



# Newscast



Issue 682, 11 December 2017



## Coming up this week

### 12 December

[Joint European Strategy Group](#) at 10:00

[P344 Workgroup](#) at 10:00

### 13 December

[P362 Workgroup](#) at 10:00

[Design Working Group](#) at 10:00

### 14 December

[BSC Panel](#) at 10:00

## Introducing ELEXON's new System Price Analysis Dashboard

The way in which System Prices are calculated will be changing on **1 November 2018**. To help you prepare, ELEXON has introduced a new [System Price Analysis Dashboard](#). The Dashboard can help you understand the impact of this change, by modelling System Prices under the November 2018 scenario. The key benefits are:

- This data visualisation tool can be used to analyse System Prices, such as average price differences, maximums, or minimums.
- The dashboard affords greater control to the user. If you wanted to analyse a specific set of Settlement Dates, or drill-down to a half hour Settlement Period-level, this is now possible through the dashboard filters.
- The dashboard is refreshed daily, so you will always have the latest pricing view.

This change is a result of BSC Modification P305 which was implemented on 5 November 2015. It was raised to progress the conclusions to Ofgem's Electricity Balancing Significant Code Review (EBSCR).

Are you prepared? Or is this the first time you have heard of this upcoming change? Thankfully, there is still time. Take advantage of ELEXON's new [System Price Analysis Dashboard](#) and [reports](#) to be prepared.

If you have any questions about the System Price Analysis Dashboard or its data, please get in touch with [market.operations@elexon.co.uk](mailto:market.operations@elexon.co.uk).

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## Project TERRE Industry Day on 16 January 2018

ELEXON and National Grid are hosting a Project TERRE Industry Day. The event will take place on **16 January 2018** from **10:00 to 16:00** at [ELEXON's offices](#).

### What will the Project TERRE Industry Day involve?

- Welcome and introduction to ELEXON
- Introduction to Project TERRE – What is it?
- The detail of the GB solution – from bids to dispatch to Settlement
- Implementation timescales of the product
- The P344 and GC0097 industry consultations
- Question and Answer session with the GB Project TERRE teams

### How can you attend?

In order to book a place, please register using the form on the [TERRE Industry Day page](#) of our website.

### Project TERRE background

Project TERRE (Trans European Replacement Reserve Exchange) is a European project to implement a new Replacement Reserve (RR) balancing product. The product is required to fulfil requirements on Transmission System Operators (TSOs) from incoming European legislation, enabling all TERRE participating Balancing Service Providers (BSPs) to submit bids to National Grid on an hourly basis to fulfil 15 minute delivery periods.

BSC Modification [P344 'Project TERRE implementation into GB market arrangements'](#) and Grid Code Modification [GC0097 'Grid Code Processes Supporting TERRE'](#) seek to implement the TERRE product in the GB electricity market.

Both Modifications will be issued for Industry Consultation during January 2018, and this event will educate market participants about the project and enable questions to be answered by the ELEXON and National Grid TERRE implementation teams.

Please email [Elliott Harper](#) at ELEXON or [Sophie Tilley](#) at National Grid for further information about the event.

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## Catch up with the Beginner's Guide to Settlement Performance for Suppliers webinar

### Did you miss our latest webinar on Settlement performance? You can catch up with the content

On 6 December 2017, ELEXON market entry and operational experts delivered a 30-minute webinar on the basics of Settlement performance for Suppliers. This webinar was aimed at new market entrants, new members of staff at an existing Suppliers or anyone interested in learning about the basics of Settlement performance.

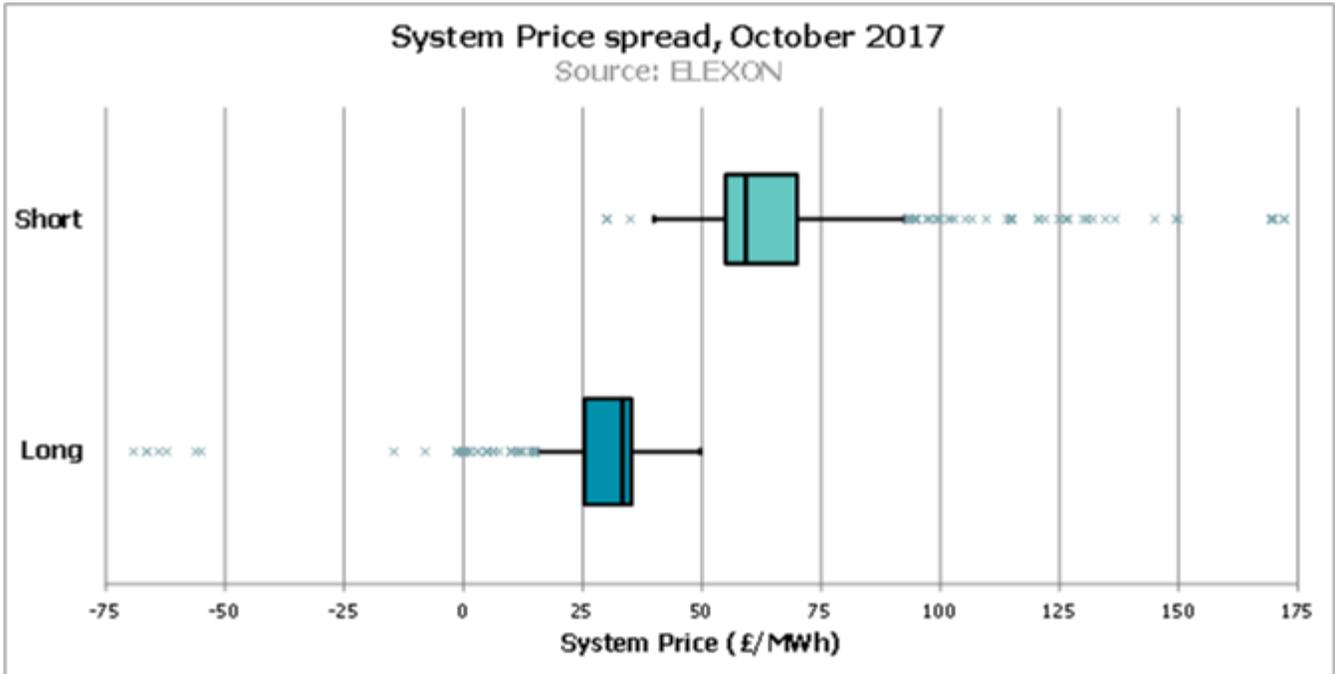
You can [watch a replay of the webinar](#) on our YouTube channel and view [slides](#) and a [Q&A document](#) on the [webinars](#) section of our website.

