



## Newscast



Issue 690, 19 February 2018



## Coming up this week

**20 February**[Imbalance Settlement Group](#) at **10:00****21 February**[P344 Workgroup](#) at **10:00****22 February**[Performance Assurance Board](#) at **10:00****23 February**[Performance Assurance Board](#) at **9:30**

## Implementation of the February 2018 BSC Systems Release

The February 2018 BSC Systems Release will be implemented on **22 February 2018**. There are four Modifications and eight Change Proposals in the final scope of this Release. These include changes to BSC Systems, Code Subsidiary Documents (CSDs) and Configurable Items (CIs).

Please refer to the [Release Circular](#) for details of the implementation and visit the [February 2018 Release webpage](#) of our website to learn more about the complete scope, key dates and the impacted documents.

If you have any queries, please contact Adey Bolaji on 0207 7380 4255 or email [releases@exxon.co.uk](mailto:releases@exxon.co.uk).

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## Publication of Transmission Loss Factors (TLFs) and Associated Data

On 8 December 2017, ELEXON published the TLF data for the BSC Year 2018/19 for Approved Modification P350 'Introduction of a seasonal Zonal Transmission Losses scheme' on our website, as required by the P350 changes to the Balancing and Settlement Code.

Additional TLF data and amended supporting information has since been published on our website to help BSC Parties prepare for the introduction of non-zero TLFs.

Please refer to the [P350 Implementation Circular 7](#) for details of what data is included. All the files can be

found on the ELEXON Portal under section '[TLFs determination](#)' or '[Historic TLM data](#)'.

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## ELEXON webinar: increase your understanding of P350 and the introduction of Seasonal Zonal Transmission Losses

On **27 February 2018 at 12:00**, ELEXON is hosting a 30-minute webinar to support industry's understanding of BSC Modification P350. As mandated by the CMA, P350 will introduce, on **1 April 2018**, a Transmission Loss Factor (TLF) for each TLF Zone, for each BSC Season, in order to allocate transmission losses on a geographical basis.

[Register now](#) as this webinar will:

- give background on transmission losses, and describe what will change post 1 April 2018
- explain how TLF values are estimated, and where information on them can be found
- step through some worked examples, for both generators and suppliers
- give a timeline for consultations and decisions on values for BSC Year 2019/2020.

If you have any questions, please email [communications@elexon.co.uk](mailto:communications@elexon.co.uk).

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## ENTSO-E Workshop: Imbalance Settlement harmonisation

On **23 March 2018**, [ENTSO-E](#) is organising an informal workshop at ENTSO-E's premises in Brussels to gather inputs from stakeholders to draft a proposal on Imbalance Settlement harmonisation. The [Guideline on Electricity Balancing \(GLEB\)](#) mandates all Transmission System Operators (TSOs) to draft a proposal for Imbalance Settlement harmonisation by the end of 2018. An ENTSO-E's dedicated project team is preparing the proposal following the specifications enclosed in the GLEB Art. 52(2).

To incorporate the opinion of stakeholders in the drafting process of the all-TSO proposal, ENTSO-E would like to gather ideas that can help improving the proposal under development. The workshop is not part of a public consultation, nor will formal or informal ENTSO-E positions be shared. However presentations will be given on the scope, planning and outcomes of a survey performed amongst all TSOs, including third parties entrusted with Settlement tasks on the topic of imbalance settlement. This introduction will be followed by a set of round-table sessions on the following sub-topics:

- main components for calculation of the imbalance price
- definition of the value of avoided activation
- conditions for application of dual pricing
- finalisation of imbalance adjustment, position and allocated volume.

The maximum number of attendants will be 100. Please email Ricardo Renedo Williams at [ricardo.renedowilliams@entsoe.eu](mailto:ricardo.renedowilliams@entsoe.eu) for registration before **16 March 2018**. If you have any preference on which tables to attend, or any other questions, please also let Ricardo know.

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## Half Hourly Settlement design stakeholder event: 28 February 2018

We are hosting a stakeholder event on market-wide Half Hourly Settlement design. The event will take place on **28 February 2018**, from **10:00 to 15:00** at [ELEXON's offices](#).

ELEXON is leading on the design of the Target Operating Model (TOM) to deliver market-wide Half Hourly Settlement. We are doing this is through the Design Working Group (DWG) made up of industry specialists with consumer representation, BEIS and Ofgem. This work forms a crucial element of Ofgem's [Significant Code Review](#) (SCR) on Electricity Settlement Reform.

The DWG has now developed five draft Target Operating Models (TOMs) which describe options for the end-to-end Settlement process for Half Hourly Settlement. The aim of the event is to inform a wider audience on the Settlement design work to date and the draft TOMs. ELEXON will present the work of the DWG, its approach to the TOM development and initial conclusions.

To register, please complete the form on the [Half Hourly Settlement design stakeholder event](#) page of our website.

The work of the DWG is due to conclude at the end of March 2018 with the delivery of the TOMs and a preliminary evaluation to Ofgem. There will then be a consultation on the TOMs in April and your input will be welcome.

At the event, we will present in detail the assumptions and methodology used by the DWG in development of the five draft TOMs. We will then walkthrough each TOM with the DWG's initial thinking on the advantages and disadvantages of each TOM. There will be an opportunity for questions and comments from the audience. Ofgem will also provide an update on their policy work on access to data for Half Hourly Settlement.

It is anticipated that this event will be popular and spaces are limited. Therefore, we request that interested parties only register one attendee per organisation.

For further details on the DWG's work please visit the [Design Working Group](#) page of our website.

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## Modifications, Change and Implementation

### Live Consultations

#### P354 Report Phase Consultation

Deadline for responding: **23 February 2018, 17:00**

We have issued [P354 'Use of ABSVD for non-BM Balancing Services at the metered \(MPAN\) level'](#) for Report Phase Consultation. P354 seeks to allow the Transmission Company to provide Applicable Balancing Services Volume Data (ABSVD) for non-BM Balancing Services to BSC Central Systems for allocation to the appropriate Supplier BM Units to correct Suppliers' Energy Imbalance positions.

We invite you to respond to this Report Phase Consultation to provide your views on the Panel's initial recommendations for P354. Please send your response to [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk) using the consultation form on the [P354](#) page of our website by **17:00 on 23 February 2018**.

#### Who will be impacted?

- BSC Parties
- Half Hourly Data Aggregators (HHDA's)
- Non-Balancing Mechanism (BM) Balancing Services Providers
- Transmission Company (TC)

If you have any questions or would like to discuss this Modification further, please contact **Claire Kerr** on 0207380 4293 or email [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk). Please note that this is your final opportunity to comment on this Modification.

#### P365 Report Phase Consultation

Deadline for responding: **27 February 2018, 17:00**

We have issued [P365 'Enabling ELEXON to tender for the Retail Energy Code \(REC\)'](#) for Report Phase Consultation. P365 seeks to amend the BSC such that the ELEXON Board can determine whether to bid for the role of REC administrator (and perform the role if the contract is awarded to ELEXON). This will be done via a

separate not-for-profit subsidiary (RECASCo), funded by ELEXON through BSC Parties.

ELEXON operates on a not-for-profit basis, therefore if the ELEXON Board determines a bid should be submitted, the costs incurred will be borne by BSC Parties, with bid costs capped at the sum of £100k. The proposed changes ensure that ELEXON is ring-fenced from any enduring operational costs and risks associated with performing the role of REC administrator.

We invite you to respond to this Report Phase Consultation to provide your views on the Panel's initial recommendations for P365. Please send your response to [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk) using the consultation form on the [P365](#) page of our website by **17:00 on 27 February 2018**.

#### **Who will be impacted?**

- Trading Parties

If you have any questions or would like to discuss this Modification further, please contact **Jemma Williams** on 020 7380 4359 or email [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk). Please note that this is your final opportunity to comment on this Modification.

#### **P356 Report Phase Consultation**

Deadline for responding: **27 February 2018, 17:00**

We have issued [P356 'Aligning the BSC with Grid Code Modification GC0099 "Establishing a common approach to interconnector scheduling consistent with the single intraday market coupling processes set out within Regulation \(EU\) 2015/1222 \(CACM\)"'](#) for Report Phase Consultation. P356 proposes allowing Interconnector Scheduled Transfers (ISTs) to be updated post-Gate Closure to reflect the outcomes of intraday cross-border trading (XBID). This will align with proposed [Grid Code modification GC0099](#) and is consistent with changes to European Network Code (ENC) to allow for intraday cross-border coupling and XBID. The ISTs will be updated to reflect the results of XBID trading and as a consequence Expected Transfers, and therefore Balancing Mechanism (BM) Unit Metered Volumes, should be a true reflection of flow.

We invite you to respond to this Report Phase Consultation to provide your views on the Panel's initial recommendations for P365. Please send your response to [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk) using the consultation form on the [P356](#) page of our website by **17:00 on Friday 27 February 2018**.

#### **Who will be impacted?**

- Interconnected System Operators
- Interconnector Administrators
- Interconnector Users.

If you have any questions or would like to discuss this Modification further, please contact **Chris Wood** on 020 7380 4142 or email [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk).

#### **CP1503 raised**

On 12 January 2018 National Grid raised Change Proposal [CP1503 'Changes to European Transparency Regulation data to align with latest ENTSO-e Manual of Procedures'](#). ELEXON proposed to implement changes to the BMRS to ensure compliance with the European Transparency Regulations (ETR) as set out in MoP v2.1:

- to receive, process and publish the amended ETR data from National Grid
- to calculate and publish amended ETR data (for BMRS derived data).

