Public

Wi-Fi: ELEXON-GUEST
Today's passcode: XXXX

Issue 86 meeting four

6 March 2020

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Health & Safety

In case of an emergency

An alarm will sound to alert you. The alarm is tested for fifteen seconds every Wednesday at 9.20am

Evacuating 350 Euston Road

- If you discover a fire, operate one of the fire alarms next to the four emergency exits.
- Please do not tackle a fire yourself.
- If you hear the alarm, please leave the building immediately.
- Evacuate by the nearest signposted fire exit and walk to the assembly point.
- Please remain with a member of ELEXON staff and await further instructions from a Fire Warden.
- For visitors unable to use stairs, a Fire Warden will guide you to a refuge point and let the fire brigade know where you are.

When evacuating please remember

- Do not use the lifts.
- Do not re-enter the building until the all clear has been given by the Fire Warden or ground floor security.

Our team on reception is here to help you, if you have any questions, please do ask them.

Agenda

Agenda item	Lead
1. Welcome and objectives	Lawrence Jones (Chair)
2. Meeting three actions	Chris Wood (Lead Analyst)
3. **Ofgem SCRs update.**	Chris Wood
4. Quick wins update	Andrew Grace (Lead Analyst for quick wins)
5. Switching BSCP501 – structure and overview	Matt McKeon (Design Authority)
6. RCC Redlining overview	Jon Spence (Design Authority)
7. Redlining to date by exemption	All
8. **Issue 86 Next Steps**	Chris Wood
9. AOB/Close	Chair
10. Lunch	All

Welcome and objectives

Chair

Objectives

- Update on SCR progress
- Update on non-SCR ‘quick-wins’
- Gather views on proposed redlining

Meeting three actions

Chris Wood

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Issue 86 meeting three actions

- ELEXON will share clarity on how MRA will be split etc. once known
- ELEXON to consider how SCR changes will be shown on its website
- ELEXON to conduct quick-wins analysis to help form recommendations
- ELEXON to discuss when quick-wins possible implementation dates with Ofgem and MRASCo
- Suppliers are requested to provide Ofgem with numbers and/or examples/scenarios of concern regarding a stand-still period
- Elective HH Metering:
  - ELEXON to note potential change to coincide with the roll-out of new REC
  - ELEXON to consider the best way to provide guidance/direction.
- ELEXON to consider raising a separate review/Issue to look at P302 issues – raise before the end of 2020.

SCR Update

Chris Wood

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Switching SCRs

- BSC Panel and Ofgem correspondence
- MRA Division – still need to clarify:
  - Meter agent;
  - Qualification; and
  - Performance Assurance
- Discussions with Ofgem ongoing
- Meeting with Gowlings (REC legal drafters) to discuss BSC implications
- Order of SCR implementation
- Governance issues
- On track for 31 March 2020 stand fast above

Quick-wins

Andrew Grace

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Background

- The Issue 86 Issue Group identified four potential Change Proposals to implement ahead of the Faster Switching Significant Code Review:
  1. Change of Agent appointment timelines
  2. Introduce new 'Change of Supplier with no Meter' process
  3. Update Change of Supplier missing Meter reads
  4. Update Non Half Hourly DC process for Change of Supplier
- Changes have been proposed by industry via Issue 86 members
- We are seeking to implement, as requested by Issue 86, prior to SCR due to:
  - Industry familiarity with current change process
  - Reducing number of changes next year from Faster Switching SCR
- Ofgem have been informed and given verbal agreement to progress
- Proposed implementation: 5 November 2020

Proposed Timescales

Date	Event
3 March 2020	Update SVG with plan to raise CPs
6 March 2020	Agree redlining with Issue 86 workgroup
11 March 2020	Raise 'Missing change of supply reads' CP with MRA IREG
26 March 2020	Agree MRA Assessment Period (missing CoS read CP only)
31 March 2020	Raise BSC Change Proposals
14 April 2020	BSC Change Proposal Consultation Period
28 May 2020	MDB 'Subject to' decision (missing CoS read CP only)
9 June 2020	SVG Decision
5 November 2020	Release

