



Newscast



Issue 700, 30 April 2018



Coming up this week

1 May

[Supplier Volume Allocation Group](#) at **10:00**

[P363 and P364 Workgroup](#) at **10:00**

ELEXON's Smart Meter Technical Details report launched

We have launched the [Smart Meter Technical Details report](#), an assurance report that monitors performance for the key BSC process associated with the rollout of smart Meters. This report will be presented to the Performance Assurance Board (PAB) on a monthly basis and published on the [key data reports](#) section of our website. A short [guidance note](#) is also available.

With support of an industry workgroup, we identified the BSC process at the highest risk over the rollout was the production and submission of key technical details related to the Smart meter following its installation (known as Meter Technical Details or MTDs). Providing these technical details in a timely and correct manner is crucial for Data Collectors to interpret and validate meter reads. Failures in this process can result in meter reads being misinterpreted or unnecessary estimation of consumption, both of which have an impact on the accuracy of Settlement under the BSC.

The report provides key indicators into the operation of MTD processes at a market level and will support the activities of the PAB, who has determined that assuring BSC Settlement Risks associated with rollout of smart Meters is one of its key strategic priorities in the coming years.

We're already seeing benefits from this reporting, as we have identified performance issues related to the transfer of technical details during the ramp up in SMETS v1.0 meter installs. Working with participants to ensure compliance with these processes will be one of our key activities in the coming months.

If you are interested in our on-going smart assurance activities, keep an eye out for the findings from the Smart Meter Rollout industry days which we will be publishing in the coming weeks.

Have your say: Consultation on skeleton Target Operating Models

We invite you to reply to this [industry consultation on skeleton Target Operating Models](#). The deadline for responding is **08:00 on 29 May 2018**.

To maximise the opportunities provided by a smart flexible energy system, Ofgem launched the [Settlement Reform Significant Code Review](#) last year with the objective of developing and implementing an enduring process to enable Market-wide Half Hourly Settlement. One of the key products of the Significant Code Review is the development of a Target Operating Model (TOM), outlining how Settlement arrangements (including market participants, industry organisations, code bodies) will need to change to deliver market-wide Half Hourly Settlement.

The TOM design work has been developed by the ELEXON-led Design Working Group, which has produced five high level 'skeleton' TOM options, as set out in this consultation. Ofgem has approved the skeleton TOMs, concluding the first stage of the TOM design work. The Design Working Group will now, through this consultation and a stakeholder seminar, seek stakeholder views on the skeleton TOMs to inform them as they proceed to stage 2, which is where the detailed design of the skeleton TOMs will be undertaken.

This consultation document has been prepared by the Design Working Group to inform stakeholders about the skeleton TOMs and seeks your input on the design and evaluation work to date. Market-wide Half Hourly Settlement is a fundamental market reform which will impact both existing and future participants in the energy market. It is important that stakeholders who have not yet been directly involved in the TOM design work are provided with the opportunity to review and give input at key stages. For this reason ELEXON and Ofgem encourage all stakeholders to take the opportunity to look at and respond to the consultation document. The responses will help shape the next stage of the design work.

Half Hourly Settlement design consultation stakeholder event: 15 May 2018

We are hosting a [stakeholder event on the Half Hourly Settlement design consultation](#). The event will take place on **15 May 2018**, from **10:00 to 15:00** at [ELEXON's offices](#).

The Design Working Group has developed five draft [Target Operating Models](#) (TOMs) which describe options for the end-to-end Settlement process for Half Hourly Settlement. Following engagement with the Design Advisory Board (DAB) and recommendation from the TOM Board the five TOMs have been approved by Ofgem's Senior Responsible Officer (SRO) to be taken on to consultation with stakeholders in May 2018, as described in the article above.

The aim of the event is to inform a wider audience of the Skeleton TOMs designs and principles. ELEXON will present the work of the DWG, an evaluation of the TOMs against Ofgem's design principles and an initial assessment of the individual TOMs. Our intent is to provide any additional detail that stakeholders may require before responding to the DWG consultation.

We will also be presenting our [White paper: Enabling customers to buy power from multiple providers](#) and there will be an opportunity for questions and comments from the audience.

Ofgem will provide an update on their policy work on Data Privacy, Agent Functions and the Business Case for Half Hourly Settlement.

To register, please complete the form on the [Half Hourly Settlement consultation stakeholder event](#) page of our website.

It is anticipated that this event will be popular and spaces are limited. Therefore we request that interested parties only register one attendee per organisation.

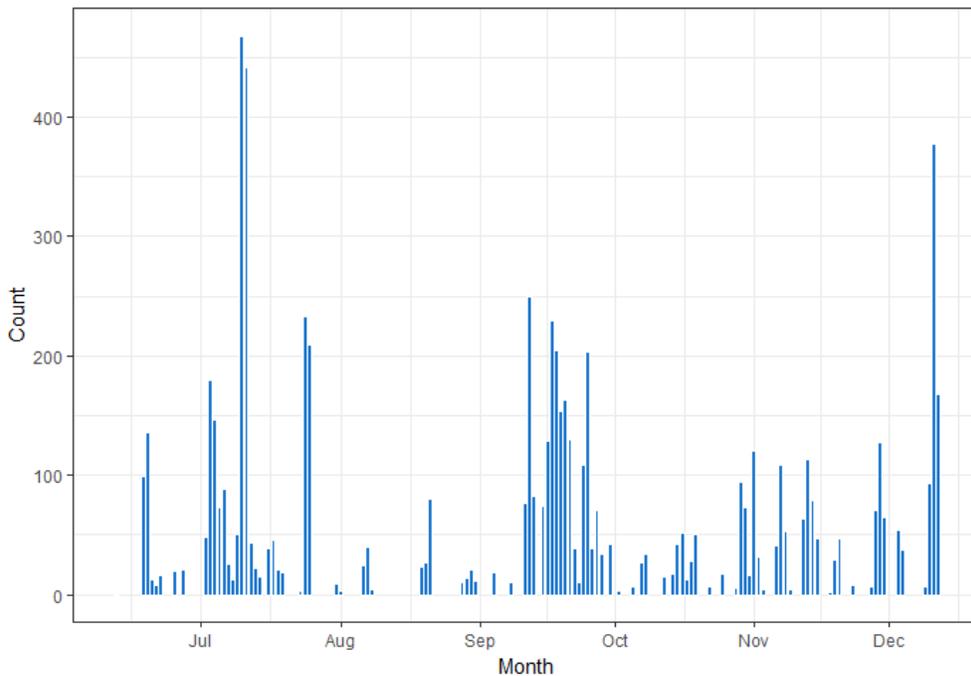
March System Price Analysis Report (SPAR) published

The System Price Analysis Report (SPAR) is our monthly report on Imbalance Pricing, and includes an overview and analysis of the previous month's prices and pricing parameters. The SPAR aims to increase industry understanding of pricing, in light of the changes made as part of BSC Modifications [P305 'Electricity Balancing Significant Code Review developments'](#) implemented in November 2015.

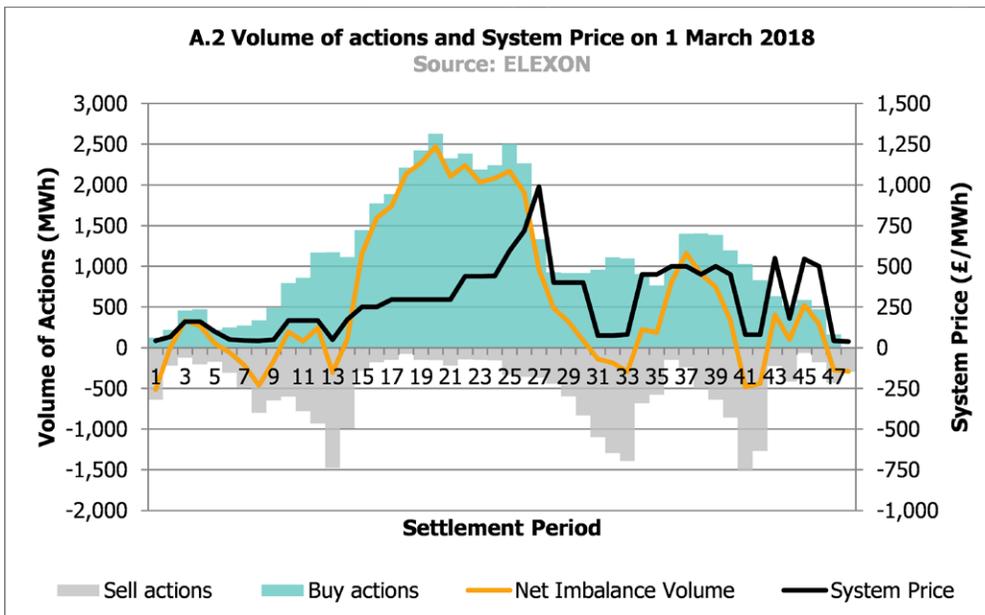
The [latest SPAR, reporting on March 2018](#), is now available on the [System Price Analysis Report](#) page of our website. This month's SPAR includes two appendices, the first of which presents analysis by National Grid on the potential impacts of moving from a static to dynamic Loss of Load Probability (LoLP) calculation on **1 November 2018** (as part of second phase of P305 modification changes).

Figure 1 shows instances where static and dynamic LoLP values differ across the analysis period (June to December 2017). National Grid's analysis found that, although static and dynamic LoLP values frequently differed, the magnitude of these differences was small, particularly nearer to gate closure.

Figure 1: Occurrences when static LoLP is not equal to dynamic LoLP
(Source: National Grid)



Appendix 2 details System Prices and the Net Imbalance Volume (NIV) on 1 March 2018. On this day, System Prices peaked at £990/MWh during Settlement Period 27.



This System Price was set by an accepted Offer from a Gas BMU. The average System Price across this day, when the system was short, was £372.41/MWh.

