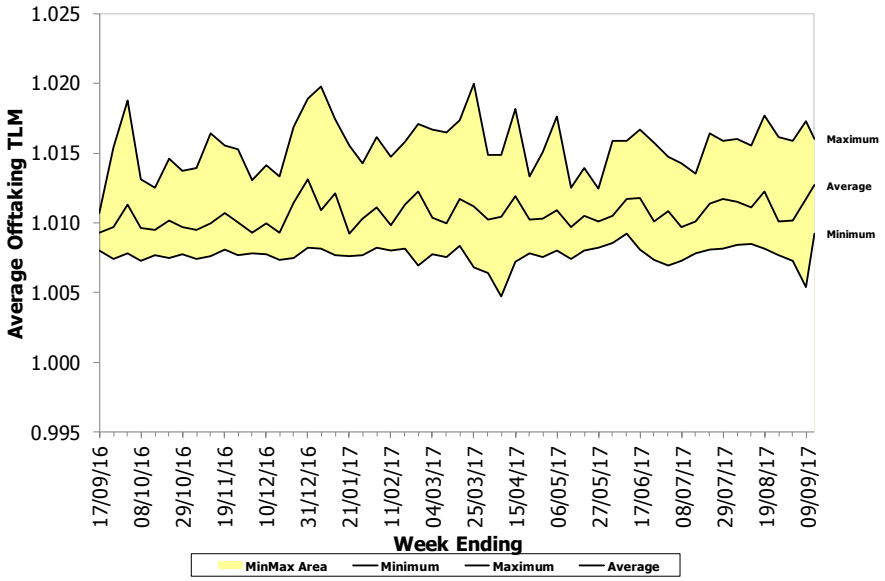
ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

8 TRANSMISSION LOSSES

Transmission Losses - The difference between the energy exported to the Transmission System and the energy taken off the Transmission System at Grid Supply Points. The total losses are apportioned across each non-Interconnector BM Unit by applying a "Transmission Loss multiplier" to the BM Unit Metered volume. Currently, 55% of the transmission losses are allocated to Offtaking BM Units and the remaining 45% of losses are allocated to delivering BM Units.

Transmission Loss Multiplier (TLM) - The Transmission Loss Multiplier is the factor applied to a BM Unit, calculated for each Settlement Period in order to adjust for Transmission Losses. The multiplier calculated in accordance with BSC Section T2.3.1 (a) or (b).

Offtaking TLM - Offtaking Transmission Loss Multipliers are applied to the metered volumes of all BM Units in offtaking Trading Units. This adjusts the (demand) volumes to pay for a proportion (currently 55%) of the total aggregate transmission losses. An equivalent 'Delivering Transmission Loss Multiplier' is applied to the metered volumes of all BM Units in delivering Trading Units to pay for the remainder of the aggregate transmission losses. These Multipliers are calculated for each Settlement Period separately.



8.01 Weekly Max, Min and Average Offtaking Transmission Loss Multiplier (TLM)

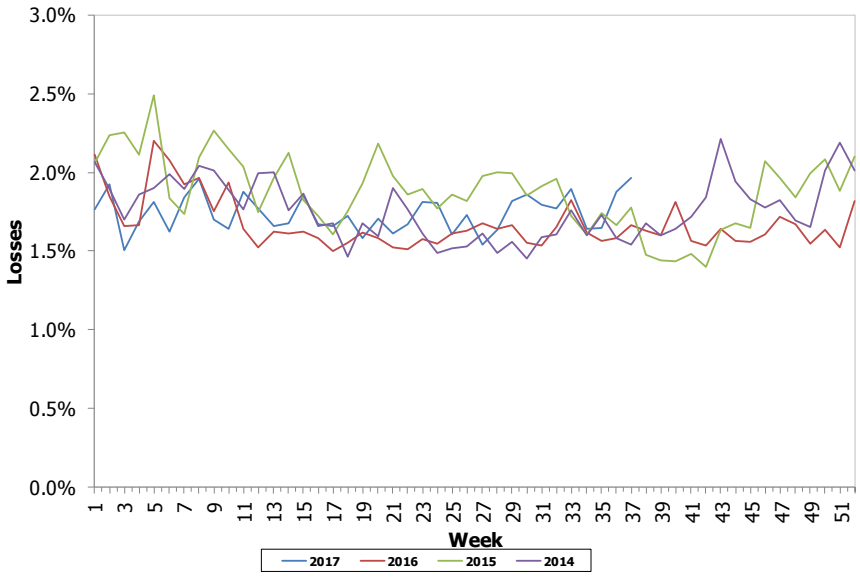
The chart shows weekly average Offtaking TLM for a period of one year based on SF Run or later. It also includes the minimum and maximum multiplies for each day to illustrate the spread of Transmission Losses within one day.

Spikes in TLM can display anomalies in the Settlement data and are investigated by ELEXON on a daily basis.

Commentary: A metering issue affecting four BMUs of one BSC Party from 20 March to 15 April is impacting the TLMs. The issue has been investigated and raised with the Party. 18 days from 20 March to 15 April are using estimated data in Settlement. In the absence of actual data, ELEXON is continuing to monitor the estimated metered volumes and work with the Party to improve the quality of the data in future Settlement Runs.

Incorrect metered volumes had been submitted on 7 September for one BM Unit at the SF Run. New values for the affected Settlement Periods have since been re-submitted. We expect to see an amendment to the TLMs in the next Settlement Run.

ELEXON to be recognised as the source in any reproduction of this material.
© ELEXON 2017



8.02 Average Weekly Transmission Losses

This chart shows the average weekly transmission losses for the current calendar year (to date) and the previous two calendar years. "Week 1" shown on the x-axis refers to the first week of January; "Week 2" refers to the second week and so on. The chart uses data from the latest run type available, from SF onwards.

This chart shows the trend of transmission losses and enables a comparison against the last three years for identification of any patterns, increases or decreases that may require investigation.

Commentary: There are no comments on this chart.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

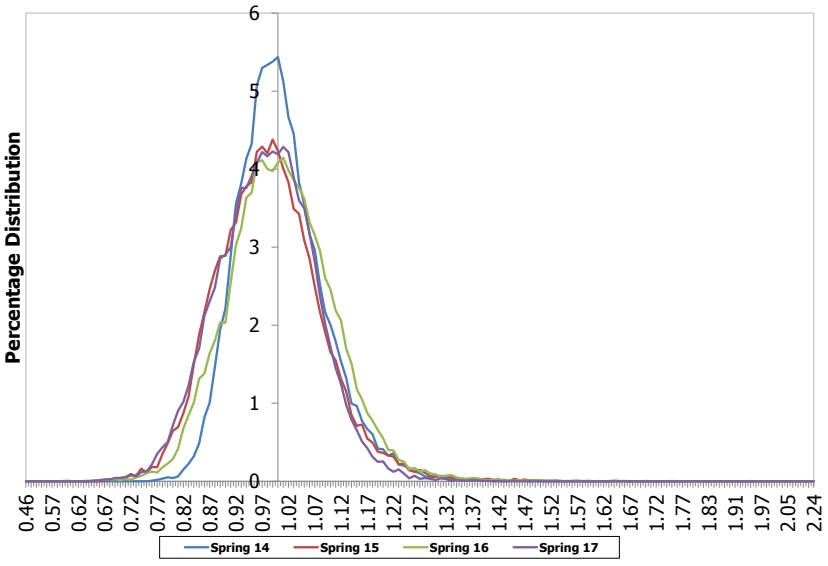
9 GSP GROUP CORRECTION FACTORS

GCF - GSP Group Correction Factors (GGCFs) are used to ensure that the total energy allocated to Suppliers in each Settlement Period in each GSP Group matches the energy entering the GSP Groups from the transmission system, adjoining GSP Groups and through embedded generation. In every Settlement Period this difference between total demand in a GSP Group (adjusted to losses) and GSP Group Take is dealt with by applying a correction factor (the GSP Group Correction Factor, GGCF) to the demand of all non-half hourly metering systems. The factor is such as to make the total demand in the GSP Group (which is the aggregate of the volumes that will enter Settlement) equal to GSP Group Take. The GGCF is calculated separately for each GSP Group and applied to all NHH metered volumes in the GSP Group. GGCF data is available on ELEXON Portal.

In a perfect world the demand would match the GSP Group Take and GGCF would equal 1.0. In practice, a GGCF between 0.9 and 1.1 is considered acceptable (for full calculation of GGCFs, please refer to the GSP Calculation guidance on the ELEXON website). The same profiling technique is used in all GSP Groups, so movements in the GGCF which are the same in all GSP Groups generally arise from the profiling process, whereas a movement in one GSP Group generally arises from errors or anomalies in the metered volumes.

Annualised Advance (AA) - The rate of consumption for a Settlement Register over the period between two meter readings. The value is nominally expressed as kWh/Year.

Estimated Annual Consumption (EAC) - An estimated rate of consumption, nominally expressed in kWh/Year, that is used in settlement until an AA is calculated

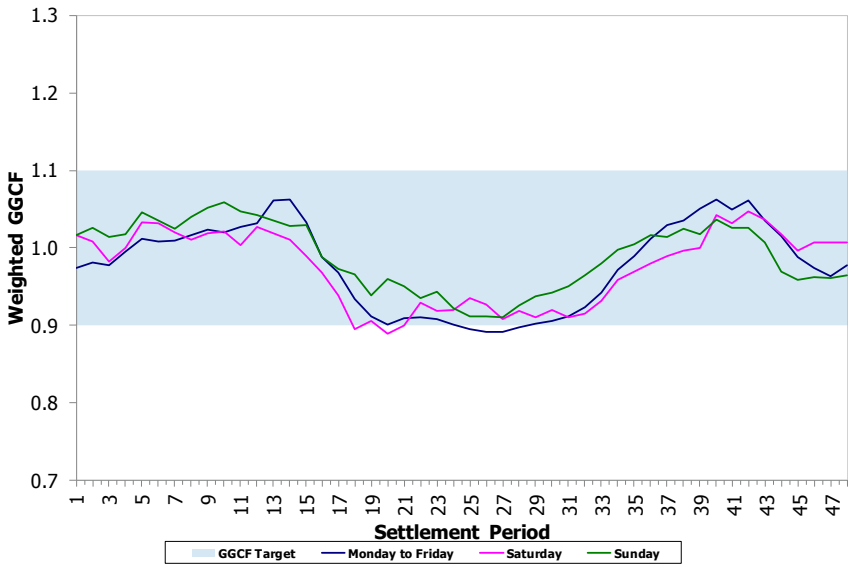


9.01 Distribution of Half-Hour GSP Group Correction Factors across all GSP Groups

This chart shows the distribution of GSP Group Correction Factors (GGCFs), as per the latest run type data, for each Settlement Period in the last complete season and the latest three complete years. Again it shows the effectiveness of profiling, with the ideal being a narrow distribution centred on 1.