Change of Supplier missing Meter reads

- Propose removal of D0311 from BSCP504
  - Under REC it will be sent within a day of confirmation of loss from CSS
  - We can make this change as a consequential switching SCR change
  - Save 5 WD
- To reduce to 20 WD before sending SAR
  - Remove D0311
- To reduce to 15 WD before sending SAR
  - Remove D0311 **<u>and</u>**
  - Old DC to send MRH within 5 WD of New DC request **<u>and</u>**
  - New DC to send D0170 within 5 WD of New DC request
- Workgroup suggestions?

Switching SCR changes

Matt McKeon

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Overview of Switching SCR drafting progress

- BSC Sections:
  - Sections K, S and X-1 completed
  - Sections H, S-2 and W still to do

- BSCPs
  - BSCP68, BSCP502, BSCP504, BSCP514, BSCP515, BSCP520, BSCP537 Appendices and BSCP550 completed
  - BSCP513 still to do
  - BSCP501 in progress (draft circulated)

  - BSCP603 (new) being drafted as BSC version of 'Procedure for Error Resolution and Retrospective Manual Amendments' (MAP04).

BSCP501 changes already applied in latest draft

- New processes reflecting CSS interaction (Issue 86 changes)
- Removed section 3.10 (Exemptible Generating Plant)
- Incorporated MPAS-related MRA clauses into Section 2 (Service Description)
- Incorporated MRA Schedule 2 Data Items in Appendices (Section 4)
- Re-ordered sections to preserve logical sequence

BSCP501 changes to complete by 8 March 2020

- Review remaining BSC-allocated MRA clauses and identify new location
- Determine whether BSC legal text (e.g. Section K) is needed to support BSCP501
- Confirm SCR implementation approach of MEM updates to SMRS/ERDS
- How to incorporate SMRS validation rules maintained by St Clements
- Final check and tidy-up of potentially redundant footnotes and cross-references

Retail Code Consolidation SCR

Jon Spence

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Retail Code Consolidation SCR (planned 1 April 2021)

BSC Impacts

- MRA will no longer exist, so all references will need to be removed or replaced with references to REC
  - Impacts 13 BSC sections and 19 Code Subsidiary Documents
- DTC will be replaced by Energy Market Data Specification (EMDS) so all references will need to be updated
  - Impacts 11 Code Subsidiary Documents
- Obligations under MRA Agreed Procedure for Disconnections (MAP21) have been allocated to the DCUSA, but some clauses assigned to BSC. Need to cross-check against existing BSC/BSCP requirements to ensure coverage.
- MRA clauses relating to SMRS-CMRS transfers move to BSC. Need to cross-check against existing BSCP68 requirements to ensure coverage.

Retail Code Consolidation SCR (Meter Operators)

Potential MEM/MOA 'carve up'

REC	BSC
MEM appointments/de-appointments	CVA Meter Operation
Maintenance &Transfer of MTD	SMRS-CMRS transfers (BSCP68)
New connections/disconnections	SVA Shared Metering Arrangements (BSCP550)
Change of Supplier process	Metering Codes of Practice
Change of MEM process	Complex sites
MEM obligations in change of DC process	Commissioning
Change of Measurement Class	Proving
Meter exchange and meter removal	Fault investigation
(De-)energisation	Teleswitching
Notifications to/from MAPs	Register mappings
ERDS updates	MDD obligations
Qualification / Entry Processes?	LDSO obligations in relation to metering?
Bulk Change of Agent (MEM)?	Technical Assurance of Metering
Performance monitoring?	Behind-the-Meter (P375)
Other assurance (e.g. audit)?	

Redlining to date

By exception

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Next steps

Chris Wood

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Proposed way ahead

- Finalise redlining
- Review and de-conflict
- Share with Workgroup
- Submit to Ofgem by 31 March 2020 (bar exemptions)
- Issue 86 Report – 9 April 2020
- Continue to discuss outstanding items with Ofgem

AOB

Lunch

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