



Newscast

Issue 686, 22 January 2018

ELEXON

 Coming up this week

24 January
P362 Workgroup at **10:00**

25 January
Performance Assurance Board at **10:00**

26 January
Performance Assurance Board at **10:00**

Draft BSCCo 2018/19 Business Plan – your chance to comment

The draft [BSCCo Business Plan for 2018/19 is available](#) and we are looking for feedback from BSC Parties on the aims, initiatives and budget set out in the plan.

If you have any comments or questions on the draft 2018/19 BSCCO Business Plan please email communications@elexon.co.uk by **Monday 29 January 2018** indicating whether any part of your response is confidential.

All comments received will be presented to the ELEXON Board and taken into account when they approve the final version of the BSCCo Business Strategy and Budget.

The approved BSCCo business plan will be published on the [ELEXON BSCCO business plan and annual reports](#) page of our website.

'Looking Back at P272' Industry Day: 15 February 2018

ELEXON is hosting an industry event focussed on reflections on the P272 Modification and migration process. The event will take place on **Thursday 15 February 2018** from **10:00 to 15:00** at [ELEXON's offices](#).

We would like to use this opportunity to elicit feedback from stakeholders across the industry as to the successes and struggles they faced during the planning and implementation phases of the P272 process. This

also includes the impact of the associated changes, such as P300 and P322.

The output from the day will be combined with the discussions from the Issue 69 Workgroup (Performance Assurance Framework Review) and feedback at other recent industry events, to ensure all aspects are considered for any future work, such as the on-going Half Hourly Settlement work streams. The day will consist of a combination of whole-group presentations and Q&A sessions, as well as smaller group discussions.

We would encourage attendance from any companies or individuals with direct experience of [P272](#), [P300](#) or [P322](#), and ask that all attendees come to the day prepared to contribute to the discussion and highlight both triumphs and frustrations from the process.

In order to book a space, please register using the form on the '[Looking Back at P272' Industry Day](#) page of our website. Registration is available on a first-come, first-served basis. However, if the event is over-subscribed, we may have to limit the number of delegates that can attend from a single company.

Ahead of the event, we will circulate a more detailed agenda, including key questions to help guide and focus the feedback sessions.

If you have any questions, please contact P272implementation@elexon.co.uk.

TERRE Industry Day on 16 January 2018 - in brief

On Tuesday 16 January, ELEXON hosted the Trans-European Replacement Reserves Exchange (TERRE) Industry Day, with speakers from both ELEXON and National Grid Project TERRE teams. The day provided around 80 delegates from 60 different organisations the opportunity to learn about the TERRE balancing product that will be implemented within the GB market arrangements during 2019. It also gave the delegates the opportunity to ask questions of the ELEXON and National Grid TERRE, who are working to develop and implement the solutions being proposed under BSC Modification [P344 'Project TERRE implementation into GB market arrangements'](#) and Grid Code Modification [GC0097 'Grid Code Processes Supporting TERRE'](#).

If you weren't able to attend the event, below is a brief summary of what was discussed at this industry day:

- TERRE consists of hourly auctions of four 15-minute blocks of energy. The auction will be held on a central European platform where generators, suppliers and aggregators can all submit bids via their local Transmission System Operator (TSO), e.g. National Grid.
- National Grid expects to use TERRE for 25% of its balancing needs.
- Aggregators are permitted to change the make-up of their BM Units on a daily basis, i.e. which of their customers are aggregated together (this is a GB rule being proposed under P344).
- In regards to a timeline, Ofgem will be asked to make its decision on P344 by **31 July 2018**. European end-to-end parallel running is planned for Q1 2019, and the Go-live for Q3 2019.
- P344 is expected to impact most of BSC Agent systems. Provisional impacts are on 14 BSC Sections, 11 BSCPs, two new BSCPs and 19 Code Subsidiary Documents.

The [P344 industry consultation](#) is currently live and we are inviting responses from all industry participants by **17:00 on Tuesday 30 January 2018**.

The [GC0097 industry consultation](#) is also currently live and National Grid is inviting responses from all industry participants by **17:00 on Friday 26 January 2018**.

If you missed this event and would like to get hold of the slides or discuss Modification P344 further, please contact Elliott Harper on elliott.harper@elexon.co.uk or call 0207 380 4302.

If you wish to discuss GC0097 further, please contact Caroline Wright on caroline.wright@nationalgrid.com or

call 07970 498 249.