Commentary: There are no comments on this chart.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017



9.02 Half-Hour Correction factors by Settlement Period volume weighted across all GSP Groups (based on SF Run for the latest month)

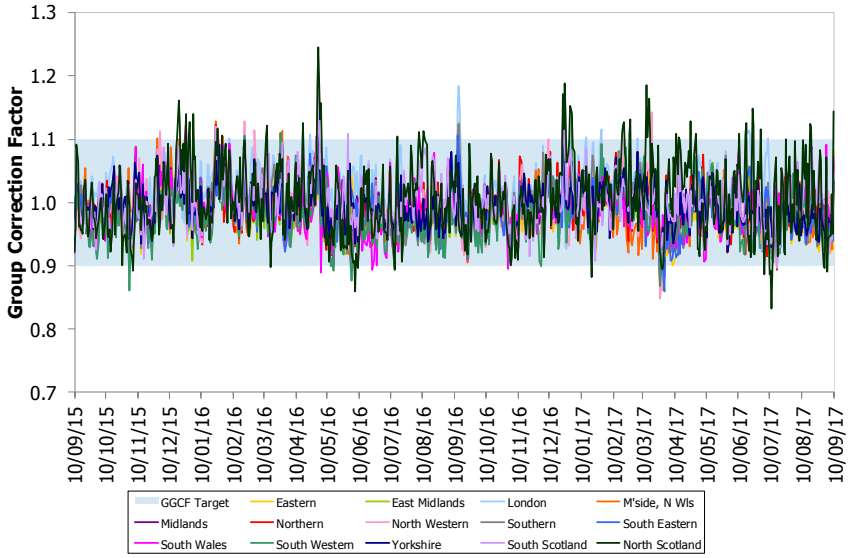
This chart shows, for each of the day types used in profiling, a volume weighted average, i.e. adjusted to reflect the relative sizes of each GSP Group (in terms of total daily energy consumption), of the GGCFs across all GSP Groups by Settlement Period.

The source data are GGCFs from the Initial Settlement (SF) Run taken over the latest month for which SF data is available. The average is taken, for each Settlement Period, over the one month interval to create plots of volume-weighted GGCFs for the periods from Monday to Friday, for Saturdays and for Sundays included in the data set. It allows comparison of profiling for different day types and shows intra-day profiling effects. Anything between 0.9 and 1.1 is considered reasonable. Values outside this range may indicate issues with load profiling or metering data.

For more information on profiling, please refer to the Load Profiles on ELEXON website.

Commentary: SF Run data shows that average GGCFs were low in the early morning and day peak periods for the Weekdays (Monday to Friday). This is because load profiles overestimated consumption during these Periods when average demand is relatively low and photovoltaic generation is high. This led to low GGCFs which were used to scale Suppliers' NHH energy volumes down to match the actual GSP Group Take of each distribution region.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017



9.03 Daily Average GSP Group Correction Factor by GSP Group (based on SF Run for one year)

This chart shows the daily average GGCF at the Initial Settlement (SF) Run for each GSP Group for the last year for which SF data is available. It shows both profiling and metering effects, as per the earlier explanation on the effects of profiling and metered volumes.

Commentary: The visible spikes in early May 2016 and September 2016 are due to higher than average temperatures on these dates. Spikes in the GSP Group Correction Factor can also be seen on Christmas Day and New Year's Day due to less accurate profiling on Bank Holidays.

Low GSP Group Correction Factors have been seen on 12 July 2017 in the North Scotland GSP Group. ELEXON has investigated this and no issue has been found.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017

10 METERING

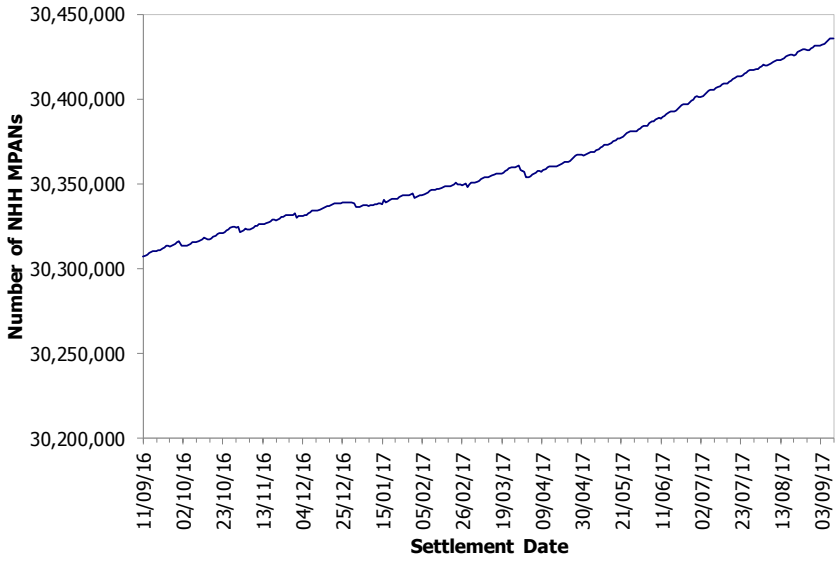
Metering System – A Metering System is made up of items of Metering Equipment; voltage transformers, current transformers, Meters and Outstations, the wires and connections between each item and connections required to transfer metered data to the outside world (e.g. modems and communication lines). There are two types of Metering System; those which measure and record electrical energy flow for each half hour for Settlement (Half Hourly Metering Systems) and those which measure and record over longer periods of time, from which energy flows in each half hour can be estimated (Non Half Hourly Metering Systems).

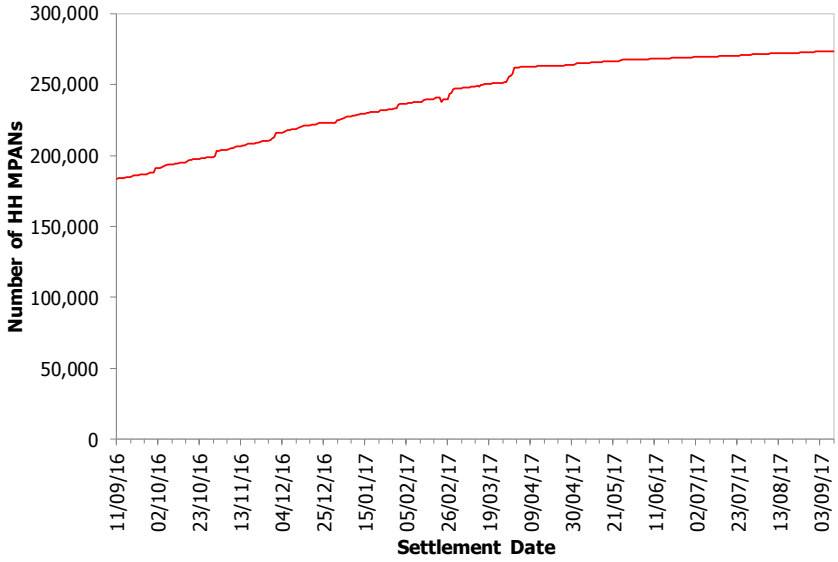
Metering Point Administration Number (MPAN) - Each point of entry and exit onto a Distribution System Operator's Distribution System has an associated Metering Point, and each Metering Point has an associated Administration Number (MPAN) and Metering System Identifier (MSID). MPAN is the term used in the Master Registration Agreement (MRA), while the BSC uses the term MSID. However, as the two terms describe the same entity, they can be used interchangeably. For further definition, please refer to the MSID/MPAN guidance on the ELEXON website.

Microgeneration - The small-scale generation of heat and electric power by individuals, small businesses and communities to meet their own needs, as alternatives or supplements to traditional centralized grid-connected power. Microgeneration can refer to a number of different types of equipment, such as photovoltaic, wind and combined heat and power systems. All of them have installed capacity of less than 30 kW. Under the BSC the export from these systems can be settled using profile class 8 and some assumed times at which the equipment will be exporting. Not all microgeneration schemes are registered in BSC settlement; hence, many microgeneration schemes are not visible in the Settlement data. This was noted by the Authority (Ofgem) in its decision letter regarding Modification Proposal P218 "Facilitating Microgeneration within the BSC" (May 2008).

ELEXON to be recognised as the source in any reproduction of this material.

© ELEXON 2017





10.01 Number of Metering Systems in the Half Hourly and Non-Half Hourly Markets

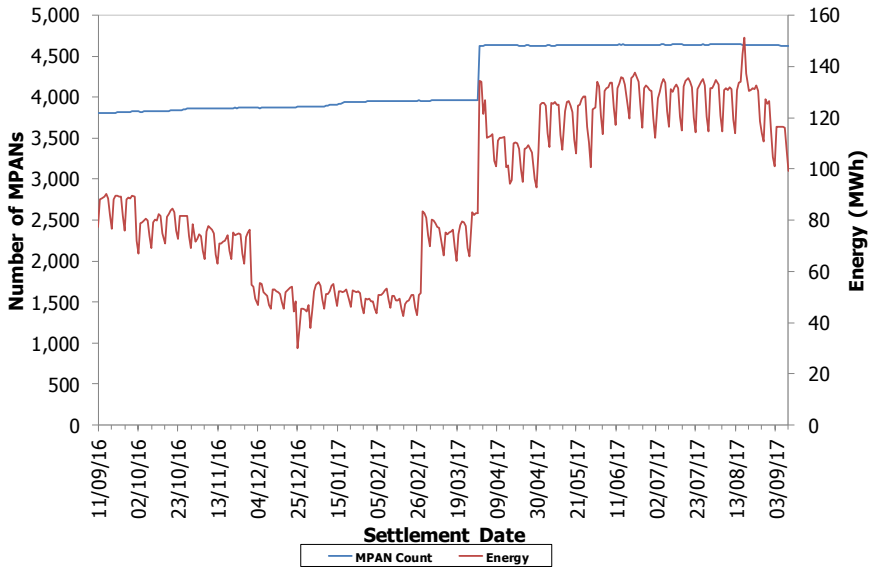
These charts show the rolling annual change in HH and NHH Metering Point Administration Numbers (MPANs). Generally there is an MPAN assigned for each separate metered supply to premises settled through SVA (see above). The chart therefore provides a high level overview of the growth (or otherwise) in the Half-Hourly and Non-Half Hourly SVA markets.

The data on the chart is taken from the Initial Settlement run (SF run) only, i.e. the count of MPANs in that SF run in respect of that Settlement Date.

Peaks and troughs in the data may indicate metering systems moving between HH and NHH Settlement or other issues that need to be investigated.

Commentary: There are no comments on this chart.

ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017



10.02 Microgeneration: Number of Metering Systems and Energy Exported

This chart shows the number of MPANs associated with microgeneration schemes registered in SVA settlements and the energy in MWh exported by these schemes into the Non-Half Hourly Market.

The data is summed from the number of MPANs associated with Consumption Component Classes 32 and 33 (metered NHH Active Export) and the daily total energy that those MPANs export to the system (Actual (33) and Estimates (32)).

The up and down nature of the settled energy reflects the weekday/weekend pattern of Profile Class 8 and the monthly step changes in the energy volumes reflect changes in the assumed times at which the equipment is exporting.

Commentary: The sharp drop in energy between December 2016 and March 2017 is caused by how the monthly profile shape for PV sites changes across the year. Settlement assumes that PV generates less energy in winter. Over the three months in question it reduces to the extent that almost all generation is consumed on site and export is assumed to be negligible.

The spike in MPAN count and energy with effect from 31 March 2017 was caused by an issue related to the migration activity of one Supplier. This issue has since been corrected; however, it will affect later Settlement Runs.

ELEXON to be recognised as the source in any reproduction of this material.

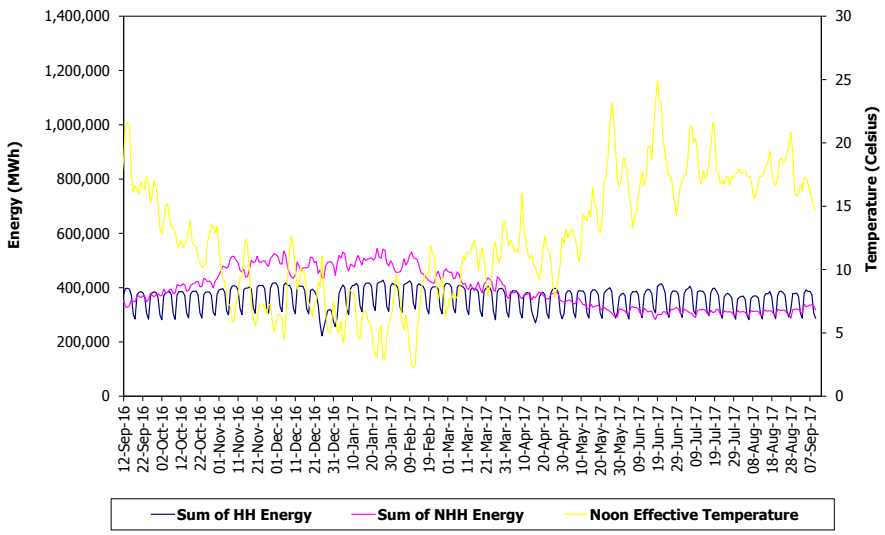
© ELEXON 2017

11 ENERGY SETTLED ON METERED DATA

Consumption Component Classes (CCCs) - Supplier consumption is split by Consumption Component Class (CCC). It enables SVA energy volumes to be grouped by its characteristics, e.g. Half Hourly/Non-Half Hourly, metered/unmetered, Import/Export, Actual/Estimated and losses/Metered Volumes. Full list of CCCs is available in BSC Section X, Annex X-2.

Meter Advance – The difference between new and previous NHH meter read.

Meter Advance Period (MAP) – The period between two NHH meter reads, i.e. the period across which a particular Meter Advance is in place.



11.01 Energy Settled on the HH/NHH Market based on SF Run

The purpose of this chart is to provide an indication of the amount of energy being supplied in the Supplier Volume Allocation (SVA) part of the Settlement System. SVA comprises distribution connected demand. It also includes smaller generation connected to the distribution system but not registered in Central Volume Allocation (CVA).

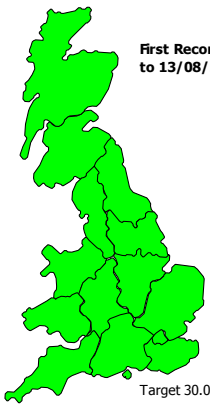
The chart shows the split of energy in the SVA part of the market: energy measured via meters that record half hourly (HH) consumption (the half hourly market) and via the non-half hourly (NHH, i.e. profiled) consumption. Noon Effective Temperature averaged over all GSP Groups is also included in the table because temperature data are used to determine the profiled volumes of electricity consumed (or generated) for each non half hourly metering system on each day. This table should demonstrate any link between temperature and non-half hourly volumes, seasonally.

More on Supplier Volume Allocation can be found in BSC Section S Annex S-2.

Commentary: A drop in the Sum of HH Energy can be seen at the end of December 2016 due a reduction in energy consumption over the Christmas Period.

ELEXON to be recognised as the source in any reproduction of this material.
© ELEXON 2017

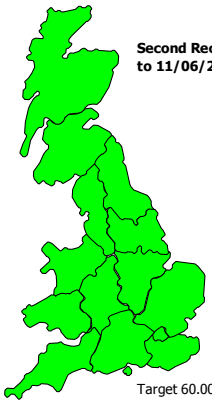
Note: There are no targets applicable to Initial Settlement Runs



First Reconciliation to 13/08/2017

GSP Group	%
Eastern	40.48%
East Midlands	44.81%
London	35.96%
Mersey&N.Wales	43.52%
Midlands	41.74%
Northern	44.05%
North Western	43.22%
Southern	38.92%
S.Eastern	38.26%
S.Wales	42.92%
S.Western	40.65%
Yorkshire	43.28%
South Scotland	43.27%
North Scotland	38.63%

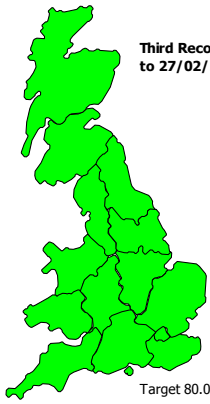
Target 30.00%Average 41.41%



Second Reconciliation to 11/06/2017

GSP Group	%
Eastern	70.99%
East Midlands	74.36%
London	65.96%
Mersey&N.Wales	72.36%
Midlands	73.19%
Northern	73.88%
North Western	73.27%
Southern	69.93%
S.Eastern	68.31%
S.Wales	73.72%
S.Western	71.70%
Yorkshire	74.03%
South Scotland	72.37%
North Scotland	70.62%

