

CP1523 'BSCP501 Amendments to Clarify D0312 Process'



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About This Document

The purpose of this CP1523 CP Consultation is to invite BSC Parties, Party Agents and other interested parties to provide their views on the impacts and the merits of CP1523. The Supplier Volume Allocation Group (SVG) will then consider the consultation responses before making a decision on whether or not to approve CP1523.

There are four parts to this document:

- This is the main document. It provides details of the solution, impacts, costs, and proposed implementation approach. It also summarises the SVG's initial views on the proposed changes.
- Attachment A contains the CP1523 proposal form.
- Attachment B contains the proposed redlined changes to deliver the CP1523 solution.
- Attachment C contains the specific questions on which we seek your views. Please use this form to provide your response to these questions, and to record any further views or comments you wish to be considered.

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1 Why Change?

What is the Issue?

It is not clear in [BSCP501 'Supplier Meter Registration Service'](#) that the Supplier Meter Registration Services (SMRSs) should not send the Data Transfer Catalogue (DTC) data flow D0312 'Notification of Meter Information to Meter Point Administration Service (MPAS¹)' to a Supplier that has been end dated in Market Domain Data (MDD).

Change Proposal (CP) [CP1515 'Meter Operator Agents to send Metering System Data to SMRS instead of ECOES for the Faster Switching Programme'](#) was implemented on 27 June 2019. CP1515 amended BSCP501 to require Meter Operator Agents (MOAs) to send a D0312 to SMRS following a change of Metering System information. It also requires SMRS to send a response D0312 to the originating MOA, the current Supplier and the Supplier responsible for the Meter at the time of the Metering work.

SMRS is experiencing an issue wherein a response D0312 data flow is sent to a Supplier that has been end dated in MDD. Despite a Supplier being responsible for the Meter at the time of the Metering work, where that Supplier has been end dated in MDD, the Gatekeeper™ software used to validate the D0312 can no longer recognise this Supplier. This causes the file to fail, resulting in a system call-out i.e. IT System Administrators had to be called to resolve the issue, costing time and effort.

This defect was raised at the Issue Resolution Expert Group (IREG) under Master Registration Agreement (MRA) Issue Form 300. The IREG agreed it was an industry issue and raised [DTC CP 3570 'Amend DTC Annex C Rules to expand D0312 Rule 11 to exclude the sending of a D0312 to a Supplier who has been ended in MDD'](#) to address it. DTC CP 3570 amended MRA Annex C to note that where the Supplier at the time of the Meter work had been end-dated in MDD, the data flow should only be sent to the current Supplier and the MOA and is scheduled to be implemented in February 2020.

As a consequence of this change, BSCP501 must be amended to remain aligned with the MRA.

Background

The D0312 process ensures the most up-to-date information on a Metering System is available to industry and interested parties. Historically, MOAs were required to send Metering System information directly to the Electricity Central Online Enquiry Service ([ECOES](#)) platform.

CP1515 was implemented in the June 2019 BSC Release in conjunction with [DTC CP 3554 'Update of Meter Details to MPAS'](#). These changes were implemented to facilitate Stage 0 of Ofgem's [Faster Switching Programme](#), specifically that the MPAS become the main repository of all Metering System data from 27 June 2019.



Supplier Meter Registration Service (SMRS)

Is the service provided to by a Licensed Distribution System Operator (LDSO) for the registration of Metering Systems at Boundary point on its Distribution System(s) and its Associated Distribution System(s) (if any), in accordance with the Master Registration Agreement



Meter Operators

A Meter Operator is abbreviated to 'MOA' in BSC Subsidiary Documents and to 'MOP' in MRA Agreed Procedures



Supplier Meter Registration Agent (SMRA)

SMRA means a Licensed Distribution System Operator acting in its capacity as the provider of a Supplier Meter Registration Service

¹ MPAS is a Master Registration Agreement (MRA) term; the BSC uses 'SMRS' in BSCP501 and 'SMRA' in BSCP514 as equivalent terms to MPAS.

2 Solution

Proposed solution

Add a clarifier to the relevant parts of BSCP501 to mirror the changes to DTC Annex C due to be implemented by DTC CP 3570.

This equates to adding a note into the 'Action' column of sections 3.2A.3 and 3.2A.6 of BSCP501 to include the following text:

"Do not send the response D0312 to a Supplier that has been end dated in MDD; it should only be sent to the MOA and the current Supplier."

Proposer's rationale

This solution will ensure that SMRS will not issue a D0312 to a Supplier that has been end dated in MDD, removing a potential cause of increased costs and wasted time for Parties related to the D0312 process in the form of system call-outs. This will improve the efficiency of the process introduced for Stage 0 of Ofgem's Faster Switching Programme and ensure BSCP501 remains aligned with the MRA.

CP Consultation Question

Do you agree with the CP1523 proposed solution?

Please provide your rationale.

We invite you to give your views using the response form in Attachment C

Proposed redlining

Attachment B contains the proposed changes to BSCP501 to deliver CP1523.

CP Consultation Question

Do you agree that the draft redlining delivers the CP1523 proposed solution?

If 'No', please provide your rationale.

We invite you to give your views using the response form in Attachment C

3 Impacts and Costs

Central impacts and costs

Central impacts

Document only changes will be required to deliver the CP1523 solution.