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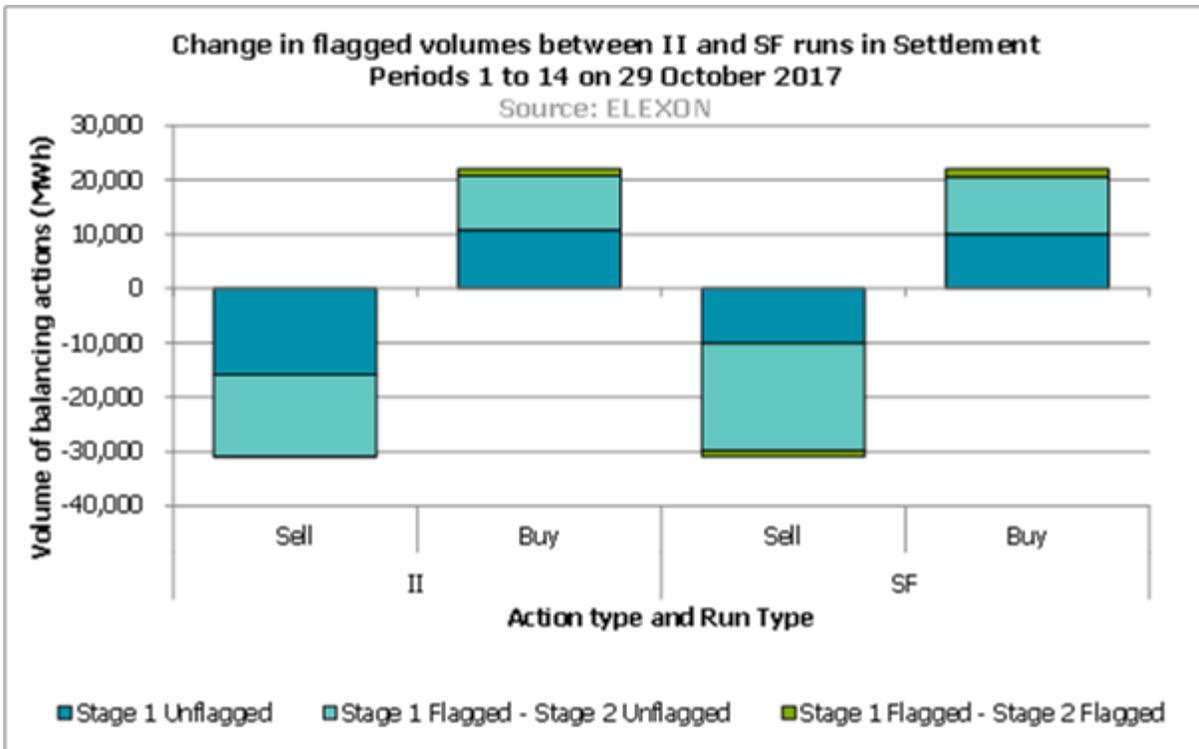
## October System Price Analysis Report (SPAR)

The System Price Analysis Report (SPAR) is our monthly report on Imbalance Pricing, and includes an overview and analysis of the previous month's prices and pricing parameters. The SPAR aims to increase industry understanding of pricing, in light of the changes made as part of BSC Modifications [P305 'Electricity Balancing Significant Code Review developments'](#) implemented in November 2015.

The [latest SPAR](#), reporting on October 2017, is now available on the [System Price Analysis Report](#) page of our website. The report includes two appendices. The first one looks at the seven consecutive negative prices from Settlement Periods 1 to 7 on 29 October 2017. Six of these prices were less than -£50/MWh, and a total of nine System Prices in October were below -£50/MWh. The spread of System Prices across the month is shown in the box plot graph below:



Appendix 2 details the issues experienced by National Grid with their Bid Offer Acceptance (BOA) profiling system caused by a BOA dividing by zero on 29 October 2017. The issue affected the data being sent to ELEXON for use in Settlement. After the II Settlement Run and prior to the SF Settlement Run, National Grid can correct Bids and Offers (see BSCP18). National Grid corrected the SO flags of 432 BOAs from Wind BMU's during Settlement Periods 1 to 14. These flagged volume changes are shown in the graph below, but this did not change the System Price in any of the effected Settlement Periods.



If you want to keep up to date with ELEXON's pricing analysis, the SPAR is published monthly on the [System Price Analysis Report](#) page of our website.

For further information, please email [market.analysis@exelon.co.uk](mailto:market.analysis@exelon.co.uk).

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## Modifications, Change and Implementation

### Live Consultation

#### P354 Assessment Procedure Consultation

We have issued [P354 'Use of ABSVD for non-BM Balancing Services at the metered \(MPAN\) level'](#) for Assessment Procedure Consultation, which you are invited to respond to by **17:00 on Friday 15 December 2017**.

You can download the consultation from the [P354](#) page of our website.

#### Who will be impacted?

- Suppliers
- Half Hourly Data Aggregators
- Non-Balancing Mechanism Balancing Services Providers
- Transmission Company

If you have any questions or would like to discuss this Modification further, please contact **Claire Kerr** on 020 7380 4293 or email [bsc.change@exelon.co.uk](mailto:bsc.change@exelon.co.uk).

#### Cross Code Working: European Network Codes Implementation Plan

We have been working with [National Grid](#) and [Energy Networks Association](#) to develop a [European Network Codes](#) (ENCs) implementation plan. The plan aims to support BSC Parties and Code Administrators in managing the changes that these Network Codes and Guidelines will introduce. The November 2017 update has now been published on the [Europe](#) page of our ELEXON website, under 'Related content'.

