



Newscast

ELEXON

Issue 701, 8 May 2018



Coming up this week

10 May[BSC Panel](#) at 10:00

Half Hourly Settlement design consultation stakeholder event: 15 May 2018 – White paper session added

We are hosting a [stakeholder event on the Half Hourly Settlement design consultation](#). The event will take place on **15 May 2018**, from **10:00 to 15:00** at **ELEXON's offices**.

We will devote part of the afternoon to present our [White paper: Enabling customers to buy power from multiple providers](#). This white paper offers an ELEXON view of how BSC central services could be adapted to offer Settlement solutions in support of individual customers buying electricity from more than one Supplier. We believe that relatively straightforward amendments to BSC central services, building upon the changes we will be delivering in 2019 to open the Balancing Mechanism to independent aggregators, could form the basis of new industry arrangements that allow customers the flexibility to buy electricity from multiple providers.

This is an opportunity for participants to ask questions to the white paper author, ELEXON Senior Market Advisor Jon Spence, who will be presenting the paper.

The morning will focus on presenting the five skeleton [Target Operating Models](#) (TOMs) developed by the Design Working Group. These describe options for the end-to-end Settlement process for Half Hourly Settlement. Following engagement with the Design Advisory Board (DAB) and recommendation from the TOM Board the five TOMs have been approved by Ofgem's Senior Responsible Officer (SRO).

An [industry consultation](#) has been issued, seeking stakeholder views on the skeleton TOMs to inform them as they proceed to stage 2, which is where the detailed design of the skeleton TOMs will be undertaken.

Through this event, we hope to inform a wider audience of the skeleton TOMs designs and principles and provide any additional detail that stakeholders may require before responding to the Design Working Group consultation.

Ofgem will provide an update on their policy work on Data Privacy, Agent Functions and the Business Case for Half Hourly Settlement and there will be an opportunity for questions and comments from the audience throughout the day.

To register, please complete the form on the [Half Hourly Settlement consultation stakeholder event](#) page of our website.

It is anticipated that this event will be popular and spaces are limited. Therefore we request that interested parties only register one attendee per organisation.

Commissioning November Release Changes Education Day: 7 June 2018

We are hosting the [Commissioning November Release Changes Education Day](#) on **7 June 2018**, from **10:00 to 16:00**, at [ELEXON's offices](#).

This education day is targeted at Licensed Distribution System Operators, Half Hourly Meter Operators, Half Hourly Suppliers and is intended to give an overview of the following BSC Change Proposals, to be implemented on **1 November 2018**, as part of the November 2018 Release:

- [CP1495](#) 'Introduction of a rejection response dataflow for a D0170 'Request for Meter System Related Details' request from the Meter Operator Agent to the Licensed Distribution System Operator where a D0215 'Provision of Site Technical Details' response is required' (and related MRA Change DTC CP 3523).
- [CP1496](#) 'Introduction of two data flows for the Commissioning process for Half Hourly (HH) Supplier Volume Allocation (SVA) Current Transformer (CT) operated Metering Systems' (and related MRA Change DTC CP 3522).
- [CP1497](#) 'Introduction of data flows for Half Hourly Meter Operator Agents to pass on Commissioning information when there is a Change of Agent'.

The day will also give an opportunity to participants to ask any questions they may have related to the implementation of these changes. The proposed structure of the day is:

- Overview of Change Proposals and how they affect Parties BSC obligations.
- Examples of different scenarios in which these dataflows will be used and how they differ between processes.
- Frequently Asked Questions.

This education day will provide BSC Parties with a clearer understanding of their obligations in relation to the new processes implemented as part of BSC CPs 1495, 1496 and 1497 and answer any questions that Parties have around the implementation of these CPs. If you would like to submit a question to be covered on the day, please email metering@elexon.co.uk using the subject heading 'Frequently Asked Questions – November Commissioning Changes'.

Have your say: Consultation on increasing the Credit Assessment Price (CAP)

Following an increase in forward market prices, a Credit Assessment Price (CAP) review was triggered. We have issued a consultation paper on the value of Credit Assessment Price (CAP), available on the [Consultations page](#) of our website. We invite Trading Parties to indicate whether they agree with the proposal to **increase the value** of CAP to **£53/MWh** from its current approved level of £47/MWh.

How does this affect me?

