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| P375 ‘Settlement of Secondary BM Units using metering at the asset’ |

Response Form

We welcome your views and responses to the questions set out in this response form. To help us understand your response, please provide supporting reasons for your answers where possible. We also encourage you to provide financial information showing any costs and/or benefits of this change to your business.

**ELEXON can treat any information provided as confidential if you request this**, although we will provide all information to the Authority.

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| **Your response** |
| We invite you to respond to the questions in this form.  |
| **Description: email_us_go_online** |
| **How to return your response** |
| Please send responses, entitled ‘P Assessment Consultation’, to **bsc.change@elexon.co.uk** by **5pm** on. |

Your Details

| Respondent |
| --- |
| Name |  |
| Organisation |  |
| Contact telephone number |  |

| Parties Represented |
| --- |
| Names of BSC Parties |  |
| Names of non-Parties |  |
| BSC Party role(s) represented (mark all that apply) |  | Generator |  | Supplier |
|  | Distributor |  | Interconnector User |
|  | Int. Administrator |  | Int. Error Admin. |
|  | Non Physical Trader |  | Transmission Co. |
| Non-Party role(s) represented (mark all that apply) |  | ECVNA |  | MVRNA |
|  | Supplier Agent: |  | Other: |
|  |  |  |  |

| Confidentiality |
| --- |
| Does this response contain confidential information? | If ‘Yes’, please clearly mark the confidential parts  |

Assessment Procedure Consultation Questions

| **Question 1** |
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| Do you agree with the Workgroup’s initial unanimous view that P375 does better facilitate the Applicable BSC Objectives than the current baseline? |  |
| Please provide your rationale with reference to the Applicable BSC Objectives. |
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| **Question 2** |
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| Do you agree with the Workgroup that the draft legal text in Attachment delivers the intention of P375? |  |
| Please provide your rationale. |
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| **Question 3** |
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| Do you agree with the Workgroup’s recommended Implementation Date? |  |
| Please provide your rationale. |
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| **Question 4** |
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| Do you agree with the Workgroup that there are no other potential Alternative Modifications within the scope of P375 which would better facilitate the Applicable BSC Objectives? |  |
| Please provide your rationale and, if ‘No’, please provide full details of your Alternative Modification(s) and your rationale as to why it/they better facilitate the Applicable BSC Objectives. |
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| **Question 5** |
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| Do you agree that BSCCo should create and maintain the register of operational meters? |  |
| Please provide your rationale. |
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| **Question 6** |
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| Do you agreed that a qualified MOA should install and maintain the meters, but that this could be a different MOA to the one appointed to the Boundary Meter? |  |
| Please provide your rationale. |
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| **Question 7** |
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| Do you agree with the proposed metering standards and draft Code in Attachment A of Practice for asset metering? |  |
| Please provide your rationale. |
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| **Question 8** |
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| Do you agree with the proposed method to apply site losses through using the DNO Line Loss Factors (LLFs)? |  |
| Please provide your rationale. |
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| **Question 9** |
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| Will the implementation of the P375 Modification impact your organisation?*If ‘Yes’, please provide a description of the impact(s) and any activities which you will need to undertake, including any necessary changes to your systems, documents and processes. Please provide details of any on-going operational impacts (post-implementation).* |  |
| Please provide your rationale. |
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| **Question 10** |
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| Will your organisation incur any costs in implementing P375?*If ‘Yes’, please provide details of these costs, how they arise, an indication of magnitude, and whether they are one-off or on-going costs*. |  |
| Please provide your rationale. |
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| **Question X** |
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| Do you agree with the Performance Assurance Techniques that should be employed to ensure balancing volumes are delivered as requested and to ensure the balancing service is to the grid rather than additional site load? |  |
| Please provide your rationale. |
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| **Question X** |
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| Do you agree  |  |
| Please provide your rationale. |
|  |

| **Question X** |
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| What Performance Assurance Techniques should be employed to ensure balancing volumes are delivered as requested and to ensure the balancing service is to the grid rather than additional site load? |
| Please provide your rationale. |
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| **Question X** |
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| Please provide your rationale. |
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| **Question X** |
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| Do you have any further comments on P375? |  |
| If ‘Yes’, please provide your comments. |
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Further Information

To help us process your response, please:

* Email your completed response form to **bsc.change@elexon.co.uk**, entering “P375 Assessment Consultation” in the subject line
* Clearly indicate any confidential parts of your response
* Respond by **5pm** on (the Workgroup may not be able to consider late responses)

The Workgroup will consider your consultation response at its next meeting. Once it has completed its assessment of P375, it will draft the Assessment Report, and present it to the Panel at its meeting on .

#### Applicable BSC Objectives

The Applicable BSC Objectives are:

1. The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
2. The efficient, economic and co-ordinated operation of the National Transmission System
3. Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
4. Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
5. Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
6. Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation