

AGENDA

MEETING NAME	Issue 80 'Increase in minimum data storage requirements within the relevant Metering CoPs'
Meeting number	2
Date and time	19 September 2019 10:00 – 14:00
Venue	Teleconference / ELEXON Ltd, 4 th Floor, 350 Euston Road, London, NW1 3AW
Teleconference	+44 (0) 207 380 4005 or Join Skype Meeting Conference Id: 3566705
Classification	Public

Agenda item	Lead
1. Welcome & Meeting Objectives	Lawrence Jones (Chair)
2. Outstation Manufacturer Feedback	Mike Smith (ELEXON Metering)
3. What is the rational? <ul style="list-style-type: none">Workgroup to agree rational and address concerns	Mark DeSouzaWilson (ELEXON Design Authority) Workgroup
4. Agree Change Proposals <ul style="list-style-type: none">1. Increase the minimum data storage capacity for Settlement Outstations.2. Mandate the number of Outstation channels to be used for data storage for Settlements purposes.3. Mandate selectable DPs for CoPs 3, 5, and 10 and add a test for this requirement (and for CoPs 1 and 2) into BSCP601.	Workgroup
5. Review Draft Issue Report	Fungai Madzivadondo Workgroup
6. Next Steps	Fungai Madzivadondo
7. Any other business	Workgroup
8. Meeting close	Lawrence Jones

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The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.