This potentially affects the level of Credit Cover that Parties are required to lodge, so we encourage them to respond to the consultation.

Should the Credit Committee meet?

If all respondents and Credit Committee members agree with the proposed value, there will be no Credit Committee meeting and the new CAP value will be implemented on a proposed date of **7 June 2018**. However, if one or more respondents or a Credit Committee member requests it, ELEXON will arrange a Credit Committee meeting after the consultation closes to determine the new CAP value.

Want to know more about the CAP?

You can find more information on the CAP, the Credit Committee and the review process on the [Credit Committee page](#) of our website. We have also published [FAQs](#) to help you become more familiar with this process.

How do I respond?

Trading Parties can comment on this consultation using the consultation proforma available on the [Consultations page](#) of our website.

Please send your responses to Credit.Committee@elexon.co.uk by **17:00 on 15 May 2018**.

Consultation on Article 18 of the Electricity Balancing Guideline (EB GL) open



The European Electricity Balancing Guideline (EB GL) came into legal force in December 2017. One of its requirements (Article 18) is that each European Transmission System Operator (TSO) has to develop a proposal for national terms and conditions for those parties providing balancing services and for those subject to imbalance Settlement. The draft proposal has to be publicly consulted upon and the final proposal has to be submitted to the national regulator by **18 June 2018** for subsequent approval.

National Grid, as the TSO for Great Britain (GB), has now issued its consultation on the Article 18 terms and conditions for GB.

National Grid says that the present balancing terms and conditions for GB are comprised of existing industry frameworks, each with robust industry governance processes, which facilitate changes reflective of GB electricity market evolution. Therefore, it proposes that the terms and conditions related to balancing continue to be held within these existing frameworks and that updates required for European Network Code compliance and organic industry-led changes are reflected within them.

To read the proposal and respond to the consultation please visit [National Grid's](#) website. The consultation will be open for one calendar month and will close on **4 June 2018**. Any questions should be addressed to europeancodes.electricity@nationalgrid.com.

Modifications, Change and Implementation

Cross Code update: European Network Codes implementation plan

We are working with [National Grid](#) and [Energy Networks Association](#) to develop a [European Network Codes \(ENCs\) implementation plan](#). The April 2018 update will be published **tomorrow 9 May 2018** on the [EU Legislation Directly Impacting on the BSC](#) page our website. This implementation plan aims to support BSC Parties and Code Administrators in managing the changes that these Network Codes and Guidelines will introduce.

On 3 March 2011, the European Third Energy Package came into effect with the aim of developing a more harmonised European energy market. This legislation required the development of the ENCs, which would apply

across Europe and take precedence over existing national arrangements. The introduction of the ENC's will have a far reaching impact on the GB electricity industry, with changes required to grid connections, markets and system operation. Whilst the final ENC's are expected to enter into force shortly, implementation activities in GB will continue for a number of years.

Live Consultations

P362 second Assessment Procedure Consultation

Deadline for responding: **22 May, 17:00**

We have issued [P362 'Introducing BSC arrangements to facilitate an electricity market sandbox'](#) for a **second** Assessment Procedure Consultation. You can download this consultation from the [P362](#) page of our website.

Why has a second Assessment Consultation been issued?

At its meeting on 23 April 2018, the Workgroup, in response to the first Assessment Consultation responses, decided to raise an Alternative Modification. This requires a second Assessment Procedure Consultation. The Proposed Solution is identical to the Proposed Modification, except that the Alternative allows the Transmission Company (TC) to apply for, and be granted, BSC Derogations.

Who will be impacted?

P362 is expected to directly impact:

- BSC Panel
- Ofgem
- ELEXON.

P362 will enable Parties to apply for BSC derogation:

- BSC Parties
- Party Agents
- Transmission Company
- Non-BSC Parties.

We invite you to respond to this second Assessment Procedure Consultation to provide your views on the Workgroup's initial recommendations for P362. Please send your response to bsc.change@elexon.co.uk using the response proforma available on the [P362](#) page of our website by **17:00 on 22 May 2018**.

If you have any questions or would like to discuss this Modification further, please contact **Lawrence Jones** on 020 7380 4118 or email bsc.change@elexon.co.uk.

P361 Assessment Procedure Consultation

Deadline for responding: **15 May 2018, 17:00**

We have issued [P361 'Revised treatment of BSC Charges for Lead Parties of Interconnector BM Units'](#) for Assessment Procedure Consultation. You can download this consultation from the [P361](#) page of our website.

Who will be impacted?

- Interconnector Users
- Interconnector Error Administrators
- Suppliers
- Generators
- Non-Physical Traders.

Please send your response to bsc.change@elexon.co.uk by **17:00 on 15 May 2018**. Please let us know as soon as possible if you are unable to meet this deadline.

If you have any questions or would like to discuss this Modification further, please contact **Harry Parsons** on

020 7380 4321 or email bsc.change@elexon.co.uk.

CPC00787 Impact Assessment of CP1506

Deadline for responding: **1 June 2018, 17:00**

CP1506 'New Interconnector fuel type' seeks to enable BMRS to receive, store and publish data relating to the forthcoming Nemo Link Interconnector. This Change Proposal aims to ensure that systems and processes are in place so that data relating to the Nemo Link Interconnector (if approved by the Panel as a Fuel Type Category under Section Q) can be reported on BMRS. In addition, as the Interconnector capacity is set to increase over the coming years, BMRS will need to remain a clear source of market data. It is proposed that the website graphical user interface (GUI) should be updated to remain clear and user friendly, following the inclusion of the new Interconnector fuel type.

The consultation response form and supporting documents can be found on the [CP1506](#) page of our website.

Please send your response titled 'CPC00787 Consultation' to bsc.change@elexon.co.uk by **17:00 on 1 June 2018**. Please let us know as soon as possible if you are unable to meet this deadline.

For more information on CP1506 please call **Harry Parsons** on 020 7380 4321. Alternatively, please email bsc.change@elexon.co.uk

New market participants

Nemo Link Limited (Party Id: NEMO1) has successfully acceded to the Balancing and Settlement Code, effective from 1 May 2018. This Party intends to register in the role of Interconnector Administrator and Interconnector Error Administrator.

Business Energies Limited (Party Id: BUSINESS) has successfully acceded to the Balancing and Settlement Code, effective from 3 May 2018. This Party intends to register in the role of Non Physical Trader

Scafell Energy Limited (Party Id: SCAFELL) has successfully acceded to the Balancing and Settlement Code effective from 3 May 2018. This Party intends to register in the role of Supplier.

If you have any questions about the market entry process, please email market.entry@elexon.co.uk.

Market Domain Data (MDD) Circular 631 published

We have published [MDD Circular 631](#) on the MDD Circulars page of our website. This Circular details the changes approved for inclusion in the release of MDD Version 268. This version of MDD will be published on **9 May 2018**, with a Go-Live Date of **16 May 2018**.

A zip file containing the approved changes is available on the [MDD Circulars](#) page of our website.

If you have any queries please call the BSC Service Desk on 0870 010 6950, email bscservicedesk@cgi.com or the MDD coordinator at mddc@elexon.co.uk.

ELEXON Circulars published last week

Since 30 April 2018, we have published seven ELEXON Circulars. These Circulars were for information and related to:

[ELO2813](#): Credit Assessment Price (CAP) review consultation issued
[ELO2812](#): Resolved: Fault with National Grid MODIS system
[ELO2811](#): Update: Planned National Grid BM outage on Thursday 10 May 2018
[ELO2810](#): Planned MIDP Outage on Tuesday 8 May 2018 – Data for BMRA System Price Calculations
[ELO2809](#): Fault with National Grid MODIS system today, 3 May 2018
[ELO2808](#): Cancelled: Planned National Grid BM Outage on Thursday 3 May 2018
[ELO2807](#): Early release of DF Run by Settlement Administration Agent for Settlement Date 1 January 2016

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

15 May - [Half Hourly Settlement design consultation event](#)
16 May - [Technical Assurance of Metering Expert Group](#)
22 May - [Imbalance Settlement Group](#)
24 May - [P361 Working Group](#)
29 May - [Supplier Volume Allocation Group](#)
31 May - [Performance Assurance Board](#)
7 June - [Trading Disputes Committee](#)
7 June - [Commissioning November Release Changes Education Day](#)



We are hiring! [Check out our open roles and join the ELEXON team](#)

If you have any feedback on Newscast or any of our other publications, please email communications@elexon.co.uk.

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