On 3 March 2011, the European Third Energy Package came into effect with the aim of developing a more harmonised European energy market. This legislation required the development of the ENCs, which would apply across Europe and take precedence over existing national arrangements. The introduction of the ENCs will have a far reaching impact on the GB electricity industry, with changes required to grid connections, markets and system operation. Whilst the final ENCs are expected to enter into force in 2017, implementation activities in GB will continue for a number of years.

#### P363 raised

On 7 December 2017 Green Frog Power raised Modification Proposal [P363 'Simplifying the registration of new configurations of BM Units'](#). P363 proposes to amend Balance and Settlement Code (BSC) Section K 'Classification and registration of Metering Systems and BM Units' to simplify the registration of new configurations of Balancing Mechanism (BM) Units.

#### P364 raised

On 7 December 2017 Green Frog Power raised Modification Proposal [P364 'Simplification of the BM Unit registration and change of configuration processes to reflect emerging industry practices'](#). P364 proposes to Amend BSC Section K so that certain configurations of Plant and Apparatus do not have to apply to the Imbalance Settlement Group (ISG) where the Plant and Apparatus is of a physically standard configuration, but a non-standard configuration in terms of registration.

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## Implementation of CP1484 'Introduction of Additional SVAA Validation at SVAA runtime'

The software deployment for [Change Proposal 1484 'Introduction of Additional SVAA Validation at SVAA runtime'](#) will be implemented on **13 December 2017**. CP1484 introduces additional validation measures into the Supplier Volume Allocation Agent (SVAA) system to identify large consumption values and prevent them from entering Settlement if they are

erroneous.

### **Impact of the implementation for BSC Parties**

If you are a Half Hourly Data Aggregator (HHDA) or a Non Half Hourly Data Aggregators (NHHDA) you may be contacted and asked to check the validity of data that you have submitted to the Supplier Volume Allocation Agent (SVAA), and may be asked to submit corrected data where necessary.

If you are a Supplier you will benefit from more accurate data produced in the Supplier Volume Allocation (SVA) runs.

CP1484 is part of the November 2017 BSC Systems Release. For further details please see the dedicated [Release Circular](#) on the [Releases](#) section of our website.

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## **ELEXON's 2017 independent customer survey shows appreciation of our expertise and professionalism**

Our [Switched On! ELEXON customer survey](#) is an important way of finding out exactly what our customers think of us, what we do well and where we need to improve. We are proud to see another year of high scores across our services with particular appreciation shown for our expertise and professionalism, with 94% of the respondents saying our service has improved or stayed the same. We would like to thank everyone who took the time to participate and share their views.

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## **Publication of Transmission Loss Factors and associated data**

The Transmission Loss Factor (TLF) data for the BSC Year 2018/19 for [BSC Modification P350 'Introduction of a seasonal Zonal Transmission Losses scheme'](#) has been published on the [ELEXON Portal](#) under the section 'TLFs determination', as required by the P350 changes to the Balancing and Settlement Code.

Please visit the [P350 Implementation](#) page of our website or check [P350 Implementation Circular 6](#) for further information on the published data.

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## **ELEXON Circulars published last week**

Since 4 December 2017, we have published two ELEXON Circulars. These Circulars were for information and related to:

[EL02733](#): Expulsion from the Balancing and Settlement Code – Oak Capital LLP (Party ID: OAKCAP)

[EL02732](#): Planned MIDP outage on Tuesday 12 December 2017 – Impact on BMRS System Price calculations

Circulars are published in the [News](#) section of the ELEXON website.

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## **Upcoming meetings and events**

**21 December** - [Performance Assurance Board](#)

**2 January 2018** - [Supplier Volume Allocation Group](#)

**4 January 2018** - [Trading Disputes Committee](#)

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We are hiring! [Check out our open roles and join the ELEXON team.](#)



If you have any feedback on Newscast or any of our other publications, please email [communications@elexon.co.uk](mailto:communications@elexon.co.uk)

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