



Newscast

ELEXON

Issue 691, 26 February 2018



Coming up this week

27 February[Supplier Volume Allocation Group](#) at **10:00****28 February**[Half Hourly Settlement design stakeholder event](#) at **10:00****1 March**[Unmetered Supplies User Group](#) at **10:00**[Trading Disputes Committee](#) at **10:00**

ELEXON webinar: P350 and the introduction of Seasonal Zonal Transmission Losses - last chance to register

Tomorrow, **27 February 2018 at 12:00**, ELEXON is hosting a 30-minute webinar to support industry's understanding of BSC Modification P350. As mandated by the CMA, P350 will introduce, on **1 April 2018**, a Transmission Loss Factor (TLF) for each TLF Zone, for each BSC Season, in order to allocate transmission losses on a geographical basis.

[Register now](#) as this webinar will:

- give background on transmission losses, and describe what will change post 1 April 2018
- explain how TLF values are estimated, and where information on them can be found
- step through some worked examples, for both generators and suppliers
- give a timeline for consultations and decisions on values for BSC Year 2019/2020.

If you have any questions, please email communications@elexon.co.uk.

ELEXON Settlement Workshops: 21 March 2018

If you work at a BSC Party in a role connected to electricity Settlement, we are giving you the chance to learn more from the ELEXON experts. We will be holding a day of Settlement workshops at [ELEXON's offices](#) on **21 March 2018**. The event is open to BSC Parties only and is free of charge.

The agenda

The workshops will cover the following topics:

- [Trading Charges](#)
- [Imbalance Prices](#)
- [Credit Cover](#)

Each workshop will include a presentation, a case study and a Q&A. You will develop an understanding of the Settlement calculations, by working through case studies with anonymous Settlement Data.

Who will benefit?

The workshops will be suitable for industry colleagues who wish to develop an in-depth understanding in these areas to support their work.

How do I register?

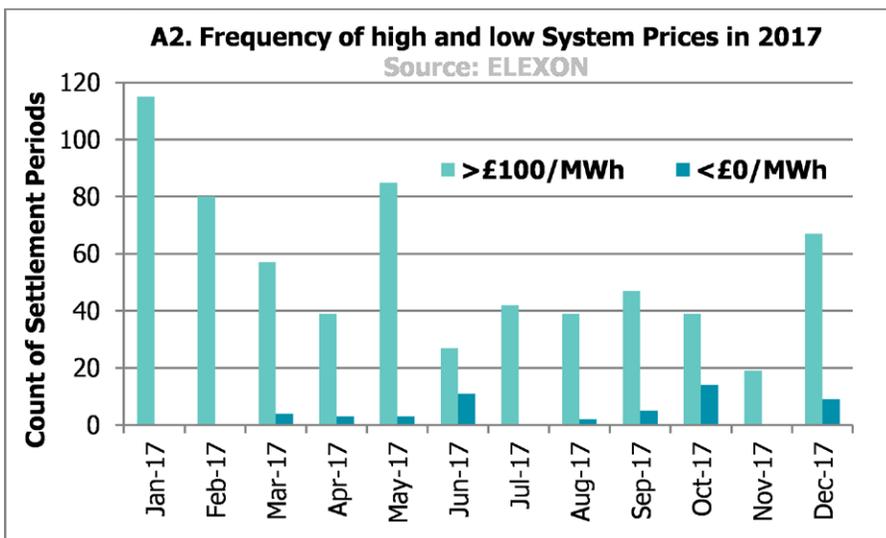
To register for this event please email settlement.workshop@exelon.co.uk with the following details: name of your organisation, your name, contact email address, job title and phone number. Applications will initially be limited to two spaces per organisation, any additional participants will be added to a waiting list and we will be in contact to offer a place if spaces remain once applications close on **2 March 2018**.

If you have any questions, or need more information on this event, please email settlement.workshop@exelon.co.uk.

January System Price Analysis Report (SPAR) published

The System Price Analysis Report (SPAR) is our monthly report on Imbalance Pricing, and includes an overview and analysis of the previous month's prices and pricing parameters. The SPAR aims to increase industry understanding of pricing, in light of the changes made as part of BSC Modifications [P305 'Electricity Balancing Significant Code Review developments'](#) implemented in November 2015.

The [latest SPAR](#), reporting on January 2018, is now available on the [System Price Analysis Report](#) page of our website. The SPAR includes an appendix looking back at System Prices in 2017. Graph A2, below, looks at the frequency of high and low System Prices in 2017.



Out of 17,520 Settlement Periods in 2017, 51 had negative System Prices. The lowest System Price of the year was -£73.14/MWh in Settlement Period 18 on 28 May 2017.

There were 656 Settlement Periods in 2017 with a System Price exceeding £100/MWh. The highest System Price of the year was £1,509.80/MWh in Settlement Period 33 on 17 May 2017.

For further information, please email market.analysis@exxon.co.uk.