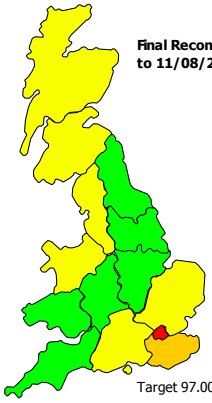
Target 60.00%, Average 71.76%



Third Reconciliation to 27/02/2017

GSP Group	%
Eastern	89.01%
East Midlands	89.97%
London	84.17%
Mersey&N.Wales	88.20%
Midlands	90.28%
Northern	90.49%
North Western	89.42%
Southern	89.12%
S.Eastern	86.23%
S.Wales	91.62%
S.Western	89.73%
Yorkshire	90.15%
South Scotland	87.48%
North Scotland	90.34%

Target 80.00%,Average 89.01%



Final Reconciliation to 11/08/2016

GSP Group	%
Eastern	96.66%
East Midlands	97.05%
London	94.91%
Mersey&N.Wales	96.35%
Midlands	97.20%
Northern	97.31%
North Western	96.83%
Southern	96.80%
S.Eastern	96.01%
S.Wales	97.51%
S.Western	97.02%
Yorkshire	97.16%
South Scotland	96.10%
North Scotland	96.81%

Target 97.00%,Average 96.69%

On target
Between 99 and 100% of target
Between 98 and 99% of target
Below 98% of target

All deviations from the required performance will be addressed by the Performance Assurance Board

11.02 Percentage Non Half Hourly Energy Settled on Metered Data by GSP Group

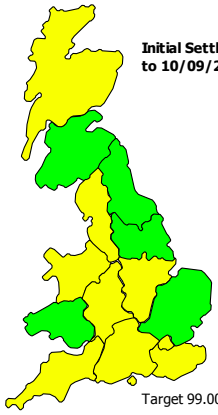
Although settlement takes place each half hour Settlement Period, Non Half Hourly (NHH) meters are read at varying intervals. Therefore, to accommodate settlement, meter advance is divided up and a portion is allocated to each Settlement Period in the Meter Advance Period (MAP). The HH apportionment of NHH volumes is accomplished through the use of AAs and EACs.

The maps of Great Britain show how each GSP Group has performed at each Settlement Run, for Settlement Dates in the reporting month of the Trading Operations Report, with respect to the target for each run type. For information, the average achieved performance across all GSP Groups for each run type is also provided. The figures quoted represent the percentage NHH energy settled on metered data for each GSP Group. The colours indicate the level of compliance/non-compliance with respect to the relevant target.

The target for each run type is outlined below each map.

Commentary: Eight GSP Groups are below target at RF. Performance is being monitored on a monthly basis, and is reported to the Performance Assurance Board (PAB). The main contributors are being managed through the Error Failure Resolution (EFR) process.

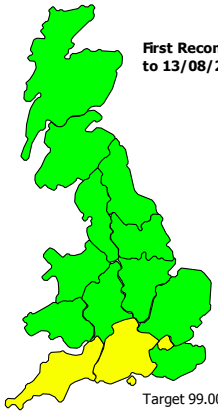
ELEXON to be recognised as the source in any reproduction of this material.
© ELEXON 2017



Initial Settlement to 10/09/2017

GSP Group	%
Eastern	99.28%
East Midlands	98.90%
London	98.01%
Mersey&N.Wales	98.99%
Midlands	98.95%
Northern	99.11%
North Western	98.83%
Southern	98.27%
S.Eastern	98.68%
S.Wales	99.13%
S.Western	98.35%
Yorkshire	99.28%
South Scotland	99.12%
North Scotland	98.69%

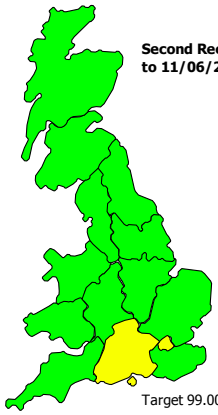
Target 99.00%, Average 98.83%



First Reconciliation to 13/08/2017

GSP Group	%
Eastern	99.19%
East Midlands	99.29%
London	98.52%
Mersey&N.Wales	99.20%
Midlands	99.10%
Northern	99.32%
North Western	99.14%
Southern	98.91%
S.Eastern	99.31%
S.Wales	99.53%
S.Western	98.90%
Yorkshire	99.42%
South Scotland	99.41%
North Scotland	99.08%

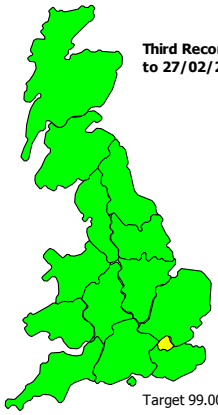
Target 99.00%Average 99.17%



Second Reconciliation to 11/06/2017

GSP Group	%
Eastern	99.50%
East Midlands	99.43%
London	98.32%
Mersey&N.Wales	99.48%
Midlands	99.12%
Northern	99.52%
North Western	99.31%
Southern	98.93%
S.Eastern	99.29%
S.Wales	99.49%
S.Western	99.55%
Yorkshire	99.36%
South Scotland	99.48%
North Scotland	99.53%

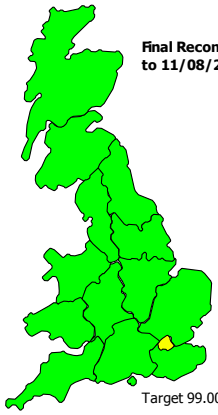
Target 99.00%, Average 99.31%



Third Reconciliation to 27/02/2017

GSP Group	%
Eastern	99.50%
East Midlands	99.34%
London	98.82%
Mersey&N.Wales	99.50%
Midlands	99.22%
Northern	99.53%
North Western	99.39%
Southern	99.29%
S.Eastern	99.43%
S.Wales	99.72%
S.Western	99.54%
Yorkshire	99.51%
South Scotland	99.68%
North Scotland	99.51%