Central Impacts	
Document Impacts	System Impacts
<ul style="list-style-type: none">BSCP501 – 'Supplier Meter Registration Service'	<ul style="list-style-type: none">No BSC Central System Impacts

Impact on BSC Settlement Risks

Impact on BSC Settlement Risks

This CP will have a positive impact on Risk 004 'changes to SVA Metering Equipment are not notified, such that all members of the Supplier Hub do not use the current Meter Technical Details' and Risk 006 'On a Change of Agent, Meter Technical Details are not transferred or processed correctly or at all, such that parties do not use the latest Meter Technical Details'. It will streamline the process for reporting changes to Metering System details. A full description of all Settlement Risks can be found on the [Risk Evaluation Register](#).

Central costs

The central implementation costs for CP1523 will be approximately £240 (one ELEXON Working Day (WD)) of effort to implement document changes.

BSC Party & Party Agent impacts and costs

The only Party Agents expected to be impacted by CP1523 are SMRAs, though this is merely to ensure alignment with DTC CP 3570.

BSC Party & Party Agent Impacts	
BSC Party/Party Agent	Impact
SMRA	Places an obligation on SMRAs to comply with the changes to D0312. No process changes are expected as SMRAs should have amended them in anticipation of DTC CP 3570.
Supplier	For the avoidance of doubt, Suppliers will not be impacted by CP1523 as they already receive D0312s under current processes.

CP Consultation Questions

Will CP1523 impact your organisation?

If 'Yes', please provide a description of the impact(s) on your organisation and any activities which you will need to undertake between the approval of CP1523 and the CP1523 Implementation Date (including any necessary changes to your systems, documents and processes). Where applicable, please state which of the roles that you operate as will be impacted and any differences in the impacts between each role.

Will your organisation incur any costs in implementing CP1523?

If 'Yes', please provide details of these costs, how they arise and whether they are one-off or on-going costs.

We invite you to give your views using the response form in Attachment C

4 Implementation Approach

Recommended Implementation Date

CP1523 is proposed for implementation on 25 June 2020 as part of the June 2020 BSC Release.

The June 2020 BSC Release is the first available Release following the expected CP1523 approval date that can include this CP. The discrepancy between the implementation dates of CP1523 and DTC CP 3570 is not anticipated to negatively impact market participants as the necessary process changes will be introduced for the DTC CP. CP1523 will further improve clarity and reduce any potential confusion for market participants.

CP Consultation Question

Do you agree with the proposed implementation approach for CP1523?

Please provide your rationale.

We invite you to give your views using the response form in Attachment C

SVG's initial views

CP1523 was presented to the SVG for information and comment on 3 December 2019 ([SVG 226/06](#)).

An SVG Member asked why SMRSs are sending data flows to Suppliers that have been end-dated in MDD. Following the meeting, the Proposer highlighted that the automated systems were designed around the CP1515 solution which did not take into account this particular scenario. Moreover, CP1523 is aligning the BSC with DTC CP 3570 changes awaiting implementation.

Appendix 1: Glossary & References

Acronyms

Acronyms used in this document are listed in the table below.

Acronyms	
Acronym	Definition
BSC	Balancing and Settlement Code
ECOES	Electricity Central Online Enquiry Service
DTC	Data Transfer Catalogue
SVG	Supplier Volume Allocation Group
CP	Change Proposal
CPC	Change Proposal Circular
MOA	Meter Operator Agent
MPAS	Meter Point Administration Service
SMRS	Supplier Meter Registration Service
SMRA	Supplier Meter Registration Agent
MDD	Market Domain Data
MRA	Master Registration Agreement
MDB	MRA Development Board
MOP	Meter Operator
WD	Working Day

DTC data flows and data items

DTC data flows and data items referenced in this document are listed in the table below.

DTC Data Flows and Data Items	
Number	Name
D0312	Notification of Meter Information to Meter Point Administration Service (MPAS)

External links

A summary of all hyperlinks used in this document are listed in the table below.

All external documents and URL links listed are correct as of the date of this document.

External Links		
Page(s)	Description	URL
2	CP1515	https://www.elexon.co.uk/change-proposal/cp1515/
2	BSCP501	https://www.elexon.co.uk/csd/bscp501-supplier-meter-registration-service/

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External Links		
Page(s)	Description	URL
2	DTC CP 3570	https://www.mrasco.com/changes/change-tracker/amend-dtc-annex-c-rules-to-expand-d0312-rule-11-to-exclude-the-sending-of-a-d0312-to-a-supplier-who-has-lost-their-supplier-licence-and-has-been-ended-in-mdd/
2	ECOES	https://www.mrasco.com/ecoes/
2	DTC CP 3554	https://www.mrasco.com/changes/change-tracker/update-of-meter-details-to-mpas/
2	Ofgem Faster Switching Programme	https://www.ofgem.gov.uk/gas/retail-market/market-review-and-reform/smarter-markets-programme/switching-programme
4	Risk Evaluation Register	https://www.elexon.co.uk/reference/performance-assurance/performance-assurance-processes/performance-assurance-risk-evaluation-register/
7	SVG 226	https://www.elexon.co.uk/meeting/svg226/