BMRS will continue to forward all ETR data to the Electricity Market Fundamental Information Platform (EMFIP).

Additionally this CP proposes to improve reporting of ETR outage reports on BMRS and A03 Curve types for Article 17.1 (b) and Article 17.1 (c) and allowing processing of additional business types for the time series for Article 13.1 (c). National Grid has requested an Implementation Date for this change that is significantly earlier

than the November 2018 BSC Systems Release date. April 2018, or as soon as possible thereafter.

If you have any questions, or would like to discuss the Modification further, please contact **Cal Lynn** on 020 7380 4206 or at [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk).

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## Electricity Market Reform (EMR) update

### **Government response to LCCC and ESC Operational Cost budget 2018/19 – 2020/21**

We would like to inform **Suppliers** that BEIS has published its [response](#) on [Low Carbon Contracts Company](#) (LCCC) and [Electricity Settlements Company](#) (ESC) Operational Cost budget for 2018/19–2020/21 consultation. [EMR Circular 149](#) provides **Suppliers** with details on how the budgets are reflected in the CFD Operational Levy, the CM Settlement Costs Levy, supporting information and next steps. Please refer to the [LCCC and ESC Operational Costs 2018/19 to 2020/21 consultation](#) government webpage for further details.

### **Introduction of Seasonal Transmission Losses from 1 April 2018**

On behalf of Low Carbon Contracts Company (LCCC) and Electricity Settlement Company (ESC), EMRS would like to inform **CFD Generators** and **Suppliers** of the introduction of seasonal Zonal Transmission Losses from the **1 April 2018** as a result of BSC Modification [P350 'Introduction of a seasonal Zonal Transmission Losses scheme'](#). [EMR Circular 148](#) provides further details on this change, how it will be applied in calculating EMR payments, where to locate Transmission Loss Factors (TLF) and associated data and which EMRS documents will be updated.

### **Keep in touch with what's happening with EMR**

Visit the [EMRS website](#) to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The [EMR Settlement Calendar](#) is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops. If you have any questions, please email [contact@emrsettlement.co.uk](mailto:contact@emrsettlement.co.uk).

### **About EMRS**

EMR Settlement Ltd (EMRS) is a wholly owned subsidiary of ELEXON Ltd and delivers services as the Settlement Services for the Contracts for Difference (CFD) and Capacity Market (CM) schemes under the Government's Electricity Market Reform (EMR).

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## Metering Compliance Update

In September 2017 we received a letter from Secure Meters/CEWE Instrument AB, a Meter manufacturer, notifying us of an amendment to its compliance and protocol approved CEWE Prometer R & W Meter types. The manufacturer is releasing a new firmware version (v3.5.x) of the Meter types into the UK market and has confirmed that the changes do not impact the Settlement functionality of the Meter/Outstation or its communications protocol. As a result of this confirmation we have issued an updated certificate of compliance to the manufacturer for the CEWE Prometer R & W, using firmware v3.5.x and updated the [CoP Compliance and Protocol Approval](#) document on our website.

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## Read the latest Trading Operations Report

The January Trading Operations Report has been published on the [Trading Operations Reports](#) section of our website. The report provides a market-level overview of key events, issues or incidents over the last month, a wide range of statistics on the energy industry and a suite of market graphs.

For further information and data analysis please visit the the [Industry Insights](#) section of our website.

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## New market participant

Northpool BV (Party Id: NORTHPL) has successfully acceded to the Balancing and Settlement Code, effective from 12 February 2018. This Party intends to register in the role of Non Physical Trader.

If you have any questions about the market entry process, please email [market.entry@exelon.co.uk](mailto:market.entry@exelon.co.uk).

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## ELEXON Circulars published last week

Since 12 February 2018, we have published three ELEXON Circulars. These Circulars were for information and related to:

[EL02763](#): BMRS planned downtime on Thursday 15 February 2018

[EL02762](#): Resolved: Error in calculating Credit Cover Percentages on the Party Energy Indebtedness History page on the ELEXON Portal

[EL02761](#): Decrease in the Credit Assessment Price (CAP) to £47/MWh effective from Tuesday 6 March 2018

Circulars are published in the [News](#) section of the ELEXON website.

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## Upcoming meetings and events

**27 February** - [Supplier Volume Allocation Group](#)

**28 February** - [Half Hourly Settlement design stakeholder event](#)

**1 March** - [Unmetered Supplies User Group](#)

**1 March** - [Trading Disputes Committee](#)

**7 March** - [P344 Workgroup](#)

**8 March** - [BSC Panel](#)

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We are hiring! [Check out our open roles and join the ELEXON team.](#)



If you have any feedback on Newscast or any of our other publications, please email [communications@exelon.co.uk](mailto:communications@exelon.co.uk)

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