

CP Consultation Responses



CP1513 'Updates removing inconsistencies within and between BSCP601, CoP3 and CoP5'

This CP Consultation was issued on 8 January 2019 as part of CPC00792, with responses invited by 1 February 2019.

Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
E.ON UK	1	Supplier, Supplier Agent: DC, DA, MOA
Scottish Power	2	Supplier Agent: HHMOA
SMS Energy Services	1	Supplier Agent
TMA	3	Supplier Agents: HHDC, HHDA, NHHDC and NHHDA
SSE Electricity Ltd	3	Supplier, Supplier Agent: NHHMOA
Western Power Distribution	4	Distributor

Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
E.ON UK	✓	✗	✗	✓
Scottish Power	✓	✗	✗	✓
SMS Energy Services	✓	✓	✗	✓
TMA	✓	✗	✗	✓
SSE Electricity Ltd	✓	✗	✗	✓
Western Power Distribution	✓	✓	✓	✓

Question 1: Do you agree with the CP1513 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
6	0	0	0

Responses

Respondent	Response	Rationale
E.ON UK	Yes	The solution helps to make BSCP601 clearer.
Scottish Power	Yes	We believe this CP mainly consists of cosmetic changes, and will have little or no system impact for us.
SMS Energy Services	Yes	No rationale given
TMA	Yes	No rationale given
SSE Electricity Ltd	Yes	No rationale given
Western Power Distribution	Yes	We are supportive of the changes to BSCP601 and the revised redlining for CoP3 and CoP5.

Question 2: Do you agree that the draft redlining delivers the CP1513 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
6	0	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
E.ON UK	Yes	No rationale given
Scottish Power	Yes	No rationale given
SMS Energy Services	Yes	No rationale given
TMA	Yes	No rationale given
SSE Electricity Ltd	Yes	No rationale given
Western Power Distribution	Yes	We agree that the draft redlining for BSCP601 and revised redlining for CoP3 and CoP5 delivers the proposed solution.

Question 3: Will CP1513 impact your organisation?

Summary

Yes	No	Neutral/No Comment	Other
2	4	0	0

Responses

Respondent	Response	Rationale
E.ON UK	No	There will be no material impact on our organisation.
Scottish Power	No	No rationale given
SMS Energy Services	Yes	As a HHMOP this change will clarify the requirements in CoP3 regarding use of existing measurement transformers where calibration certificates are missing
TMA	No	No rationale given
SSE Electricity Ltd	No	No rationale given
Western Power Distribution	Yes	Impact will be minimal.

Question 4: Will your organisation incur any costs in implementing CP1513?

Summary

Yes	No	Neutral/No Comment	Other
1	5	0	0

Responses

Respondent	Response	Rationale
E.ON UK	No	No costs will be incurred.
Scottish Power	No	No rationale given
SMS Energy Services	No	No rationale given
TMA	No	No rationale given
SSE Electricity Ltd	No	No rationale given
Western Power Distribution	Yes	Costs for implementation will be minimal.

Question 5: Do you agree with the proposed implementation approach for CP1513?

Summary

Yes	No	Neutral/No Comment	Other
6	0	0	0

Responses

Respondent	Response	Rationale
E.ON UK	Yes	Agree with pragmatic approach to implement the change in the next available release (June 2019).
Scottish Power	Yes	No rationale given
SMS Energy Services	Yes	No rationale given
TMA	Yes	No rationale given
SSE Electricity Ltd	Yes	We agree with the proposed 27 June 2019 implementation.
Western Power Distribution	Yes	The implementation approach appears reasonable.

Question 6: Do you have any further comments on CP1513?

Summary

Yes	No
0	5

Responses

Respondent	Response	Comments
E.ON UK	No	No rationale given
Scottish Power	No	No rationale given
SMS Energy Services	No	No rationale given
TMA	No	No rationale given
SSE Electricity Ltd	No	No rationale given
Western Power Distribution	No	No rationale given

BSCP601

Respondent	Location	Comment

CoP5

Respondent	Location	Comment

CoP3

Respondent	Location	Comment

Respondent	Location	Comment