Target 99.00%,Average 99.43%



Final Reconciliation to 11/08/2016

GSP Group	%
Eastern	99.14%
East Midlands	99.33%
London	98.94%
Mersey&N.Wales	99.51%
Midlands	99.11%
Northern	99.13%
North Western	99.05%
Southern	99.09%
S.Eastern	99.31%
S.Wales	99.77%
S.Western	99.26%
Yorkshire	99.66%
South Scotland	99.61%
North Scotland	99.33%

Target 99.00%,Average 99.30%

On target

Between 99 and 100% of target

Between 98 and 99% of target

Below 98% of target

All deviations from the required performance will be addressed by the Performance Assurance Board

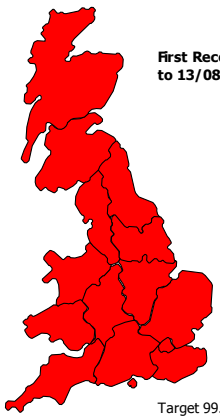
11.03 Percentage Half Hourly Energy Settled on Metered Data by GSP Group (Measurement Class C)

The maps of Great Britain show how each GSP Group has performed at each Settlement Run, for settlement dates in the reporting month of the Trading Operations Report. The performance is reported with respect to the 99% target for each run type. This section also includes the average achieved performance across all GSP Groups for each run type. The figures quoted for each GSP Group represent the percentage HH energy settled on metered data for each GSP Group. The colours indicate the level of compliance/non-compliance with the 99% target.

As with NHH energy, the BSC requires Suppliers to meet Performance Levels and settle a set percentage of HH energy with actual data. Unlike the NHH market, HH has the same Performance Level at all Settlement Run types. The performance level is set just below 100% (99%) to account for failures due to metering errors, data link failures, access issues and other such factors that cannot be completely mitigated.

Commentary: All but one GSP Group are on target at the RF Run. Performance is being monitored on a monthly basis, and is reported to the Performance Assurance Board (PAB). The main contributors are being managed through the Error & Failure Resolution (EFR) process.

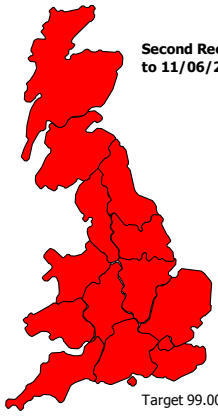
ELEXON to be recognised as the source in any reproduction of this material.
© ELEXON 2017



First Reconciliation to 13/08/2017

GSP Group	%
Eastern	93.48%
East Midlands	94.84%
London	93.65%
Mersey&N.Wales	93.64%
Midlands	93.97%
Northern	94.82%
North Western	92.67%
Southern	94.52%
S.Eastern	93.69%
S.Wales	94.22%
S.Western	93.52%
Yorkshire	94.46%
South Scotland	94.48%
North Scotland	94.98%

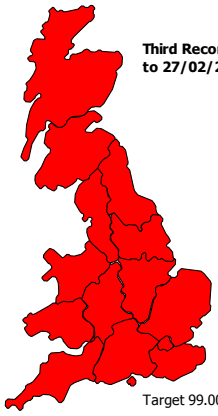
Target 99.00%Average 94.07%



Second Reconciliation to 11/06/2017

GSP Group	%
Eastern	94.34%
East Midlands	95.29%
London	94.94%
Mersey&N.Wales	94.55%
Midlands	95.31%
Northern	95.89%
North Western	93.61%
Southern	95.53%
S.Eastern	94.61%
S.Wales	95.24%
S.Western	94.86%
Yorkshire	95.77%
South Scotland	94.85%
North Scotland	95.54%

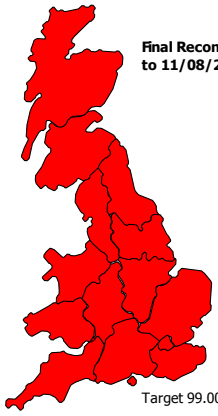
Target 99.00%, Average 95.02%



Third Reconciliation to 27/02/2017

GSP Group	%
Eastern	94.63%
East Midlands	96.27%
London	95.28%
Mersey&N.Wales	95.85%
Midlands	96.33%
Northern	96.78%
North Western	95.66%
Southern	96.43%
S.Eastern	95.47%
S.Wales	96.92%
S.Western	96.39%
Yorkshire	95.59%
South Scotland	96.62%
North Scotland	95.40%

Target 99.00%,Average 95.97%



Final Reconciliation to 11/08/2016

GSP Group	%
Eastern	95.43%
East Midlands	96.40%
London	95.21%
Mersey&N.Wales	96.47%
Midlands	95.56%
Northern	94.67%
North Western	94.44%
Southern	95.80%
S.Eastern	94.29%
S.Wales	96.42%
S.Western	95.20%
Yorkshire	95.37%
South Scotland	93.85%
North Scotland	95.08%

Target 99.00%,Average 95.30%

On target

Between 99 and 100% of target

Between 98 and 99% of target

Below 98% of target

All deviations from the required performance will be addressed by the Performance Assurance Board

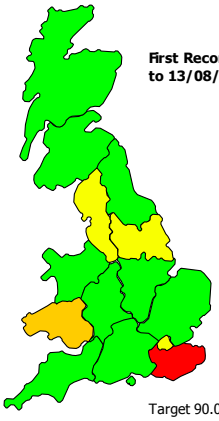
11.04 Percentage Half Hourly Energy Settled on Metered Data by GSP Group (Measurement Class E)

The maps of Great Britain show how each GSP Group has performed at each Settlement Run, for settlement dates in the reporting month of the Trading Operations Report. The performance is reported with respect to the 99% target from R1 to RF. This section also includes the average achieved performance across all GSP Groups for each run type. The figures quoted for each GSP Group represent the percentage HH energy settled on metered data for each GSP Group. The colours indicate the level of compliance/non-compliance with the 99% target.