ELEXON responds to National Grid's consultation on their first Forward Plan for the new Electricity System Operator function

National Grid recently [published a consultation](#) on its first Forward Plan for its new Electricity System Operator (ESO) function. [ELEXON's response](#) can be found on the [Industry Consultation responses](#) page of our website and includes the following points:

- There should be equivalent treatment between code administrators, including the ESO where possible, when carrying out comparable tasks.
- There should be no gaps in the incentives on the ESO; in particular there should be incentives on the ESO to raise and support the process for BSC Modifications where these are in the overall interests of the consumer.
- The ESO should not be restricted to publishing information on its own channels to avoid fragmentation of data provision. BMRS should continue its role as a 'one-stop shop' for the publication of electricity-related information.
- The ESO should be incentivised to ensure sufficient resource and attention is paid to operational issues, such as the provision of accurate and timely data for BSC processes and the early identification and resolution of any errors or issues.

Consultation for Allocation of New Grid Supply Points (GSPs) to a GSP Groups

ELEXON has received three new GSP registration applications from the Transmission Company. They all relate to the reconfiguration of existing assets.

- There are two proposed new GSPs on the Scottish Western Isles, to be known as Harris GSP (GSP HARG_P) and Stornoway GSP (GSP STOR_P). The Transmission Company propose that both GSP HARG_P and GSP STOR_P are allocated to the North of Scotland (_P) GSP Group.
- NPG Yorkshire (YEDB) is the current Registrant of an existing Distribution System Connection Point (DSCP) (FERRB9) at Ferrybridge B 132kV substation. NPG Yorkshire intends to de-register the DSCP and instead register these circuits as a new GSP FERRB_M to feed the Yorkshire (_M) GSP Group. The Transmission Company propose that GSP FERRB_M is allocated to the Yorkshire (_M) GSP Group.

Diagrams showing the proposed changes are included in each of the consultation documents.

This consultation has been published on the [Operations and Settlement Consultations](#) section of our website. If you have any views on the allocation of the above GSPs to GSP Groups, please respond using the consultation response form available on the Industry Consultations page of our website, and send to bm.unit@exxon.co.uk by **17:00 on 12 March 2018**. Your response should be titled 'Harris, Stornoway and Ferrybridge GSP Registration'.

For more information, please contact Katie Wilkinson at bm.unit@exxon.co.uk.

Modifications, Change and Implementation

P361 request for an urgent Modification rejected

Ofgem has rejected Nord Pool Spot's (proposer) application to treat [P361 'Revised treatment of BSC Charges for Lead Parties of Interconnector Balancing Mechanism \(BM\) Units'](#) as an Urgent Modification Proposal on 22 February 2018. Details of the of Ofgem's letter can be found on the [P361](#) page of our website.

February 2018 Release

Following the implementation of the [February 2018 Release](#) on 22 February 2018, a [new 'BSC & Related document'](#) for [P357: Demand Capacity and Generation Capacity Limit Review and Determination](#) has been added to our website and to the BSC Baseline Statement. This document sets out the principles and processes for reviewing and determining the Demand Capacity (DC) and Generation Capacity (GC) Limit values.

ELEXON Disputes decisions

The view of the Disputes Secretariat on Trading Disputes DA899 is now available on the [Dispute Decisions](#) page of our website. If you believe you should have been notified as an affected Party, please email us at disputes@elexon.co.uk and we will take the Dispute to the Trading Disputes Committee.

Trading Dispute DA899: this Trading Dispute was raised by a Non Half Hourly (NHH) Supplier due to an erroneous large negative Annualised Advance (AA) being entered into Settlement. The error does not meet the £3,000 materiality threshold specified in BSCP11 and therefore ELEXON considers Trading Dispute DA899 to be invalid.

Next BSC Panel meeting: 8 March 2018

The next BSC Panel meeting is taking place on **Thursday 8 March** and will start at **10:00** at ELEXON's offices.

All agenda items will be held in open session (except those deemed confidential) and representatives of BSC Parties may attend. The meeting papers and agenda will be available on the [BSC Panel meeting](#) page of our website on **Thursday 1 March**.

If you would like to attend or have any queries, please email the Panel Secretary by **Tuesday 6 March**.

ELEXON Circulars published last week

Since 19 February 2018, we have published four ELEXON Circulars. These Circulars were for information and related to:

[EL02767](#): Conclusion: Reporting of non-BM STOR costs in Balancing Services Adjustment Data

[EL02766](#): Continued use of the Warm Standby (DTN) Gateway

[EL02765](#): ELEXON is currently unable to send files over the Data Transfer Network

[EL02764](#): Delay in the publication of Maximum Import Limit (MILS) and Maximum Export Limit (MELS) data on BMRS

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

- 7 March** - [P344 Workgroup](#)
 - 8 March** - [BSC Panel](#)
 - 13 March** - [Joint European Strategy Group](#)
 - 20 March** - [Imbalance Settlement Group](#)
 - 21 March** - [Settlement Workshops](#)
 - 22 March** - [P344 Workgroup](#)
 - 27 March** - [Supplier Volume Allocation Group](#)
 - 29 March** - [Performance Assurance Board](#)
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We are hiring! [Check out our open roles and join the ELEXON team.](#)



If you have any feedback on Newscast or any of our other publications, please email communications@elexon.co.uk

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