For 17 consecutive Settlement Periods, between period 14 and 30, the System was short. The NIV reached its maximum during Settlement Period 20 when the NIV was 2,473MWh. This was the largest NIV since it was introduced in March 2003 as part of BSC Modification P78.

For further information, please email market.analysis@elexon.co.uk.

Message from ENTSO-e: REMIT reporting

The European Network of Transmission System Operators for Electricity (ENTSO-e) has asked National Grid and ELEXON to circulate the following message as a reminder for market participants to use the correct identification codes for the purpose of submitting REMIT data on the Balancing Mechanism Reporting Service (BMRS).

Dear Partners/Market Participants,

ENTSO-E is involved in discussions with ACER about the data quality of REMIT reporting. Part of it relates to the possibility of identification of market participants whose transactions are reported to ACER.

ACER asked ENTSO-E as well as NRAs to help to communicate to market participants a reminder that, based on REMIT, every market participant is obliged to register itself with all codes used for identification – especially all EIC codes that are used for reporting to ACER.

Please can you check whether you have registered all codes that are used for such purposes.

Thanks very much for your collaboration.

If you have any questions, please [contact ACER](#).

Modifications, Change and Implementation

Live Consultations

P361 Assessment Procedure Consultation

We have issued [P361 'Revised treatment of BSC Charges for Lead Parties of Interconnector BM Units'](#) for Assessment Procedure Consultation, which you are invited to respond by **17:00 on 15 May 2018**. You can download this consultation from the [P361](#) page of our website.

Who will be impacted?

- Interconnector Users
- Interconnector Error Administrators
- Suppliers
- Generators
- Non-Physical Traders

If you have any questions or would like to discuss this Modification further, please contact **Harry Parsons** on 020 7380 4321 or email bsc.change@elexon.co.uk.

Consolidated BSC and Changes Awaiting Implementation pages updated

We have updated the [Consolidated BSC](#) and [Changes Awaiting Implementation](#) pages of our website following implementation of [P365: Enabling ELEXON to tender for the Retail Energy Code \(REC\)](#) effective from 17 April 2018.

P366 raised

On 26 April 2018, Orsted raised [P366 'Change to Supplier Charge SP08a for hard-to-read sites'](#). P366 will amend how Supplier Charge SP08a is applied to Non Half Hourly non-domestic Meters that are hard-to-read.

For more information please see the [P366](#) page of our website or contact Chris Wood at bsc.change@elexon.co.uk.

Electricity Market Reform (EMR) update

Supplier Capacity Market Demand forecast due 1 June for 2018/19 Delivery Year

EMRS has issued [EMR Circular 156](#) to inform **Suppliers** they are required, under the [Electricity Capacity \(Supplier Payment etc.\) Regulations 2014](#), to provide a **forecast of their Gross Demand for the Period of High Demand** (Peak Period) for the 2018/19 Delivery Year, by **1 June 2018**.

This forecast is used to calculate Suppliers' monthly Capacity Market Supplier Charge and monthly Credit Cover requirements. This week, EMRS, on behalf of [Electricity Settlements Company](#) (ESC), will be issuing the **forecast template** for Suppliers to submit their demand forecast.

[EMR Circular 156](#) provides information on:

- What is included in the forecast template?
- What format should my forecast be in?
- What checks will EMRS carry out on submitted forecasts?
- What are the key dates?
- What are the escalation routes if forecasts aren't submitted?

Keep in touch with what's happening with EMR

Visit the [EMRS website](#) to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The [EMR Settlement Calendar](#) is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops. If you have any questions, please email contact@emrsettlement.co.uk.

About EMRS

EMR Settlement Ltd (EMRS) is a wholly owned subsidiary of ELEXON Ltd and delivers services as the Settlement Services for the Contracts for Difference (CFD) and Capacity Market (CM) schemes under the Government's Electricity Market Reform (EMR).

Next BSC Panel meeting: 10 May 2018

The next BSC Panel meeting is taking place on **10 May 2018** and will start at **10:00** at ELEXON's offices.

All agenda items will be held in open session (except those deemed confidential) and representatives of BSC Parties may attend. The meeting papers and agenda will be available on the [BSC Panel meeting](#) page of our website on **Thursday 3 May**.

If you would like to attend or have any queries, please email the Panel Secretary by **Tuesday 8 May**.

ELEXON Circulars published last week

Since 23 April 2018, we have published two ELEXON Circulars. These Circulars were for information and related to:

[EL02806](#): Planned National Grid BM outage on Thursday 3 May 2018

[EL02805](#): ELEXON IT system outage between 09:30 – 12:30 on Thursday 26 April 2018

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

- 8 May** - [Unmetered Supplies User Group](#)
 - 10 May** - [BSC Panel](#)
 - 15 May** - [Half Hourly Settlement design consultation event](#)
 - 16 May** - [Technical Assurance of Metering Expert Group](#)
 - 22 May** - [Imbalance Settlement Group](#)
 - 29 May** - [Supplier Volume Allocation Group](#)
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