As with NHH energy, the BSC requires Suppliers to meet Performance Levels and settle a set percentage of HH energy with actual data. Unlike the NHH market, HH has the same Performance Level at all Settlement Run types. The performance level is set just below 100% (99%) to account for failures due to metering errors, data link failures, access issues and other such factors that cannot be completely mitigated.

Commentary: No GSP Groups are on target at the RF Run. Performance is being monitored on a monthly basis, and is reported to the Performance Assurance Board (PAB). The main contributors may be managed through the Error & Failure Resolution (EFR) process, this will be determined based on the effect of poor performance on the HH market. For further information please refer to Performance Assurance Techniques.

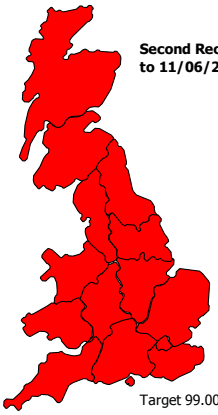
ELEXON to be recognised as the source in any reproduction of this material.
Version 1.0
© ELEXON 2017



First Reconciliation to 13/08/2017

GSP Group	%
Eastern	91.89%
East Midlands	92.52%
London	89.18%
Mersey&N.Wales	90.07%
Midlands	91.32%
Northern	92.47%
North Western	89.87%
Southern	90.20%
S.Eastern	86.86%
S.Wales	88.45%
S.Western	91.67%
Yorkshire	89.30%
South Scotland	92.88%
North Scotland	90.42%

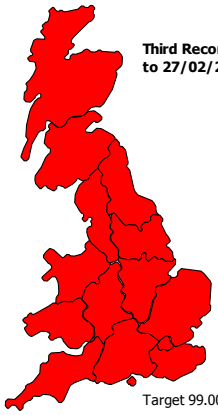
Target 90.00%Average 90.51%



Second Reconciliation to 11/06/2017

GSP Group	%
Eastern	93.20%
East Midlands	93.91%
London	92.12%
Mersey&N.Wales	92.44%
Midlands	92.92%
Northern	92.97%
North Western	91.07%
Southern	92.76%
S.Eastern	88.65%
S.Wales	92.03%
S.Western	92.48%
Yorkshire	91.37%
South Scotland	93.40%
North Scotland	92.07%

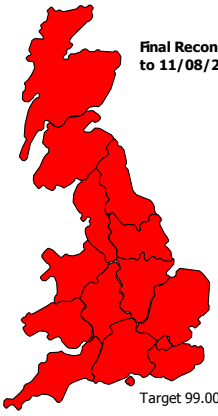
Target 99.00%, Average 92.24%



Third Reconciliation to 27/02/2017

GSP Group	%
Eastern	93.01%
East Midlands	94.55%
London	93.26%
Mersey&N.Wales	94.58%
Midlands	93.50%
Northern	94.73%
North Western	91.54%
Southern	93.84%
S.Eastern	93.86%
S.Wales	91.36%
S.Western	93.64%
Yorkshire	90.38%
South Scotland	95.34%
North Scotland	92.53%

Target 99.00%,Average 93.29%



Final Reconciliation to 11/08/2016

GSP Group	%
Eastern	87.11%
East Midlands	93.37%
London	89.62%
Mersey&N.Wales	92.52%
Midlands	91.99%
Northern	93.71%
North Western	89.24%
Southern	92.90%
S.Eastern	90.97%
S.Wales	95.59%
S.Western	93.38%
Yorkshire	88.06%
South Scotland	91.32%
North Scotland	91.81%

Target 99.00%,Average 91.54%

- On target
- Between 99 and 100% of target
- Between 98 and 99% of target
- Below 98% of target

All deviations from the required performance will be addressed by the Performance Assurance Board

11.05 Percentage Half Hourly Energy Settled on Metered Data by GSP Group (Measurement Classes F and G)

The maps of Great Britain show how each GSP Group has performed at each Settlement Run, for settlement dates in the reporting month of the Trading Operations Report. The performance is reported with respect to the 99% target from R1 to RF. This section also includes the average achieved performance across all GSP Groups for each run type. The figures quoted for each GSP Group represent the percentage HH energy settled on metered data for each GSP Group. The colours indicate the level of compliance/non-compliance with the 99% target.

As with NHH energy, the BSC requires Suppliers to meet Performance Levels and settle a set percentage of HH energy with actual data. Unlike the NHH market, HH has the same Performance Level at all Settlement Run types. The performance level is set just below 100% (99%) to account for failures due to metering errors, data link failures, access issues and other such factors that cannot be completely mitigated.

Commentary: No GSP Groups are on target at the RF Run. Performance is being monitored on a monthly basis, and is reported to the Performance Assurance Board (PAB). The main contributors may be managed through the Error & Failure Resolution (EFR) process, this will be determined based on the effect of poor performance on the HH market. For further information please refer to Performance Assurance Techniques.

ELEXON to be recognised as the source in any reproduction of this material.
© ELEXON 2017