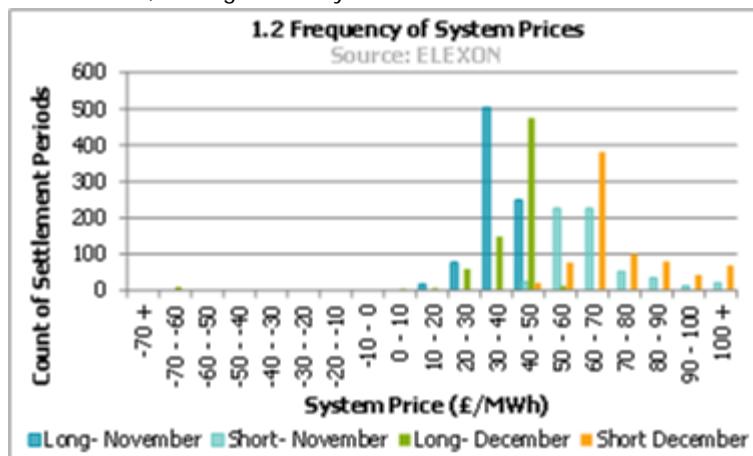
System Price Analysis Report (SPAR) for November and December published

The System Price Analysis Report (SPAR) is our monthly report on Imbalance Pricing, and includes an overview and analysis of the previous month's prices and pricing parameters. The SPAR aims to increase industry understanding of pricing, in light of the changes made as part of [BSC Modifications P305 'Electricity Balancing Significant Code Review developments'](#) implemented in November 2015.

The [latest SPAR](#) is a double issue, reporting on November and December 2017, and is now available on the [System Price Analysis Report](#) page of our website.

In November the average System Price when the system was long was £37.04/MWh, and when short was £64.75/MWh. When the system was short, 76% of System Prices were between £50/MWh and £70/MWh.

In December, average short System Prices were £73.30/MWh and long System Prices averaged £39.00/MWh.



There were nine negative System Prices across November and December, all occurring on 31 December 2017. System Prices on this date are being investigated by National Grid, and may be subject to change.

For further information, please email market.analysis@elexon.co.uk.

Read the latest Trading Operations Report

The December Trading Operations Report has been published on the [Trading Operations Reports](#) section of our website. The report provides a market-level overview of key events, issues or incidents over the last month, a wide range of statistics on the energy industry and a suite of market graphs.

For further information and data analysis please visit the [Industry Insights](#) section of our website.

CALF values for the Spring 2018 BSC Season: 1 February 2018 appeal deadline

The Credit Assessment Load Factor (CALF) values for the Winter 2018 BSC Season, which runs from 1 March to

31 May 2018, are available from the Credit/Credit Alerting section under the Financial and Credit menu on the [ELEXON Portal](#).

What can I do if I believe the assigned value does not accurately represent the expected Balancing Mechanism (BM) Unit activity?

If you are the Lead Party of a non-Credit Qualifying BM Unit, you can appeal an assigned CALF value if you believe it does not accurately represent your expected activity.

To raise an appeal, please complete the CALF Appeals proforma in Appendix 5 of the [CALF Guidance document](#) and email it to bscservicedesk@cgi.com by **Thursday 1 February 2018**. To find out more about CALF appeals, please see Section 12 of the CALF Guidance document.

The holiday CALF deadline for the Spring 2018 BSC Season is **Thursday 15 February 2018**, 10 working days before the start of the season. Please ensure you request a copy of the Holiday CALF proforma via bscservicedesk@cgi.com.

If you have any questions, please email SettlementOperations@elexon.co.uk.

Draft D0095 Calendar for the 2018/19 Settlement Year published

We have published the draft [D0095 2018/X19 Calendar](#) in the Settlement Calendars folder in the ELEXON Exchange on the ELEXON Portal. Please review this Calendar and respond with any issues by **Friday 2 February 2018**.

If you have any questions about the D0095 Calendar, please contact Chris Stock at Settlement.Operations@elexon.co.uk.

Modifications, Change and Implementation

Live Consultations

P354 second Assessment Procedure Consultation

We have issued [P354 'Use of ABSVD for non-BM Balancing Services at the metered \(MPAN\) level'](#) for the second Assessment Procedure Consultation, which you are invited to respond to by **17:00 on Monday 29 January 2018**. You can download this consultation from the [P354](#) page of our website.

Who will be impacted?

- Suppliers
- Half Hourly Data Aggregators
- Non-Balancing Mechanism Balancing Services Providers
- Transmission Company.

If you have any questions or would like to discuss this Modification further, please contact **Claire Kerr** on 020 7380 4293 or email bsc.change@elexon.co.uk.

P356 raised by Hudson Energy

Hudson Energy raised Modification Proposal [P365 'Enabling ELEXON to tender for the Retail Energy Code \(REC\)'](#) on 19 January 2018. This Modification seeks to enable ELEXON to participate in the process to appoint the Retail Energy Code (REC) administrator. You can find a copy of the P365 Modification proposal form on the [P365](#) page of our website.

Further information can be found on the [P365](#) page of our website. If you have any questions or would like to

discuss this Modification further, please contact **Jemma Williams** on 020 7380 4359 or email bsc.change@elexon.co.uk.

CP1501 and CP1502 raised by ELEXON

CP1501 'Correction to P302 footnote in BSCP504' and CP1502 'Removal of the requirement to submit sampling data for Profile Classes 5-8 following the implementation of P272' were raised on 19 January 2018 by ELEXON. These Change Proposals will be presented for decision to the SVG on **Tuesday 30 January 2018**.

If you have any questions or would like to discuss these CPs further, please contact **Harry Parson** for CP1501 on 020 7380 4321 and **Edwin Foden** for CP1502 on 020 7380 4308 or email bsc.change@elexon.co.uk.

Next Performance Assurance Board (PAB) meetings: 25 and 26 January 2018

Due to the lengthy agenda for the January Performance Assurance Board (PAB) meeting, there will be two meetings taking place on **Thursday 25 January 2018** and **Friday 26 January 2018**. You can view all the open session papers on the [PAB meeting](#) page of our website. There are a number of items in the open session of the agenda this month that may be of interest to you. These are:

Performance Assurance Framework (PAF) KPIs: this paper includes the October Key Performance Indicators for the PAF.

SMETS v1.0 interoperability: this paper provides the findings from an investigation into interoperability of Smart Metering Equipment Technical Specifications (SMETS) v1.0 Meters following a Change of Supplier and any impacts on BSC Settlement processes.

Smart Meter Technical Detail (MTD) report: this paper provides details on the final draft of the smart MTD report, monitoring processes and initial thresholds.

CP1500 'Amend the BSCP537 Appendices to add a requirement for Suppliers and MOAs to demonstrate the ability to send and receive Smart Meter Configuration details'.

If you have any questions, please email PABSecretary@elexon.co.uk.

ELEXON Circulars published last week

Since 15 January 2018, we have published nine ELEXON Circulars. These Circulars were for information and related to:

[EL02751](#): BMRS planned downtime: Monday 29 January 2018

[EL02750](#): Resolved: incorrect Temperature Data used for GSP _C and _H for Settlement Date 17 January 2018

[EL02749](#): ELEXON IT system outage between 12:00 and 18:00 on Thursday 25 January 2018

[EL02748](#): Incorrect Temperature Data used for GSP _C and _H for Settlement Date 17 January 2018

[EL02747](#): Postponed: planned National Grid BM outage on Thursday 18 January 2018

[EL02746](#): Withdrawal from the Balancing and Settlement Code – Boltland Energy Limited, formerly Utility Point UK Limited (Party Id: UPUK)

[EL02745](#): Updated: planned National Grid BM Outage on Thursday 18 January 2018

[EL02744](#): Update on Reporting of Non-BM STOR costs in Balancing Services Adjustment Data

[EL02743](#): Cancelled: planned National Grid BSAD outage on Tuesday 16 January 2018

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

- 30 January** - Supplier Volume Allocation Group
- 1 February** - Trading Disputes Committee
- 6 February** - Technical Assurance of Metering (TAM) Education Day
- 7 February** - P344 Workgroup
- 8 February** - BSC Panel
- 14 February** - 'Introducing ELEXON' seminar
- 15 February** - 'Looking back at P272' Industry Day
- 20 February** - Imbalance Settlement Group
- 20 February** - Unmetered Supplies User Group
- 21 February** - P344 Workgroup
- 22 February** - Performance Assurance Board

We are hiring! [Check out our open roles and join the ELEXON team.](#)



If you have any feedback on Newscast or any of our other publications, please email communications@elexon.co.uk

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